#### **The Mount Spurr Geothermal Project**

#### **Presentation to House and Senate Resource Committees**

January 24, 2011 Juneau, Alaska

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We will not update these forward-looking statements, even though our situation will change in the future.



## Outline

- 0. Introduction to Ormat; Geothermal Power; Mt. Spurr project
- 1. Project timeline
- 2. Transmission needs
- 3. Amount of power supplied to Railbelt
- 4. Likelihood of completion
- 5. Permitting roadblocks
- 6. Community support
- 7. Sources of project financing
- 8. Cost of power to utilities
- 9. Legislative needs



## **Ormat Brings Credibility**

- A leader in geothermal power
- Owns and operates 538\* MW worldwide
- Supplied approximately 1,300 MW to 24 countries
- Vertically integrated:
  - Explores, develops, engineers, manufactures, constructs, operates
- Employs 470 people in the U.S.; >1,000 worldwide;

\*As of December, 2010, including the 50 MW of North Brawley in California which operated at approx. 25 MW \*\*As of January 21, 2011

#### GREEN ENERGY you can rely on

**ORMA** 

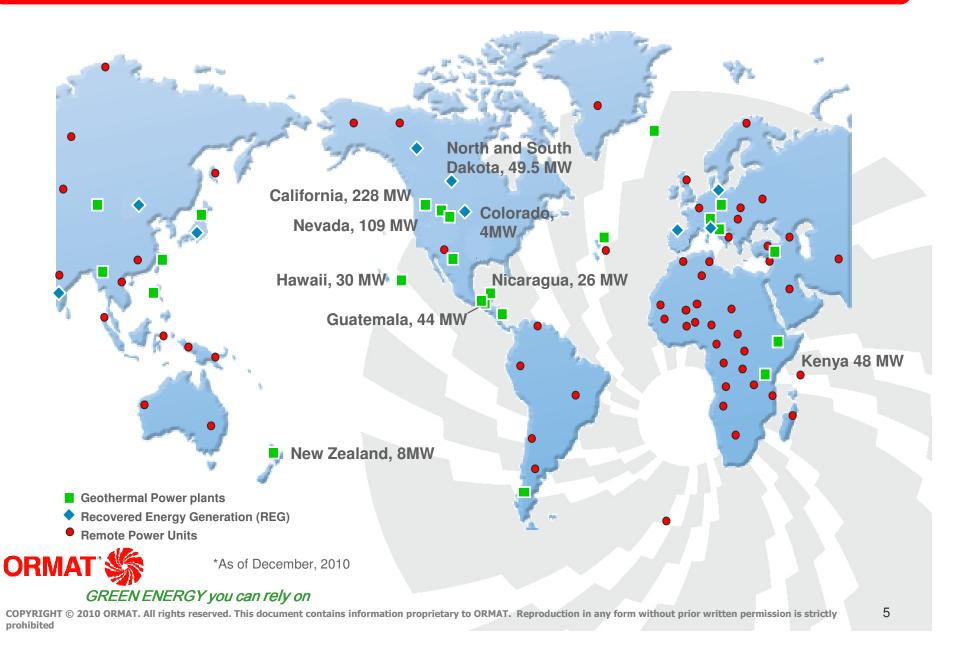
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NYSE: "ORA"

Market Cap. : \$1.39B\*\*

LTM Revenues: ~\$375M

# Global Presence\*; 71 Countries

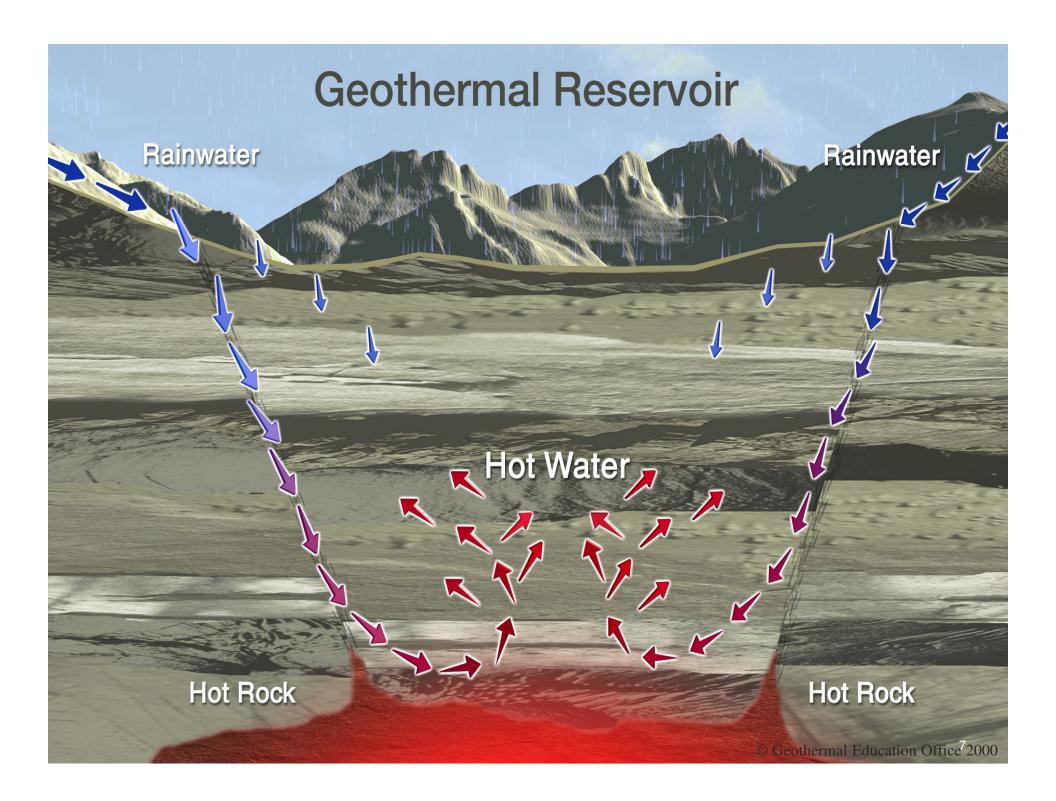


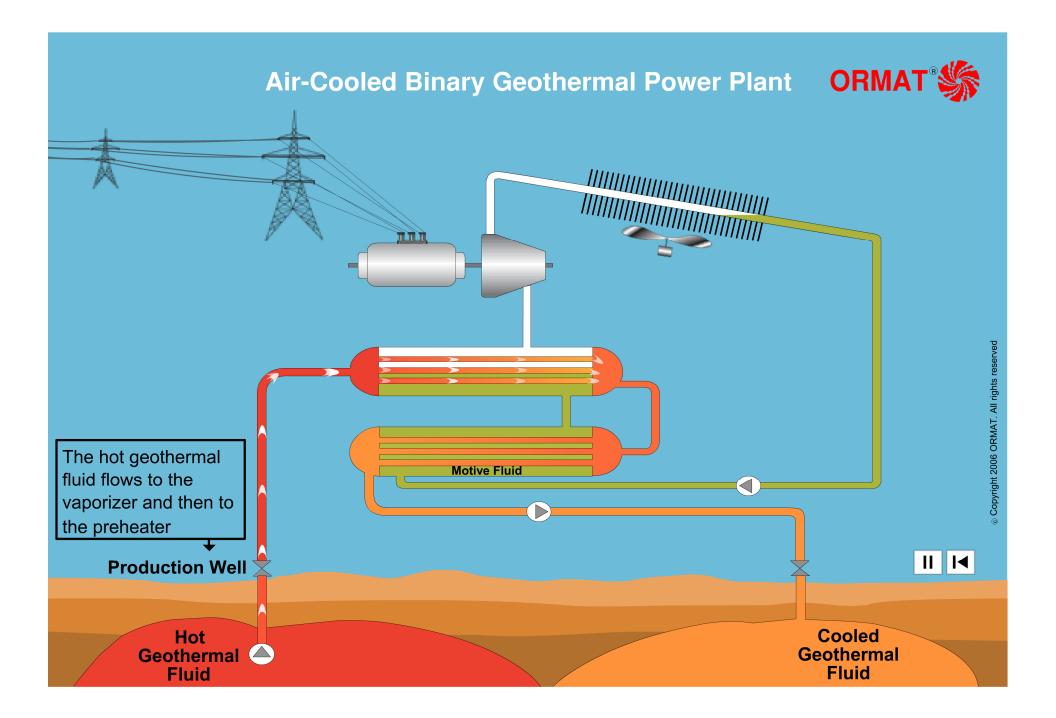
### Ormat's Commitment to Alaska

- >100 Remote Power Units
  - Serving remote gate valves
  - TransAlaska Pipeline
  - Since 1975
- First geothermal unit
  - Tested in 1979
  - University of Alaska Fairbanks
  - At Manley hot springs
- Approx. \$5 million of Ormat equity invested in Mt. Spurr to date









# Geothermal – Key Attributes

Utilities' renewable energy of choice:

- Base-load generation
- Cost-competitive
- Highly reliable; >>95% availability
- Proven technology: ~10,000 MW deployed worldwide
- No fuel cost risk; Fixed long-term pricing
- Sustainable & environmentally friendly
  - Closed loop system with near zero emissions
  - No water consumption [Mt. Spurr plant will be air-cooled]
  - Minimal surface and visual impact
- Creates long-term, high-quality jobs



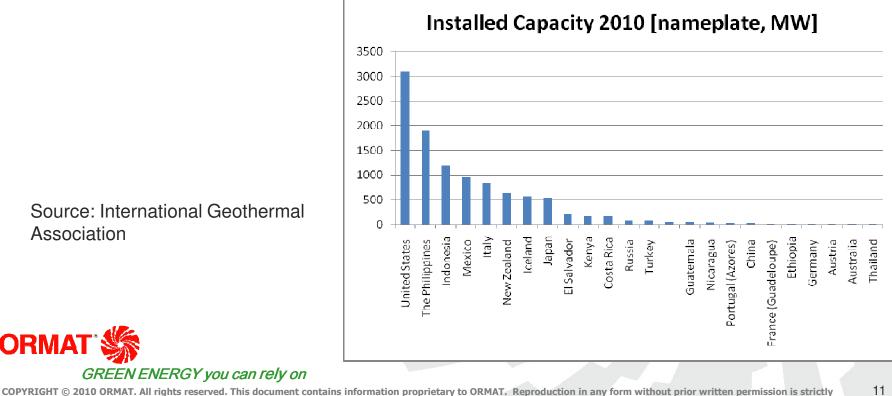
#### Geothermal – Development Inhibitors

- Resources are scarce
- High upfront CAPEX and risk required in order to discover and confirm the resource



### Worldwide Deployment

- Approximately 11,000 MW deployed world-wide
- 24 nations have utility-scale geothermal generation
  - US is the world leader, with plants in CA, NV, HI, UT, ID
- Supportive policies have been key to success in all nations



Source: International Geothermal Association

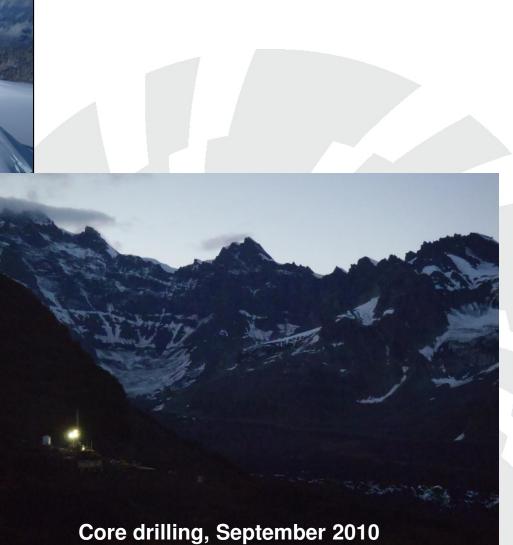
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#### Mt. Spurr Geothermal Project







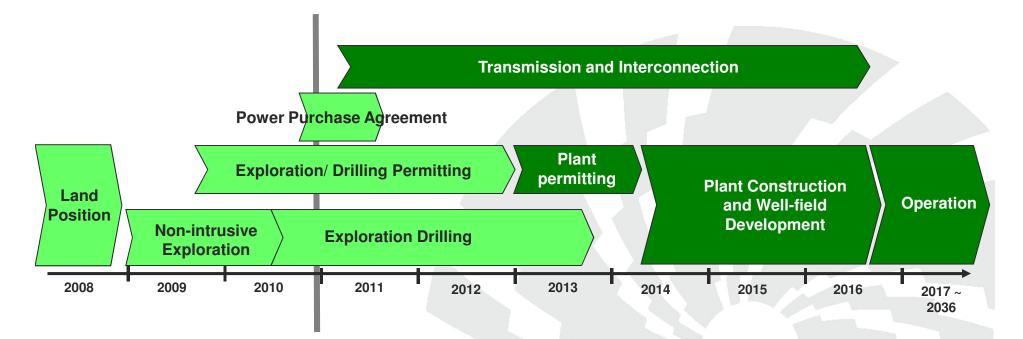
# Location



#### West Cook Inlet

~75 miles west of Anchorage

# 1. Mt. Spurr – Estimated Timeline



- 36,000 acres of state lands leased in October, 2008
- Non-Intrusive exploration conducted summer of 2009 and of 2010
- Two exploration core holes (~1,000 ft) drilled in September2010



# **Core Drilling**



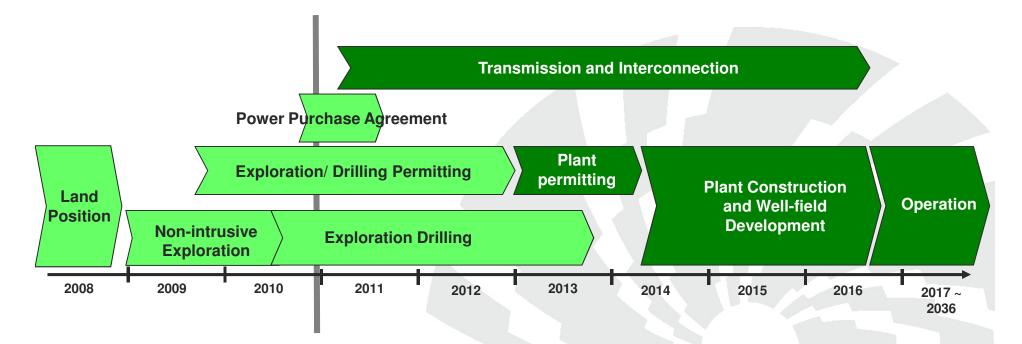
GREEN ENERGY you can rely on

#### **Encouraging Results to Date**

- Shallow water shows mixing with hot geothermal fluids
- Evidence of multiple geologic faults that could be accommodating geothermal resources at depth
- Geochemistry indicating high temp resource at depth
- But, additional drilling is required in order to confirm the existence of a commercial geothermal resource at depth



# Mt. Spurr – Expected Next Steps

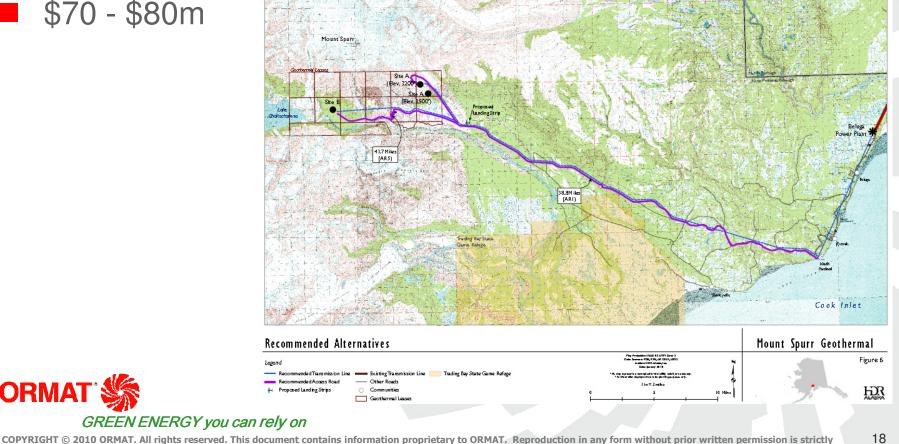


- Additional, deeper (up to 4,000 ft) core holes planned for summer 2011
- First full-size production well planned for 2012



# 2. Infrastructure Needs

- ~40 miles of T-line to Chugach Electric's Beluga plant
  - Chugach plans to commence a detailed routing study in 2011
- ~25 miles of permanent access road
- \$70 \$80m



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#### 3. Expected Amount of Power to Railbelt

- Estimated at 50~100 MW net
- At 95% availability: 416.1 ~ 832.2 GWh / year



# 4. Likelihood to Completion

#### Technology-wise: Very likely

- Practically no technology risk
- Ormat has built dozens of plants worldwide, ~1300 MW
- Resource-wise: Likely
  - Preliminary geological analysis is encouraging; however
  - Significant exploration required to prove and size the resource

#### Business-wise:

- Need a Power Purchase Agreement
- Need State commitment to build transmission line and access road



## 5. Permitting Roadblocks

- Area was studied by DNR and findings were published as part of the leasing process
- Ormat working with all relevant agencies (DNR, ADEC, AOGCC, USF&WS, etc.)
- All permits for the 2010 exploration and drilling campaigns received on time with no major issues
- No major challenges identified looking forward
  - Little to no impact on wildlife, water sources , wetlands, etc.



# 6. Project Endorsed by:

- All Railbelt utilities: ARCTEC and ML&P
- Nearest communities:
  - Tyonek
  - Kenai Peninsula Borough
  - Anchorage
- Environmental and renewable energy communities:
  - Cook Inletkeeper
  - Renewable Energy Alaska Project (REAP)
  - Homer Electric Association Members Forum (HEAMF)
  - Alaska Center for Appropriate Technology (ACAT)



# 7. Ormat Brings the Cash

- Sources of capital for exploration, development and construction:
  - Mostly Ormat equity
  - Awarded \$2 million from the AEA Renewable Energy Grant Fund, round III, matched by \$2.1 million
  - Recommended for an additional \$2 million in round IV
- Ormat typically re-finances plants using term debt



#### 8. Cost of Power to Utility(s)

- 12-13 c/kWh (2011 \$\$), with 1.5% yearly escalation
- All green attributes will be conveyed to the off-taker(s)
- No additional integration costs to be incurred by utilities
- Price will be guaranteed for 25 years, regardless of fossil fuel costs



#### 9. Legislative needs

- SB243 (reduction in geothermal royalties on state lands) passed in 2010 removed a major inhibitor
  - Cut the power to ratepayers by close to 1 c/kWh
- Additional incentives, e.g. a 30% refundable tax credit for geothermal exploration and development, are needed in order to get the cost down to utilities' expectations and enable reaching a Power Purchase Agreement
- Mechanisms will be put in place to make sure that all incentives are passed through to the ratepayer



## 9. Legislative needs (cont'd)

- \$70-80 million direct appropriation to fund transmission line to Beluga and access road
  - This appropriation will be contingent on:
    - Ormat's success in confirming the geothermal resource
    - Signing a Power Purchase Agreement
- Additional funding to cost-share the expensive 2012 fullsize drilling plan



#### Thank You!



