AMENDMENT #5

OFFERED IN THE HOUSE

BY REPRESENTATIVE HAWKER

TO: CSHB 280 (RES)

| 1 | Page 15, following line 9: |
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| 2 | Insert a new subsection to read: |
| 3 | |
| 4 | "(o) For the purposes of (m) and (n) of this section, a Cook Inlet well lease |
| 5 | expenditure is a lease expenditure that is incurred in the Cook Inlet sedimentary basin |
| 6 | that is |
| 7 | (1) directly related to a well. A lease expenditure is directly related to a well if |
| 8 | (A) during exploration and development, the lease expenditure is a |
| 9 | qualified capital expenditure as that term is defined in (l) of this section; |
| 10 | (B) during production, the lease expenditure is an expenditure that is |
| 11 | intended to increase, enhance or mitigate the decline of well production and |
| 12 | directly related to the processes of operating a well and moving fluids to the |
| 13 | assembly of valves, pipes, and fittings used to control the flow of oil and gas from |
| 14 | the casinghead, but does not include the processes of gathering, separating, and |
| 15 | processing well fluids downstream from that assembly; |
| 16 | (2) an overhead expenditure authorized under AS 43.55.165(a)(2) and calculated |
| 17 | on the Cook Inlet well lease expenditures allowed under (1) of this section; or |
| 18 | (3) an expense for seismic work conducted within the boundaries of a production |
| 19 | or exploration unit." |
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