

Alaska LNG

Legislative Update January 30, 2015

Alaska LNG - Project Overview (30Jan15)

Alaska LNG

Safety, Health and Environment Report:

- No safety, health or environmental incidents to report
- Continued progress building "culture of caring"

Executive Summary:

- Pre-FEED project spend \$82M in 2014
- Pre-FEED contracting complete all teams working well
- * Target first draft Resource Reports 1 12 to FERC by early 1Q15
- Received DoE export authorization for Free Trade Agreement (FTA) nations, progressing review for non-FTA nations
- Community open-house sessions continuing with FERC participation
- Developing 2015 Summer Field Season plans

Key Messages:

- Alaska LNG is an integrated LNG project pipeline plus plants
- Continued progress on the "ARC of Success"

Alignment- Resource owners working as integrated teamRisk reduction- Pre-FEED work to identify/mitigate riskCost reduction- Project "cost of supply" defines competitiveness

 Alaska LNG expected to complete pre-FEED in early 2016, need to address open commercial / fiscal issues



Alaska LNG – Pre-FEED Work Schedule

Alaska LNG



Prudhoe Bay Unit (PBU) and Point Thomson Unit (PTU) Update

Alaska LNG

All work managed by Unit Operators

Continuing to integrate Unit work with AKLNG design

Recent PBU achievements:

- Engineering contracts in place, optimizing facilities design
- Align CO2 handling plans/design with GTP
- Progressing gas resource deliverability analysis

Recent PTU achievements:

- Gas expansion technology / operating parameters defined
- Major equipment sizing defined
- Preliminary module layouts, associated logistics plan







Alaska LNG - GTP Update

Alaska LNG

Gas Treatment Plant (GTP) Overview

- 3.3 BCFD peak winter rate *
- 3 process trains to remove impurities *
- Modularized to reduce execution risk ÷

Recent Progress / Focus

- Engineering contracts / team in-place ☀
- Finalized inlet CO2 design with PBU ☀
- Developed four sealift strategy to reduce execution ╶╬ risks, manage start-up
- Winter geotechnical assessment proceeding
- Confirming large pressure vessel fabrication and * shipping capabilities
- Working with PBU on infrastructure sharing ╶╬
- Support regulatory process / submittals ☀







Amine Regeneration & CO2 Compression Modules

Alaska LNG - Pipeline Update

Alaska LNG

Pipeline route work nearly complete

- * Aligned route with AGDC continued collaboration
- * Final Cook Inlet crossing under discussion with FERC

Pipeline design / materials testing work progressing

- * Evaluate appropriate pipeline materials for each section
- Ordered \$2.5M of pipe for testing (x70 and x80)
- * Evaluating multiple mills capacity / capability

Forward plans

- * Gathering / evaluating geotechnical data
- Working with FERC, PHMSA on permitting process
- * Finalize design cost / schedule estimates







Alaska LNG/AGDC Cooperation

Alaska LNG

AKLNG / AGDC leveraging past and current work to benefit both projects under the 2014 Cooperation Agreement

· Continuing to collaboratively work common pipeline route

AKLNG and AGDC have shared historically generated data

- * TAPS geography, alignment, geotechnical data, infrastructure
- * Denali geography, alignment, waterway, trenching trials
- APP geography, alignment, seismic, strain based design data, waterway, infrastructure data
- * ASAP geography, alignment, geotechnical data, waterways data, environmental, regulatory, infrastructure studies

AKLNG and AGDC finalizing an agreement to enable future data sharing and collaborative work on future programs including:

- * Geotechnical field programs
- * Aerial mapping and LiDAR
- * Environmental field data
- Fault Studies
- * "On" and "off" Right-of-Way infrastructure data
- Design criteria
- Materials studies



Alaska LNG - LNG Plant Update

LNG Plant Overview

- * ~20MTA peak winter rate
- * Three modularized ~6MTA LNG trains
- Three 160,000 cubic meter LNG storage tanks

Recent Progress / Focus

- * Engineering Contracts / team in-place
- Integrated process design progressing well
- Continuing land acquisition work
- Progressing geotechnical and geophysical site suitability analysis (onshore/offshore)



Alaska LNG

Initial LNG Plant Layout



High-level Process Diagram



Proposed LNG Plant Site (FERC Resource Reports)

- 8 -

Alaska LNG - Permitting / Regulatory Progress

Alaska LNG

- * DoE export application posted to Federal Register
 - Strong support from DoE
 - Alaska outside L48 permit process
- Completed 2014 Summer Field Season to acquire regulatory data (250+ people, 80% Alaskans)
- Working with FERC and other regulators to secure required permits – Resource Reports in process
- Initiated community consultation, will continue community meetings with FERC participation





Alaska LNG – Regulatory Overview (NEPA)

FERC leads NEPA process – umbrella for creation of all other permit applications; Requires collaboration with cooperating and reviewing federal, state, Alaska Native and local entities



Forward Regulatory Process

Alaska LNG

Federal Interagency Working Group formed to help align regulatory agencies - strong regulatory support

Progressing EIS under FERC direction / integration:

- Engaging Alaskans to identify / resolve potential issues
- * FERC meetings and open houses first half of 2015
- Resource reports provide data on baseline conditions and potential project impacts (environmental / socio-economic)
- First draft of resource reports 1Q15
- Second draft of resource reports 2016

FERC Questions:

- * Does the plan accurately reflect my community?
- What potential impact might the project have?
- * Are there alternatives to consider?
- * Are there measures to avoid/lessen possible impacts?

Resource Reports

1. Project Description

- 2. Water Use & Quality
- 3. Vegetation & Wildlife
- 4. Cultural Resources
- 5. Socioeconomics
- 6. Geological Resources
- 7. Soils
- 8. Land Use, Recreation & Aesthetics
- 9. Air & Noise Quality

10. Alternatives

- 11. Reliability & Safety
- 12. PCB Contamination
- 13. LNG Plant Information





Alaska LNG

Opportunities to engage

- Alaska is an equity participant owner engagement
- Businesses asked to register on the website (ak-Ing.com)
- Attend community meetings, talk with FERC
- Legislative engagement need help to align on forward plan to reduce project risk and "cost of supply"

Target 2016 decision point

- Pre-FEED optimizes design, confirms site / route
- Confirm cost, schedule, (competitive "cost of supply")
- Work with State to identify offtakes ("Gas to Alaskans")
- Complete key commercial agreements
- Develop durable, predictable fiscal terms (HoA, SB138)
- Continue building alignment between all parties

