

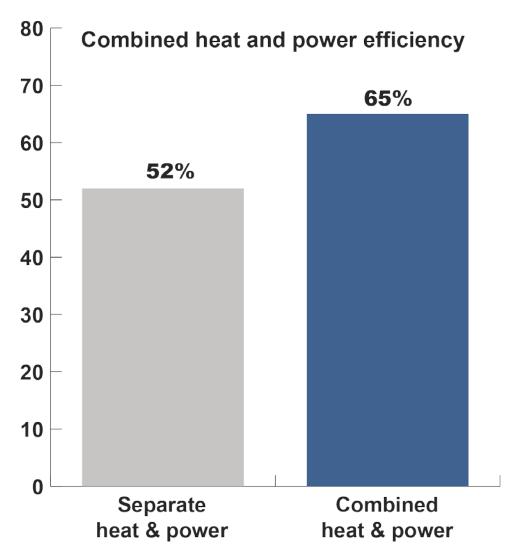
## **About UAF**

- Founded in 1917
- More than 10,000 students statewide
- Statewide service
  - Dozens of sites around Alaska
  - Thousands served via informal workshops and events
- More than 1,300 degrees awarded in 2013
- Economic engine for Alaska
  - More than \$100 million in research dollars
  - More than 4,000 jobs
  - Nearly 17,000 alumni living and working in Alaska



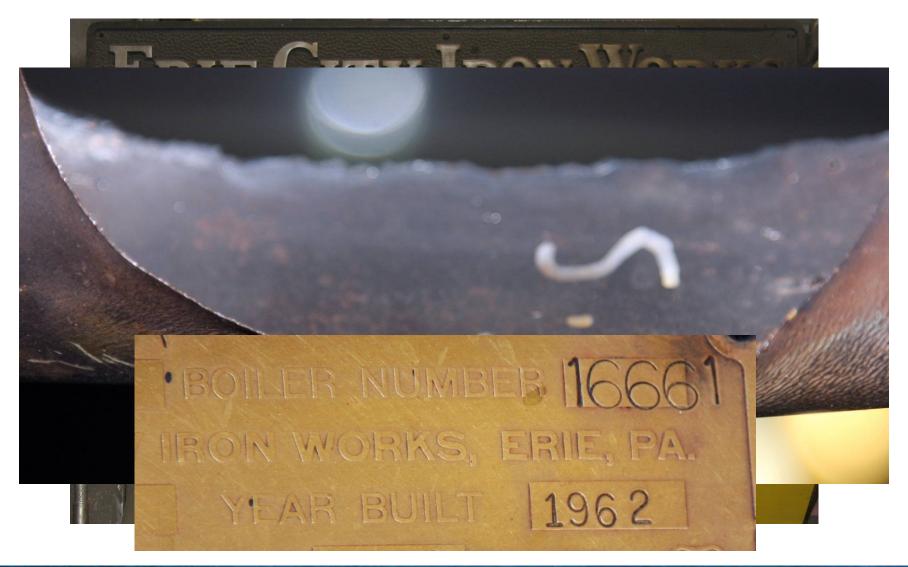
## Energy is the foundation

- 3.1 million square feet of public facilities
- Average age of building: 34 years
- All these things need heat and power
- More than 500 schools and universities have their own heat and power plants





## Our foundation looks like this

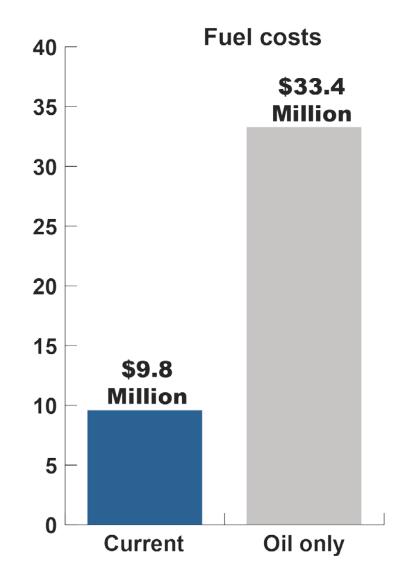




## What if the coal boilers fail?

That could mean firing up the backup oil/gas boilers.

- An adequate supply of gas is not available.
- Using only diesel would more than triple fuel costs.
- The university's existing operating budget cannot absorb that.





# What if the entire plant fails?

- Billions of dollars in public infrastructure at risk of freezing. More than \$1 billion to repair.
- Students need alternate housing.
- Research stops.
   Education stops.
   Service stops.
- Enrollment and funding impacted for years in the future.



# Failure to invest now invites catastrophic failure

Every year we delay increases the risk and the cost.



# Solution: Major plant upgrade

A diversified energy portfolio

- New circulating fluidized bed (CFB) boilers
  - Flexible solid fuel, proven technology
  - Coal with up to 15 percent biomass
  - Capable of generating 17 MW of power
- Oil/natural gas backup boilers
- Purchase renewable energy, when available
- Energy conservation on campus
- Small renewable projects on campus

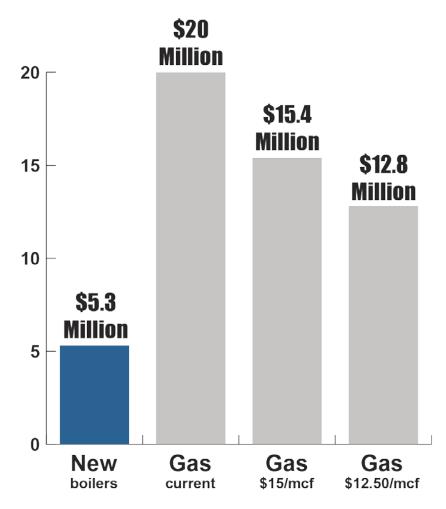
Flexible, sustainable, fiscally responsible



# Why don't you

#### Fuel costs — Natural gas

- Buy power from GVEA
  - We need heat and electricity.
  - Not cost effective to heat with electricity
- Build a natural gas plant
  - A reliable supply of gas is not available
  - Lower capital cost
  - Double to more than triple the fuel cost



# Public-private partnerships?

- Potential benefits
  - Partner assumes risk of cost overruns
  - Contracting, construction efficiencies
  - Share operations with local utility providers
  - Access to deeper pool of operational expertise
- Potential risks
  - Higher cost of capital
  - Property taxes adding to operating cost
  - Private partners need funding certainty



## P3 vs. UA capital budget

	Capital appropriation	UAF contribution	Operating budget increase
Board of Regents' proposal \$50 million UAF bonding, \$195 capital appropriation	\$195 million	\$50 million	0
P3 scenario Partner builds, owns and operates and bills UAF for heat and power	0	\$4 million per year	\$27 million per year for 20 years

P3 or not, an appropriation is required.



# Replacement now is fiscally responsible

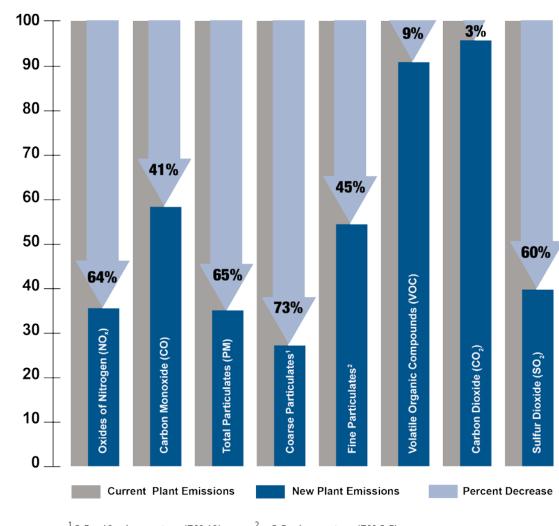
- Aging plant and a growing campus
- More than \$35 million in maintenance needed in the coming years
- That doesn't guarantee continued reliable operation
- About half of those projects are bandages not needed in a new plant

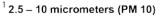
Energy solutions for the future, not temporary patches.



## **Environmental benefits**

- Current main boilers are 1890's technology
- Plant burns coal, diesel and gas
- Newer technology is more efficient
- Current load and upgraded plant reduces emissions





<sup>2</sup> < 2.5 micrometers (PM 2.5)



## Additional benefits

- Increase in available construction jobs for Alaskans
- Increase in economic activity during 2015-2018 time period
- Public safety
  - UAF historically serves as a place of shelter during emergencies.
  - Upgraded plant could heat and power campus independent of the grid.



## **Timeline**

- Current: Preliminary design and permitting
- FY15: Requesting funding for full design, boiler and equipment purchase, and construction
  - \$50 million in UAF bonding authority
    - UAF can make the bond payment with fuel cost savings
  - \$195 million state funding
- Target completion and opening: Winter 2018



