

Renewable Energy Grant Fund and Emerging Energy Technology Fund

House Energy Committee Feb. 26, 2014

Renewable Energy Grant Fund

- Diversifies Alaska's energy portfolio and supports State renewable goals
- Displaces volatile-priced fossil fuels
- Provides a vetting mechanism for energy projects
- Capitalizes on local energy resources
- Expands Alaska's renewable energy knowledge base
- Provides local employment
- Benefits businesses not eligible for PCE



Coffman Cove School Garn boiler.

Photo courtesy of Karen Petersen

Renewable Energy Fund Grant and Funding Summary

	Round I	Round II	Round III	Round IV	Round V	Round VI	Totals
Applications Received	115	118	123	108	97	85	646
Applications Funded	80 ¹	30	25	74	19	23	251
Grants Currently in Place	26	10	13	51	17	16	133
Grants Completed and Closed	49	18	7	12	1	0	87
Grants Cancelled or Combined	5	2	4	1	0	0	12
Grants Unissued to Date ²	0	0	1	10	1	7	19
Amount Requested ³ (\$M)	\$ 453.8	\$ 293.4	\$ 223.5	\$ 123.1	\$ 132.9	\$ 122.6	\$ 1,349.3
AEA Recommended (\$M)	\$ 100.0	\$ 36.8	\$ 65.8	\$ 36.6	\$ 43.2	\$ 56.8	\$ 339.2
Appropriated (\$M)	\$ 100.0	\$ 25.0	\$ 25.0	\$ 26.6 ⁶	\$ 25.9	\$ 25.0	\$ 227.5
Cash Disbursed (\$M)	\$ 72.3	\$ 19.2	\$ 14.0	\$ 18.3	\$ 8.2	\$.3	\$ 132.3
Match Provided (\$M) ⁴	\$ 20.7	\$ 22.6	\$ 10.5	\$ 34.6	\$ 8.2	\$ 6.0	\$ 102.6
Other Known Funding (\$M) 4,5	\$ 9.2	\$ 1.6	\$ 0.8	\$ 14.5	\$ 0	\$ 0	\$ 26.1

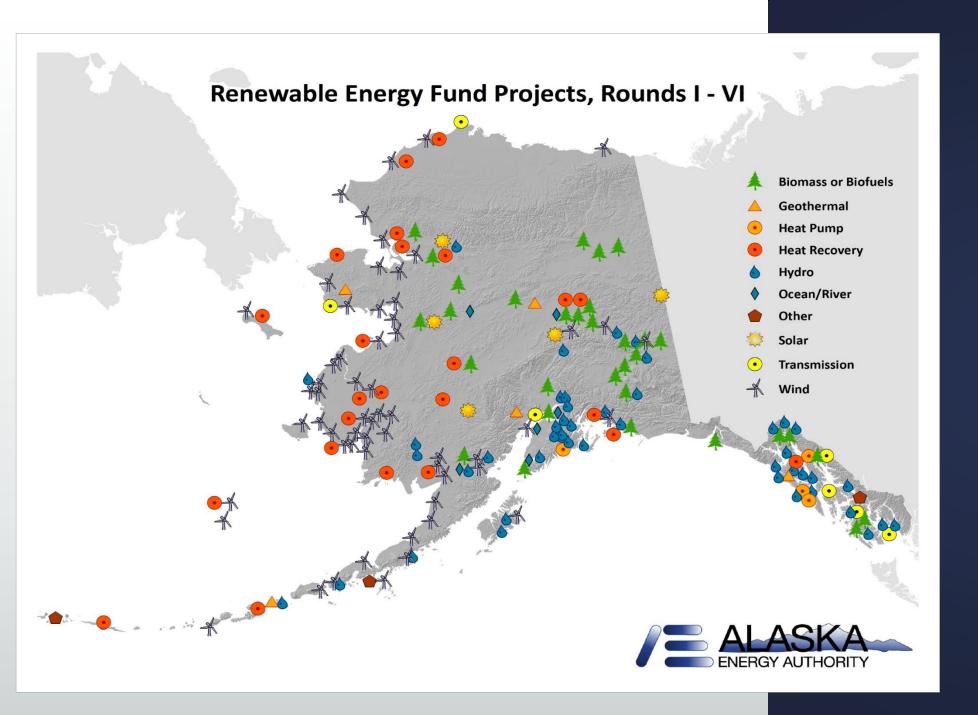
^{1.} Includes seven projects from an earlier solicitation issued by AEA. The amount of funding budgeted for these seven project from sources other than the Renewable Energy Fund totals \$ 338,992.

[.] Grants unissued are due mostly to grantee conditions that require earlier phases of work to be completed first or awaiting grantee action on the grant document.

^{3.} Total grant amount requested by all applicants.

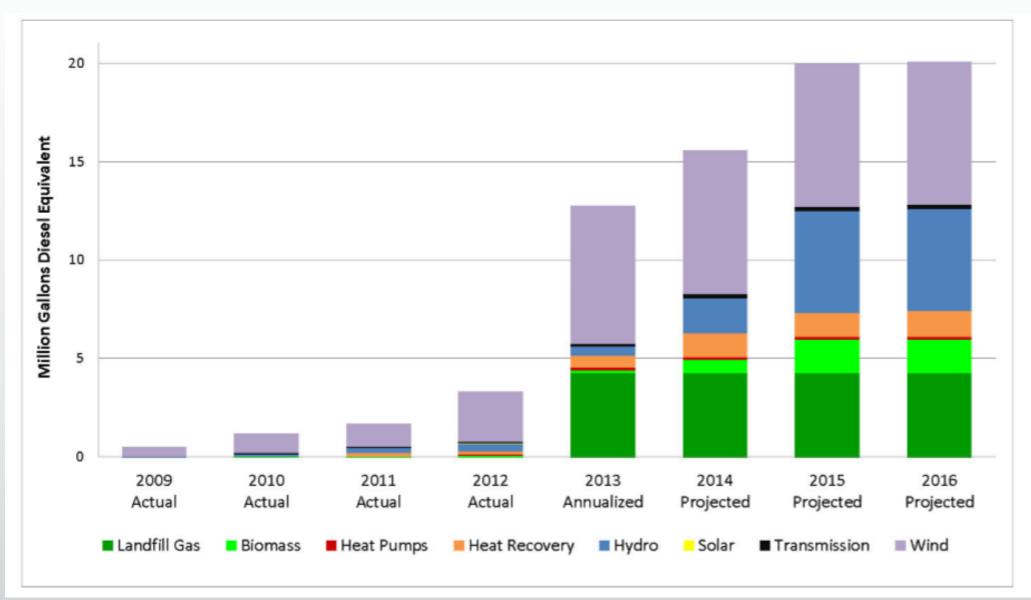
^{4.} These totals are for awarded grants only.

^{5. \$26.6} Million was appropriated for Round IV, and additional \$10.0 million was re-appropriated from rounds I, II and III for use in Round IV.



Statewide Impacts

Renewable Energy Fund: Annual Fuel Savings



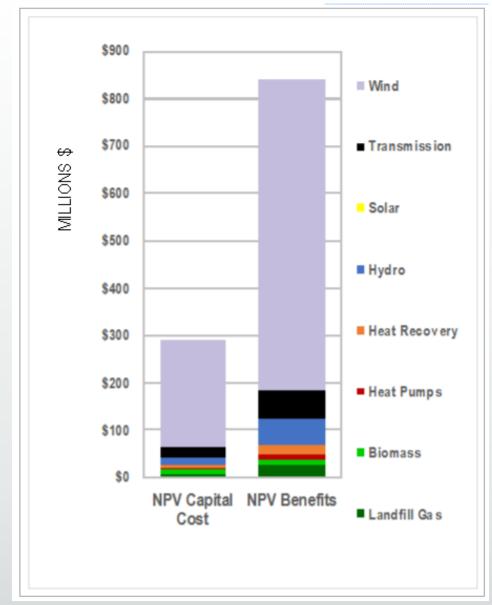
Renewable Energy Fund: Project Performance

i ciic	illianoc oi ke	newable Energy Fund Pro	Operation								Note: 9 m	onths only	y for 2013						
				2011				2012			Jan - Sep, 2013				Cumusine Total (2009-Sep,2013)				
	otoo Too Austra		Operation	Energy Production		Fuel Displaced		Energy Production		Fuel Displaced		Energy Production	on Fuel Displac		aced Energy Producti		on Fuel Displaced		
T				Electrical	Thermal	Diesel	Value	Electrical	Thermal	Diesel	Value	Ele trical Therm	al l	Diesel	Value	Electrical Therma	l Di	esel	
echnology Type ANDFLL GAS	Municipality of Anchorage	Project Name Anchorage Landfill Gas Electricity	Start Date 2012 Aug	(MWh)	(MMBtu)	• •	\$ x 1000)	(MWh)	(MMBtu)		(\$ x 1000)	(M		Note: 9	month	s only for 201	3		
IYDRO	City of Alka	Chuniisax Creek Hydroelectric	2012 Aug 2012 Dec	- :				-	-	-	•		THE STATE OF THE PARTY						
YDRO	Cordova Electric Cooperative	Humpback Creek Hydroelectric Project Rehabilitation	2011 Jul	1.563			410.3	3,510			\$ 1,050.6			J.	Jan - Sep, 2013 luction Fuel Displaced				
IYDRO	Gustavus Electric Company	Falls Creek Hydroelectric Construction	2009 Jul	1,933			483.3	1.956		150.4									
OLAR	Alaska Village Electric Cooperative	Kaltag Solar Construction	2012 Oct	1,500			400.0	1,300		100.4		Ener	av P	roducti	on	Fuel	Displ	aced	
RANSMISSION	Alaska Power and Telephone	North Prince of Wales Island Intertie Project	2011 Sep	311			67.0	589		44.3	•		37						
RANSMISSION	Nome Joint Utility System	Nome Banner Peak Wind Farm Transmission	2010 Oct	955			151.6	995		61.2				_					
MND	Alaska Environmental Power	Delta Area Wind Turbines	2010 Sep	1,641			256.1	989		63.9		Electri	cal	The	ma	Diesel		Value	
/IND	Alaska Village Electric Cooperative	Toksook Wind Farm	2009 Aug	560			129.1	131		9.6		(1.1544		4111	D4. A	(O-1-4000			
MND	Alaska Village Electric Cooperative	Mekoryuk Wind Farm	2010 Nov	239			49.5	147	-	10.4		(MVr)	I)	(M M)	R(A)	(Galx1000	J (8	x 100	
MND	Alaska Village Electric Cooperative	Quinhagak Wind Farm	2010 Nov	409		28.9 \$	105.6	500		38.1		22	024			2.004	γ Φ	1,602	
MND	Alaska Village Electric Cooperative	Emmonak/Alakanuk Wind	2011 Sep	63		4.5 \$	17.7	505		35.8		٥٥,	834			3,224.	JΦ	1,002	
/IND	Alaska Village Electric Cooperative	Shaktoolik Wind Construction	2012 Apr	-		- S	-	116		8.9			285		_	21.	a ⊈	118	
MND	Golden Valley Electric Association	GVEA Eva Creek Wind Turbine Purchase	2012 Oct	-		- \$	-	13,091		921.9							_		
MND	Kodiak Electric Association, Inc.	Pillar Mountain Wind Project	2010 Sep	12,448		870.7 \$	2,873.3	16201	-	1,140.9		2	933		-	225.	S \$	809	
/IND	Kotzebue Electric Association	Kotzebue High Penetration Wind-Battery-Diesel Hybrid	2012 May	-		- \$	-	2,177		148.1	\$ 549.9						-		
VIND	Nome Joint Utility System	Banner Peak Wind Farm Expansion	2013 Jul	-	-	- S	-	-		-	\$ -	1.	490		-	114.	S S	481	
SubTotal Electric	Only			20,122		1,375 \$	4,543.5	40,908	-	2,904	\$ 9,337.1	1					_		
MIND	Aleutian Wind Energy	Sand Point Wind	2011 Aug	196		14.3 \$	64.9	792		58.1	\$ 266.2		9		-	0.	> 5	2	
VIND	Kwigillingok Power Company	Kwigillingok High Penetration Wind-Diesel Smart Grid	2012 Feb	-		- \$	-	-		-	\$ -		644			48.	4 \$	175	
MND	Puvurnaq Power Company	Kongiganak High Penetration Wind-Diesel Smart Grid	2010 Dec	88	-	6.6 \$	30.1	185	-	14.0	\$ 63.4		044		-	40.	+ Ф	170	
VIND	Tuntutuliak Comm Svcs Assoc	Tuntutuliak High Penetration Wind-Diesel Smart Grid	2013 Jan	-		- \$	-	-		-			700		_	43.	ı de	138	
VIND	Unalakleet Valley Electric Co	Unalakleet Wind Farm	2009 Dec	958	-	58.2 \$	211.2	938		67.8	\$ 247.6		700			40.	IΦ	100	
SubTotal Electric	and Heat			1,242		79 S	306.2	1,914		140	\$ 577.2		210		-	13.	2 2	36	
BIOMASS	Alaska Gateway School District	Tok Wood Heating	2010 Oct	-	3,217	24.4 \$	92.0	-	4,595	44.0	\$ 147.0						_		
IOMASS	Chilkoot Indian Association	Haines (Chilkoot) Central Wood Heating System Construction	2011 Oct	-		- \$	-	-	212	1.7	\$ 6.8		96		-	7.	3 6	26	
IOMASS	Delta/Greely School District	Delta Junction Wood Chip Heating	2011 Sep	-	-	- \$	-	-	3,977	38.2	\$ 133.5								
IOMASS	Gulkana Village Council	Gulkana Central Wood Heating	2010 Oct	-	780	5.9 \$	23.5	-	780	7.0	\$ 28.9		123		-	8.	7 \$	32	
IOMASS	Native Village of Eyak	Cordova Wood Processing Plant	2011 Dec	-	1,500	11.4 \$	42.0	-	600	5.4	\$ 25.3		^^4				_		
EAT PUMPS	City and Borough of Juneau	Juneau Airport Ground Source Heat Pump	2011 May	-	5,117	37.1 \$	130.5	-	5,400	45.0	\$ 159.0		391		-	29.	8 \$	116	
EAT PUMPS	City and Borough of Juneau	Juneau Aquatic Ctr. Ground Source Heat Pump	2011 Apr	-		- \$		-	1,740	16.7	\$ 61.4	- 3,	068	29.5 \$	124.8	- 4,8)\$	46.2 \$	
IEAT PUMPS	City of Seward	Alaska Sealife Center Ph II Seawater Heat Pump Project	2011 Nov	-	-	- \$	-	-	-	-	\$ -	- 2,	392	27.8 \$	106.2	- 2,8	92	27.8 \$	
EAT RECOVERY	Golden Valley Electric Association	North Pole Heat Recovery	2009 Nov	-	5,249	61.5 \$	171.5	-	3,349	32.8	\$ 90.6	-	-	- \$	-	- 9,5	95	106.0 \$	
EAT RECOVER	Inside Passage Electric Cooperative	Hoonah Heat Recovery Project	2012 Aug			- \$	-	-	-	-	\$ -	- 4,	_	36.7 \$	178.7	- 4,1		36.7 \$	
EAT RECOVERY	McGrath Light & Power Company	McGrath Heat Recovery	2010 May		2,896	23.0 \$	156.7	-	2,617	25.2	\$ 97.1	- 1,	81	16.2 \$	120.1	- 8,3		76.6 \$	
EAT RECOVER	City and Borough of Wrangell	Wrangell Hydro Based Electric Boilers	2011 Feb	-	6,889	66.0 \$	230.3	-	7,711	79.4	\$ 134.5		998	51.5 \$	82.6	- 19,5		196.9 \$	
OLAR	Golden Valley Electric Association	McKinley Village Solar Thermal	2010 Jun	-	134	1.8 \$	7.1	-	130	1.9	\$ 7.6	-	108	0.8 \$	6.8	- 4	33	5.0 \$	
ubTotal Heat On	ly				25,782	231 \$	853.6	-	31,111	297	\$ 891.7	- 33,	196	312 \$	1,171.8	- 94,6	36	890 \$ 3	
OTAL				21,364	25,782	1,684.9 \$	5,703.3	42,821	31,111	3,341.0	\$ 10,806.1	114,384 71	126	9,571.1 \$	21,646.6	202,605 95,5	96 1	5,972.7 \$ 41	
									2013 F	stimated Annu	ralized Total	152,512 94	835	12,761.5 \$	28.862.1				

Renewable Energy Fund: Value Generated

- For first 36 projects in operation
- Fund Investment of \$82 million
- Total NPV cost of \$290 million
- NPV Benefits: \$840 million

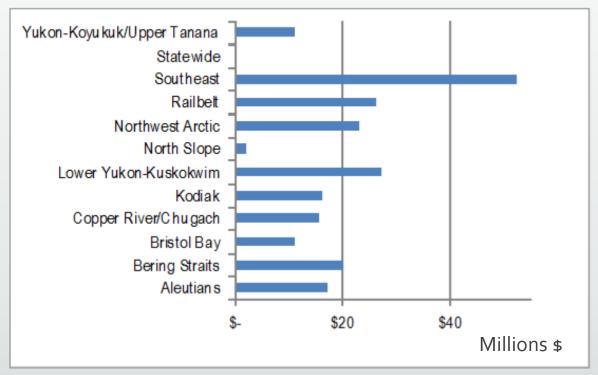
NPV Benefits/ NPV Costs
2.9



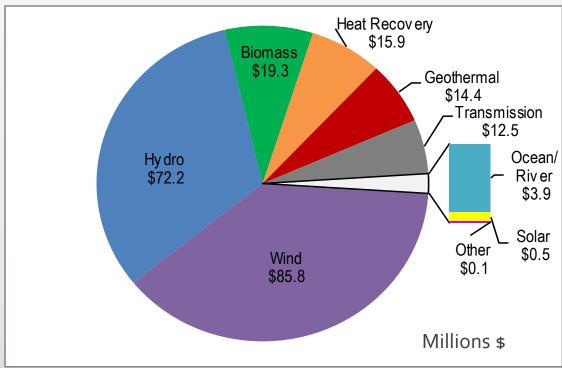


Appropriated Renewable Energy Fund Grants Rounds I-VI

By Energy Region

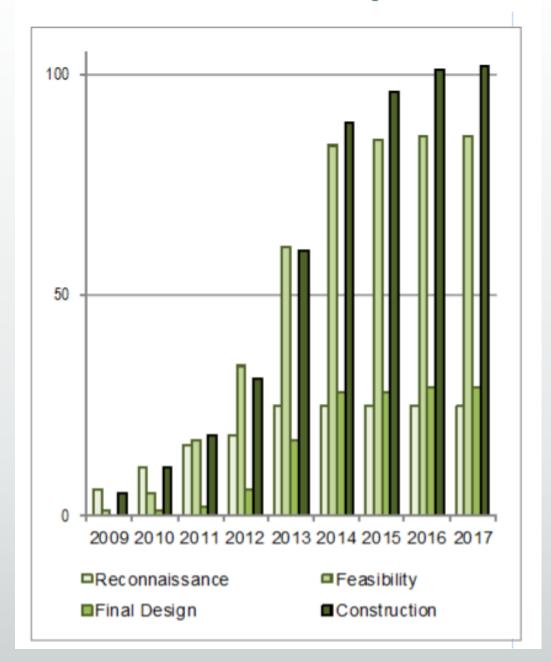


By Resource Type





Scheduled Grant Completion

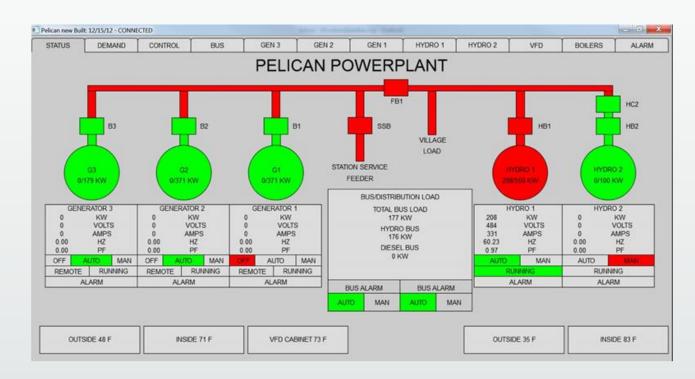


Grant Completion Schedule

- Grants issued in phases to ensure quality projects
- This year, completed construction grants will exceed completed feasibility grants
- Large increases in completed construction

Project Highlight: Pelican Hydro

- REF Funding: \$1.95 million
- Total Cost: \$5.8 million
- kWh/year: 948,522
- Gallons of diesel saved:70,000
- First year savings: \$312,000









Pelican Hydro, Before, During and After

- Wood stave and blue tarp penstock before
- Aerial view of site during construction
- AEA project manager with new surge tank





Heat Exchanger



Project Highlight: Delta Junction School Biomass

- Completed in September 2011
- High-efficiency, low-emissions wood chip biomass heating system
- Wood chips come from Dry Creek Saw Mill waste product
- Funding \$2 million grant/\$2.8 million total
- Simple Pay Back: 13 years for Renewable Energy funds,19 years on total cost
- Successes:
 - During the first winter, saved \$153,000 and 53,000 gallons in heating
 - Allowed the school to save 2 teacher positions, reopen music program and remodel the school kitchen
 - Potential to add additional facilities
 - Easy maintenance



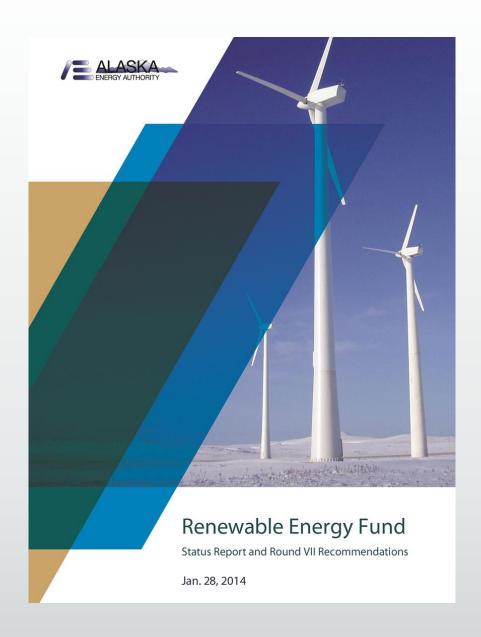




Project Highlight: Kodiak Renewables

- More than 95 percent of electricity from renewables
 - Hydro, wind, battery
- Less than 5 percent of electricity from diesel
- Pillar Mountain wind saved 1.8 million gallons of diesel in 2013 (\$6.1 million savings)
 - Renewable Energy Fund Grants for wind and battery: \$11.9 million
- Renewable energy grant to upgrade Terror Lake
 Hydro underway
 - Renewable Energy Fund Grant for Terror Lake:
 \$4.5 million





Renewable Energy Fund: Round VII Recommendations

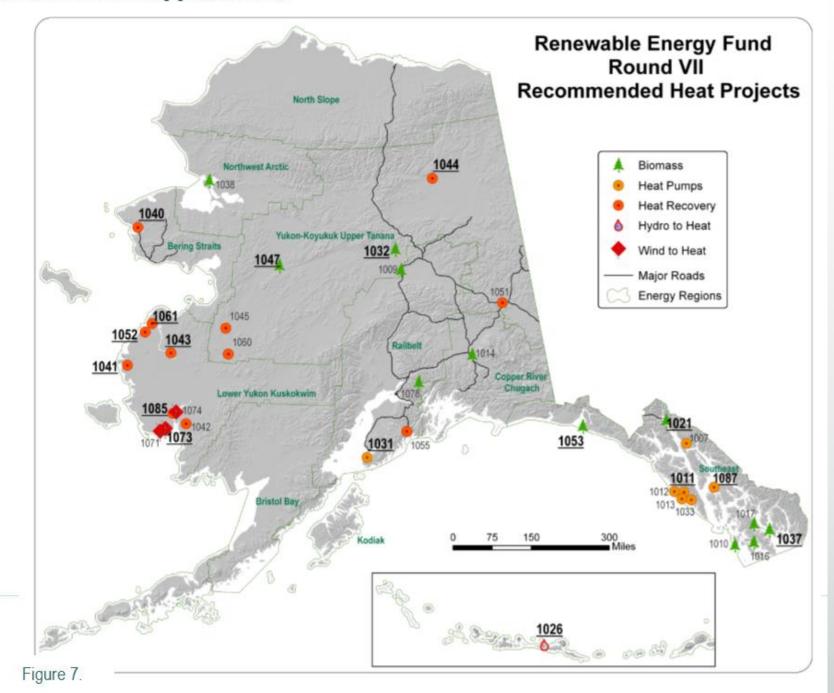


Renewable Energy Fund: Round VII

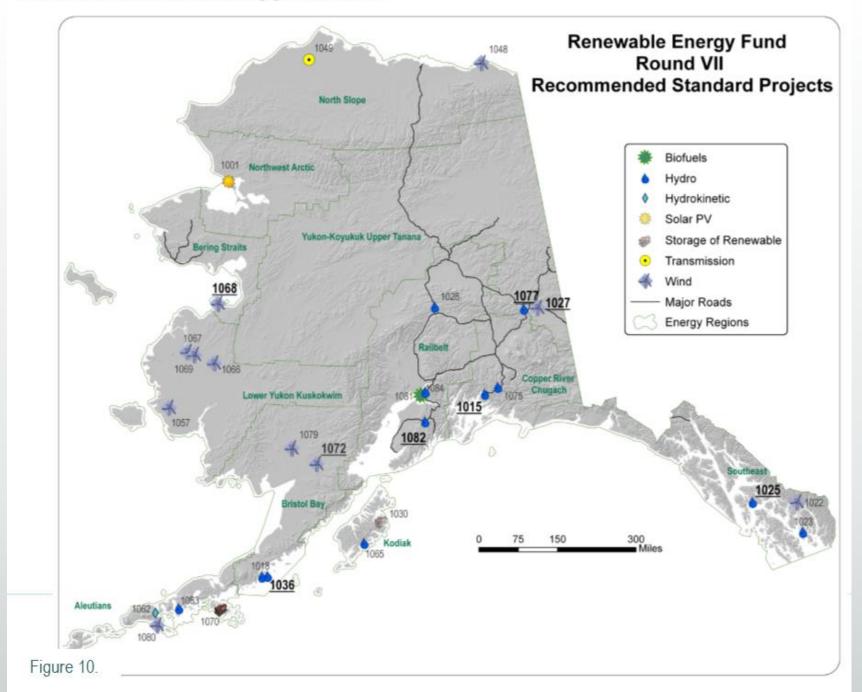
- Technical and economic analysis
 - Priority given to regions with high energy costs
- Capital Budget request includes \$20 million
 - Can fund 26 projects: 17 heating and 9 electric or other projects
- Advisory committee recommended partial funding for two large hydro projects to fund five additional heating projects and one regional priority
- Requested fully fund hydro if additional funds available



Round VII Heat Applications

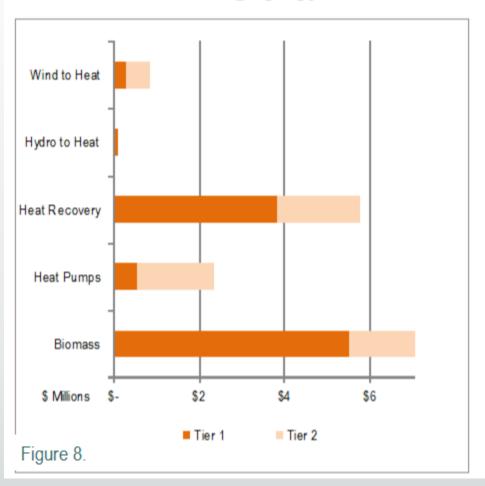


Round VII Standard Applications

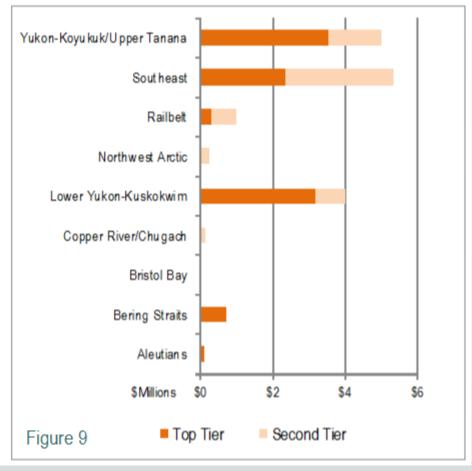


Renewable Energy Fund Round VII: Recommended Heat Applications

Recommended funding by type

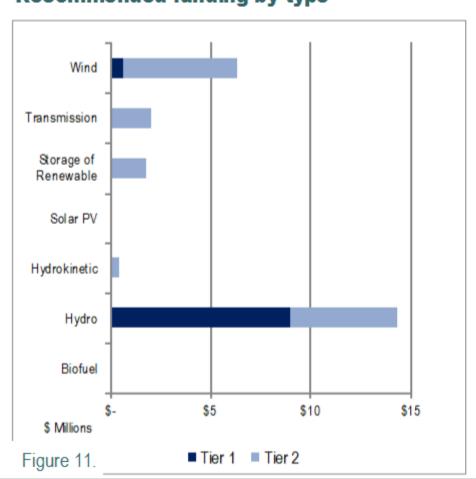


Recommended funding by region

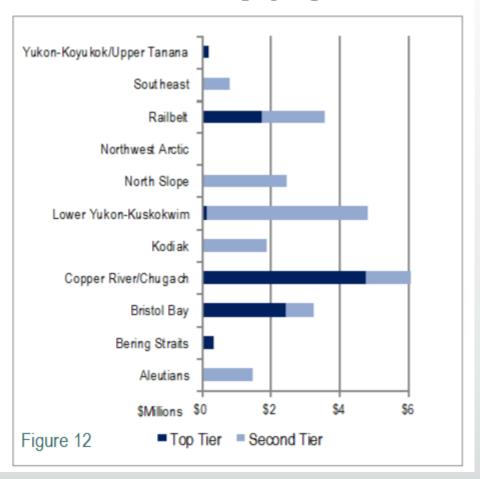


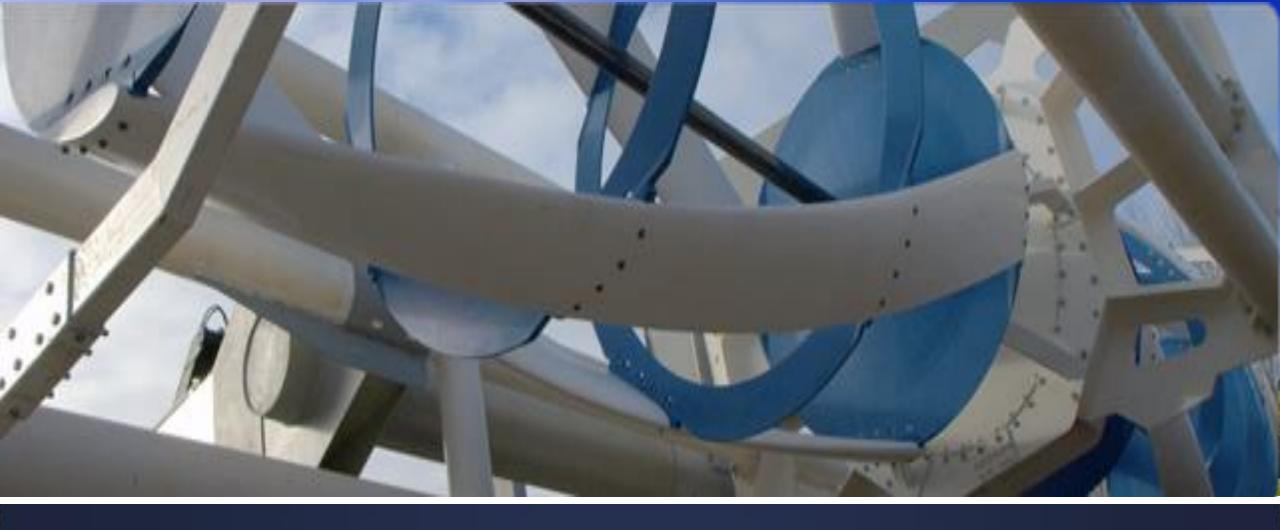
Renewable Energy Fund Round VII: Electrical Applications Recommended

Recommended funding by type



Recommended funding by region





Emerging Energy Technology Fund



Testing Safe and Efficient Exhaust Thimble



Emerging Energy Technology Fund

"...make grants to eligible applicants for demonstration projects of technologies that have a reasonable expectation to be commercially viable within five years that are designed to:

- test emerging energy technologies or methods of conserving energy;
- improve an existing energy technology; or
- deploy an existing technology that has not previously been demonstrated in Alaska. "





Arctic Field Testing of Eocycle Wind Turbine



Wind-Diesel Battery Hybrid for Kwigillingok

Emerging Energy Technology Fund

Energy Technology includes renewables, energy conservation and efficiency, hydrocarbons, enabling technologies and integrated systems.

- (2010) Program Legislation: AS 42.45.375
- o Program Regulations: 3 AAC 107.700-799



EETF: Process

- Two-step review process
 - Project abstracts and full applications
- Project abstracts reviewed by AEA staff and a seven-member advisory committee
 - Evaluated on technical merit
- Priority given to:
 - Alaska entities
 - Projects demonstrating post-secondary partnerships
 - Matching funds or in-kind commitments
 - Demonstration of potential for widespread deployment
- Top-ranking projects invited to submit detailed project applications and deliver presentations to AEA staff and the advisory committee

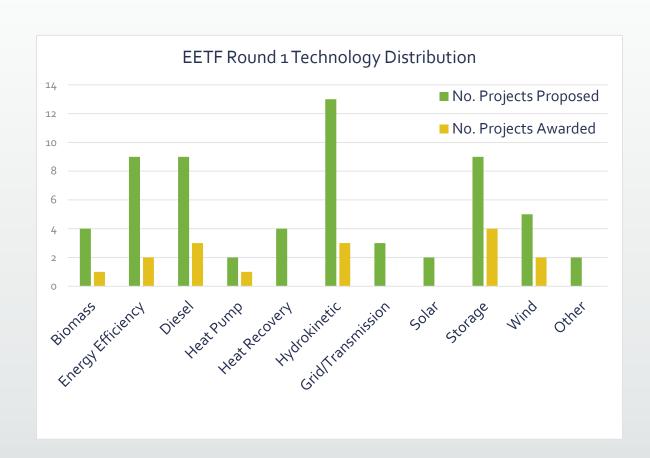
EETF: Project Awards

2012: First round of projects selected and funded

- Funds available: \$8.9 million (through Denali Commission matching grant)
- Projects selected: 16 (15 awarded funding)
- Juneau, Fairbanks, Kodiak, Delta Junction, Nenana, Nikiski, Igiugig, Tuntutuliak, Kwigllingok and Kotzebue

2014: Second round of projects selected

- Funds available \$2.3 million
- Projects recommended: six, pending funding
- Expecting award announcement within the month







Modified '97 Eagle Talon EV Test bed



Modified 15 kW Genset

EETF: Project Highlight

Ultra-Efficient Generators and Diesel Electric Propulsion (Kodiak)

- Technology aims to provide more efficient diesel power generation
- Can be used in marine propulsion and stationary powerhouses
- Power dense motor and inverter/controller invented by operators of a machining and fabricating shop in Kodiak
- Commercial availability anticipated at project's end





Installation of Slinky Loop



Installed 3-ton Heat Pump

EETF: Project Highlight

Cold Climate Heat Pump Demonstration (Fairbanks)

- Cold Climate Housing Research Center demonstrating the potential for ground source heat pumps as an efficient and economic heat source in colder climates
- Different ground surface treatments are applied to compare effects on the loop field
- Next phase is data collection



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