

House Resources Committee

Scott Jepsen, VP External Affairs and Transportation Paul Rusch, VP Finance

ConocoPhillips Alaska

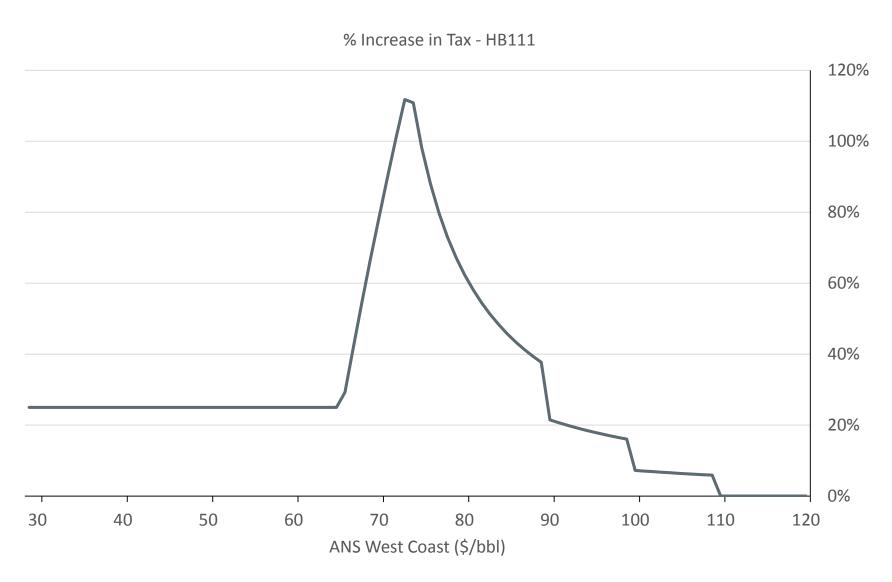
February 24, 2017

HB 111 – Significant Change in the Cost of Business

- Minimum tax rate increase (4% to 5%) is a 25% tax increase
- Per barrel tax credit reduction
 - Fundamentally changes tax rates
 - Tax doubles at certain prices
- Interest change punitive State largely controls the pace of audits
- "Migrating" tax credit change
 - Creates a monthly tax
 - Inconsistent with an annual tax

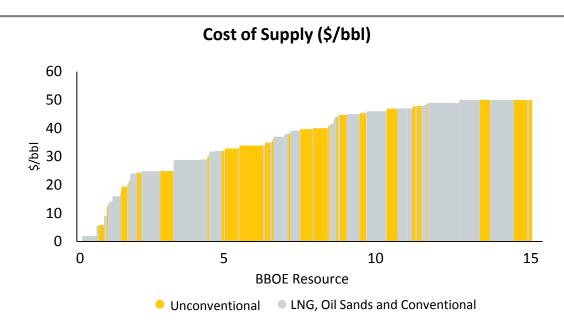
Increasing taxes makes Alaska less competitive

Increase in FY 2018 Production Taxes – HB111



Fall 2016 RSB Data

Unconventional: Top-Tier Resource Base and Growing¹



- Flexible, short-cycle investments with low execution risk
- High-margin production drives cash flow growth
- Prudent development pace maximizes value

~7 BBOE RESOURCE~\$35/BBL AVERAGE COST OF SUPPLY

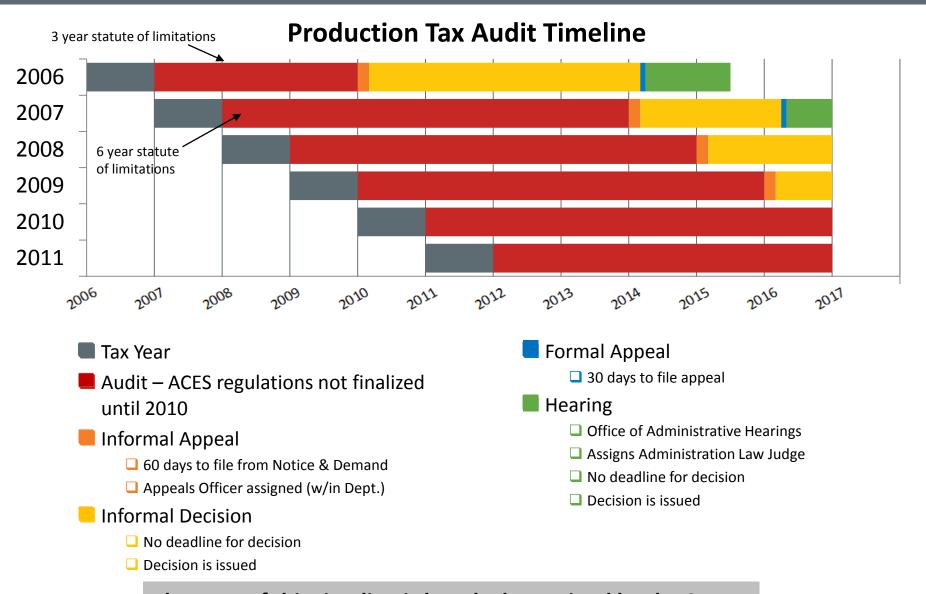


¹ Source is ConocoPhillips 2016 Analyst & Investor Meeting (November 10, 2016)

"Migrating" Per Barrel Tax Credits

- Production tax is imposed annually
- Estimated payments are made monthly, an annual tax return is filed in March
- Proposed change for tax credits moves toward a monthly tax
 - Increases the complexity of an already complex tax
 - Creates an imbalance in an annual tax system all other components are calculated on an annual basis
- No such thing as "migrating" credits the tax system was meant to be on an annual basis

Basis For Interest Change Unsupported



The pace of this timeline is largely determined by the State



Wrap up

- HB111 represents a significant increase in the base tax structure in an already high cost environment— moves Alaska in the wrong direction
- The changes to use of per barrel credits and interest are not supported – simply a tax increase
- Hardening the floor another tax increase
- SB21 is working it has stimulated investment resulting in jobs, production, and increased State revenue – let it continue to work