(f)(5) notwithstanding and in lieu of a requirement in the leasing method chosen of a minimum fixed royalty share, or the royalty provision of a lease, for leases unitized as described in (p) of this section, leases subject to an agreement described in (s) or (t) of this section, or interests unitized under <u>AS 31.05</u>, the lessee of all or part of an oil or gas field identified in this section that has been granted approval of a written plan submitted to the Alaska Oil and Gas Conservation Commission under <u>AS 31.05.030</u>(i) shall, subject to (dd) of this section, pay a royalty of five percent on the first 25,000,000 barrels of oil and the first 35,000,000,000 cubic feet of gas produced for sale from that field that occurs in the 10 years following the date on which the production for sale commences; the fields eligible for royalty reduction under this paragraph, all of which are located within the Cook Inlet sedimentary basin, were discovered before January 1, 1988, and have been undeveloped or shut in from at least January 1, 1988, through December 31, 1997, are

- (A) Falls Creek;
- (B) Nicolai Creek;
- (C) North Fork;
- (D) Point Starichkof:
- (E) Redoubt Shoal; and
- (F) West Foreland;