# State of Alaska

Department of Revenue

Commissioner Bryan Butcher



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March 22, 2011

The Honorable Joe Paskvan Co-Chair, Senate Resources Committee State Capitol Room 115 Juneau AK, 99801

The Honorable Thomas Wagoner Co-Chair, Senate Resources Committee State Capitol Room 427 Juneau AK, 99801

SUBJECT: AK Industry Information Disclosure

Dear Co-Chairs Paskvan and Wagoner:

The purpose of this document is to respond to a follow-up question raised by members of the Senate Resources Committee. Please see the enclosed spreadsheet titled 'Alaska Oil and Gas Industry Submittal and Disclosure Summary'.

Please feel free to contact me for any further details.

Sincerely,

Bruce Tangeman

Deputy Commissioner

Enclosure

cc:

Senate Resources Committee

# Alaska Oil and Gas Industry Information Submittal and Disclosure Summary

Compiled with Input from DOR, DNR, DOLWD & AOGCC, March 22,2011

Type of Data	Agency Receiving Data	Agencies With Which Data May be Shared	Reason for Data Submission (Citation)	Submittal Timeframe	Publication and Public Access	Form of Reported Info.
EXPLORATION AND APPRAISAL						
Joint Operating Agreements	DNR-DOG	Public portions of unit operating agreements; confidential portions may be shared with DOR under AS38.05.035(a)(12)	Required for unitization under AS 38.05.180(p), or for approval of drillling or development contracts under AS 38.05.180(t); 11 AAC 83.301 11 AAC 83.395; 11 AAC 83.400	With the application to unitize	generally public, but portions may be entitled to confidentiality	Varies
Work Programs and Budgets	AOGCC: Proposed work programs only, no budget information	DNR-DOG authorized personnel upon request (confidential wells on state lands only)	20 AAC 25.005, 20 AAC 25.010, 20 AAC 25.015, 20 AAC 25.105, 20 AAC 25.280	Prior to work (as much notice as possible)	Records for exploratory and stratigraphic test wells / wellbores are held confidential for 25-months, then released to the public record (excluding those few that have been granted extended confidential status by DNR's Commissioner). Public records are available through the AOGCC library and	Printed (AOGCC library); scanned records (Internet)
	DNR-DOG (Unit Section): Plans of Exploration; no budget	Some is public; confidential may be shared with DOR under AS38.05.035(a)(12)	11 AAC 83.301 - 11 AAC 83.395;	With application to unitize and periodically after that	generally public, but portions may be entitled to confidentiality	
	DNR-DOG (Permitting Section): Plan of Operations, no budget DNR-DOG (Leasing Section): Exploration License, work commitment	Plan of Operations - Public document, all agencies	Permit Application (11 AAC 83.158 and 346)		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
Seismic	DNR-DOG (Permitting Section)	Public document, all agencies	Permit Application (11 AAC 96.210)		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
	DNR-DOG	Confidential seismic remains in DOG possession at all times; other authorized DNR personnel may view data as needed.	Entitled to seismic on state lands through MLUP permit requirements (AAC 96.210), tax credit requirements (AS 43.55.025 and .023(a)(2)) and exploration license requirements (11 AAC 82.981); Entitled to seismic on fed or private lands if issuing these tax credits; also obtains advanced processing datasets in units upon request to evaluate unit & PA formation, expansion or support for operator-requested unit actions (AAC 83.306, etc.)	Statute: notify DNR w/in 30 days of completion of processing. Reality: MLUP data may take months.	Data receiving tax credits will be publicly released after 10 yrs, subject to private landowner approval (public access system to be determined). MLUP and unit request data remain confidential indefinitely.	Formerly included paper, now electronic, in industry-standard formats
Daily Drilling Reports	AOGCC	DNR-DOG authorized personnel upon request (confidential wells on state lands only)	Maintnence of accurate well history records (20 AAC 25.070 )	30 days after completion, suspension or abandonment of well/wellbore	See "Work Programs and Budgets", above	Printed (AOGCC library); scanned records (Internet)
Logs & Wellbore Surveys	AOGCC	DNR-DOG has its own specific well log data submittal requirements; other logs disclosed to DNR-DOG authorized personnel upon request (confidential wells on state lands only)	AS 31.05.030, 20 AAC 25.071 (Reason: accurate well records)	90 days after completion, suspension or abandonment of well/wellbore	See "Work Programs and Budgets", above	Printed (AOGCC library); scanned records (Internet)
Well Tests	AOGCC	DNR-DOG authorized personnel upon request (confidential wells on state lands only)	Maintnence of accurate well history records (20 AAC 25.071)	30 days after completion, suspension or abandonment of well/wellbore	See "Work Programs and Budgets", above	Printed (AOGCC library); scanned records (Internet)
Cuttings and Conventional Core Chips	AOGCC	DNR-DOG authorized personnel upon request (confidential wells on state lands only)	Maintnence of accurate well history records (20 AAC 25.071)	or abandonment of well/wellbore, Core	See "Work Programs and Budgets", above. Cuttings and core chips are available at the Geologic Materials Center.	Rock samples
Geological Models and Maps	AOGCC and DNR: Supplied by Unit Operator	DNR-DOG upon request (non-confidential information only)	Field and pool regulation and classification (20 AAC 25.520) and regulation of underground injection of fluids (20 AAC 25.460)	Non-confidential information available upon publication of AOGCC order; confidential information not available for release	AOGCC library (public records only)	Printed (AOGCC library)
	DNR-DOG (Permitting Section): Project area map	Public document, all agencies	Permit Application (11 AAC 83.158 and 346)		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
	DNR-DOG: possibly with unit application; Participating Area applications	May be shared with DOR under AS38.05.035(a)(12)	11 AAC 83.301 - 11 AAC 83.395	with application to unitize or application to form PA	entitled to confidentiality	
All data collected in drilling and evaluating wells, including interpretive, value-added, and wellbore seismic data not reported to AOGCC	DNR-DOG	Confidential well data remains in DOG possession at all times; other authorized DNR personnel may view data as needed.	Receives comprehensive datasets for wells on state leases through Lease Plan of Operations (AAC 83.158); also on fed and private lands if issuing tax credit (AS 43.55.025 and 023(a)(2)).	varies, but prompt	Data submitted under Plan of Ops remains confidential indefinitely; tax credit well data to be released after AOGCC well confidentiality expires, subject to federal primacy and private landowner approval (public access to be determined).	Varies

# Alaska Oil and Gas Industry Information Submittal and Disclosure Summary

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Type of Data	Agency Receiving Data	Agencies With Which Data May be	Reason for Data Submission (Citation)	Submittal Timeframe	Publication and Public Access	Form of Reported Info.
DEVELOPMENT		Shared	,			·
Development Plans with Opex and Capex Rrojections	AOGCC: proposed work programs only, no budget or opex/capex information	Development and service well information submitted to AOGCC is not confidential	20 AAC 25.005, 20 AAC 25.010, 20 AAC 25.015, 20 AAC 25.105, 20 AAC 25.280	Prior to work (as much notice as possible)	AOGCC library and Internet (public records only)	Printed (AOGCC library); scanned records (Internet)
	DNR-DOG (Unit Section): Plans of Development	Some is public; confidential may be shared with DOR under AS38.05.035(a)(12)	11 AAC 83.301 - 11 AAC 83.395;	With application to unitize and periodically after that	generally public, but portions may be entitled to confidentiality	
	DNR-DOG (Permitting Section): Plan of Operations	Public document, all agencies	Permit Application (11 AAC 83.158 and 346)	and the second s		alada da Cira da La Cara la Ca
Construction Progress Reports	DNR-DOG (Permitting Section): (limited)	Public document, all agencies	Status-Completion Reports	semi-annual (May and Nov, and at project completion)	Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
Seismic	DNR-DOG	Confidential seismic remains in DOG possession at all times; other authorized DNR personnel may view data as needed.	Entitled to seismic on state land thru MLUP permit (11 AAC 96.210), tax credits (AS 43.55.025 and .023(a)(2)), exploration license (11 AAC 82.981) & on fed or private lands if issuing these tax credits; also obtains advanced processing datasets in units upon request to evaluate unit & PA formation and expansion requests (AAC 83.306, etc.)	Quarterly	Data receiving tax credits will be publicly released after 10 yrs, subject to private landowner approval (public access system to be determined). MLUP and unit request data remain confidential indefinitely.	industry-standard formats
Daily Drilling Reports	AOGCC	Development and service well information is not confidential	20 AAC 25.070 (Reason: accurate well history records)	30 days after completion, suspension or abandonment of well/wellbore	AOGCC library and Internet (public records only)	Printed (AOGCC library); scanned records (Internet)
Logs & Wellbore Surveys	AOGCC and DNR-DOG (most units)	Development and service well information submitted to AOGCC is not confidential; Logs, tops, etc. submitted to DNR are not shared with other agencies	AOGCC: AS 31.05.030, 20 AAC 25.071; DNR: unit agreements.	90 days after completion, suspension or abandonment of well/wellbore	AOGCC: library and Internet (public records only); DNR submissions are not released to public	Printed (AOGCC library); scanned records (Internet)
Well Tests	AOGCC	Development and service well information submitted to AOGCC is not confidential	20 AAC 25.071 (Reason: accurate well records)	30 days after completion, suspension or abandonment of well/wellbore	AOGCC library and Internet (public records only)	Printed (AOGCC library); scanned records (Internet)
Cuttings and Conventional Core Chips	AOGCC	Development and service well information submitted to AOGCC is not confidential	20 AAC 25.071 (Reason: accurate well records)	Cuttings: 30 days after completion, suspension or abandonment of well/wellbore; Core chips: 30 days after the conventional core is		Rock samples
Reservoir Characterization	AOGCC	DNR-DOG upon request (non-confidential information only)	20 AAC 25.520 (Reason: field and pool regulation and classification) and 20 AAC 25.460 (Reason: regulation of underground injection of fluids)	Inublication of AOGCC order: confidential	AOGCC library and Internet (public records only)	Printed (AOGCC library); scanned records (Internet)
	DNR-DOG	Some is public; confidential may be shared with DOR under AS38.05.035(a)(12)	11 AAC 83.301 - 11 AAC 83.395	with application to unitize or application to form PA	May be entitled to confidentialtiy	
Interpretive Reservoir Studies, Models, Maps, Etc.	DNR-DOG	Confidential studies, maps, etc. remain in DOG possession at all times; other authorized DNR personnel may view data as needed.	Support for operator-requested unit actions (AAC 83.306, etc.); Include a wide variety of interpretive info not specific to individual wells	varies, but prompt	This information submitted to DNR remains indefinitely confidential	n/a
PRODUCTION / OPERATIONS						
Production	AOGCC	Regular production information is not confidential; database transfer to DNR completed monthly	20 AAC 25.230 (Reason: regular production records are public-domain)	One-month reporting lag	Internet (regular production data; AOGCC statistical report)	Downloadable database in MS Access format; downloadable ASCII text file; production charts
	DNR-DOG	Production data is generally public	AS 38.05.180(x)		Production data is generally public	
	DNR-DOG (Permitting Section): Plan of Operations		Permit Application (11 AAC 83.158 and 346)		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
	DOR	DNR/Upon Request/Under Confidentiality Agreement.	AS 43.55.040	Daily & Monthly	Only released in aggregated form.	Received via email, fax, PDF, excel spreadhseet and plain text.
Injection	AOGCC	Regular injection information is not confidential; database transfer to DNR completed monthly	20 AAC 25.432 (Reason: regular injection records are public-domain)	One-month reporting lag	Internet (regular injection data; AOGCC statistical report)	Downloadable database in MS Access format; downloadable ASCII text file; production charts
	DNR-DOG: Plan of Operations, storage	Public Data - All Agencies	AS 38.05.180(x); Permit Application (11 AAC 83.158)		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
Facility Maps and Studies	DNR-DOG (Permitting Section)	Public document, all agencies	Permit Application (11 AAC 83.158 and 346)		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
Safety and Environmental Reports	DNR-DOG (Permitting Section)	Public document, all agencies	Corrective action plans		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
	DNR-PSIO	Generally PSIO can openly share the non- confidential information with liaison agencies. Caveat: most of what operators share with PSIO is confidential and typically PSIO is given a presentation by operators and not allowed to take any information, other than hand-written notes.	Receives some information regarding root causes of incidents and corrective actions - typically plays into discussions of operator quality management/business practices and operations (AO 234; DOG leases)	Varies on operator and their willingness to cooperate and share information with PSIO.	Little, but varies.	Varies, but typically in presentation/discussion format and PSIO is not allowed to take any information, other than hand-written notes.
Work Programs and Budgets	DNR-DOG: (Permitting Section): No budget	Public document, all agencies	Permit Application (11 AAC 83.158 and 346)		Public Document, as Public Noticed	electronic filing not required (may be submitted as PDF
	DNR-PSIO	Generally PSIO can openly share the non- confidential information with liaison agencies. Caveat: most of what operators share with PSIO is confidential and typically PSIO is given a presentation by operators and not allowed to take any information, other than hand-written notes.	Some information received regarding quality management/business practices and operations - typically in response to an incident involving infrastructure failure (AO 234; DOG leases)	Varies on operator and their willingness to cooperate and share information with PSIO.	Little, but varies.	Varies, but typically in presentation/discussion format and PSIO is not allowed to take any information, other than hand-written notes.

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# Alaska Oil and Gas Industry Information Submittal and Disclosure Summary

Compiled with Input from DOR, DNR, DOLWD & AOGCC, March 22,2011

Type of Data	Agency Receiving Data	Agencies With Which Data May be Shared	Reason for Data Submission (Citation)	Submittal Timeframe	Publication and Public Access	Form of Reported Info.
BUDGET / EXPENDITURE / COST DATA						
Sales Price and Netback Costs	DOR, Tax Division	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the gross value at point of production).	Supplied to DOR monthly (one-month lag) and in annual filings.	Some data in this category may be disclosed to the public provided it is properly aggregated and allowed to be released under 43.05.230 and 43.55.890.	Summarized data sent to DOR in Excel monthly information report. Detailed information provided in various formats.
Sales Contracts	DOR, Tax Division	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the gross value at point of production).	Supplied to DOR monthly (one-month lag) and in annual filings.	Some data in this category may be aggregated and used in calculations that are subsequently disclosed to the public.	Contracts provided in PDF or Word documents.
Tax Credit Information (applications for tax credit certificates, credits claimed against tax liability)	DOR, Tax Division	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. calculating the tax liability or issuing tax credit certificates.)	Credit applications are received throughout the year. Credit information is received by DOR on monthly information report (one-month lag) and in annual filings.	Some data in this category may be disclosed to the public provided it is properly aggregated and allowed to be released under 43.05.230 and 43.55.890.	Credit information submitted through credit application forms (PDF files) and monthly information report (Excel file).
Opex- Projections	DOR, Tax Division	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Used in forecasting production tax revenue.	Supplied to DOR twice a year (fall and spring)	Some data in this category is aggregated and used in the DOR forecast of total ANS expenditures, which is published in RSB.	Copies of communications with WIOs is provided (PDF copies of letters).
Capex- Projections	DOR, Tax Division	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Used in forecasting production tax revenue.	Supplied to DOR twice a year (fall and spring)	Some data in this category is aggregated and used in the DOR forecast of total ANS expenditures, which is published in RSB.	Copies of communications with WIOs is provided (PDF copies of letters).
Opex- Actual	DOR, Tax Division	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the production value).	Summarized opex data is supplied to DOR monthly (one-month lag) with limited breakdown of expense types. Details sometimes included in back-up files.	43.55.890 allows for lease expenditures to be disclosed to the public when aggregated among 3 or more companies.	Summarized data sent to DOR through Excel monthly reporting form. Supplemental detailed information provided in various formats.
Capex- Actual	DOR, Tax Division	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the production tax value).	Summarized capex data is supplied to DOR monthly (one-month lag) with limited breakdown of expense type. Details sometimes included in back-up files.	43.55.890 allows for qualified capital expenditures to be disclosed to the public when aggregated among 3 or more companies.	Summarized data sent to DOR through Excel monthly reporting form. Detailed information provided in various formats.
ABANDONMENT						
Abandonment Plan and Budget	AOGCC: Well abandonment plan only, no budget information	DNR-DOG authorized personnel upon request (non-confidential wells and confidential wells on state lands only)	20 AAC 25.105 (Reason: accurate well records)	30 days after completion, suspension or abandonment of well/wellbore	Records for development or service well/wellbores are not confidential. Records for exploratory and stratigraphic test wells are held confidential for 25-months, then released to the public record (excluding those few that have been granted extended confidential status by DNR's Commissioner). Public records are available through the AOGCC library and Internet.	Printed (AOGCC library); scanned records (Internet)
	DNR-DOG (Permitting Section): Plan only DNR-DOG (Leasing Section): List of wells/infrastructure on lease	Public document, all agencies	Permit Application (11 AAC 83.158 and 346)		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
Progress Reports	AOGCC (well abandonment operations only, no budget information)	DNR-DOG authorized personnel upon request (non-confidential wells and confidential wells on state lands only)	20 AAC 25.070 (Reason: accurate well records)	30 days after completion, suspension or abandonment of well/wellbore	See "Abandonment Plan and Budget", above	Printed (AOGCC library); scanned records (Internet)
	DNR-DOG (Permitting Secction)	Public document, all agencies	Status-Completion Reports		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
Environmental Clean-up Assessment	AOGCC	DNR-DOG authorized personnel upon request (non-confidential wells and confidential wells on state lands only)	Wellsite clearance inspection: physical condition of site only, does not include chemica sampling, analysis or reporting (Onshore: 20 AAC 25.170; Offshore: 20 AAC 25.172)	ll Upon completion of inspection	See "Abandonment Plan and Budget", above	Printed (AOGCC library): scanned records
	DNR-DOG (Permitting Section)	Public document, all agencies	Status-Completion Reports		Public Document, as Public Noticed	electronic filing not required (may be submitted as adobe .pdf)
WORKFORCE / LABOR Unemployment Insurance Contributions	DOLWD-Employment Security Division	Disclore to certain agencies under AS 22 20 110	AS 22 20 110	Quarterly	No	Electronic
Reports of Occupational Injury	DOLWD-Employment Security Division DOLWD-Division of Workers' Compensation	Disclore to certain agencies under AS 23.20.110.  Any government agency under 23.30.107(b)(1)	AS 23.30.070	Quarterly  Within 10 days of knowledge of occupational in		07-6101
Proof of Coverage (workers' comp insurance)	DOLWD-Division of Workers' Compensation	Information is public.	23.30.085	Within 10 days of policy issuance	Yes	Electronic
,	·	Except for confidential data, information may be		Immediately after each incident, but no less	Upon completion of Investigation	Not consistent in every case - Potentially Public Records Act Disclosure and/or Press Release
Reports of Occupational Fatality or Hospitalization	DOLWD-AKOSH Enforcement	shared with PSIO and federal OSHA	AS 18.60.058	than 8 hours after employer awareness	opon completion of investigation	release
Reports of Occupational Fatality or Hospitalization  Company Performance Reports and Self-Evaluation			AS 18.60.058  Voluntary Protection Program	than 8 hours after employer awareness  Annual	No	N/A
		shared with PSIO and federal OSHA Only with employer consent - otherwise				