

Fall 2009 DOR Production Forecast

Excluded North Slope Resources

ANWR

Badami restart

Beaufort Sea OCS

Beechy Point Unit

Chukchi Sea OCS

Dewline Unit

Ugnu

Umiat

96% of heavy oil from West Sak

87% of heavy oil from Schrader Bluff

NPR-A EXCEPT Rendezvous, Spark, Lookout, Moose's Tooth

Other Non-North Slope Resources Excluded

Cosmopolitan (Cook Inlet)

Kitchen Lights (Cook Inlet)

Sunrise (Cook Inlet)

Shadura (Cook Inlet)

Foothills region (south of North Slope)

Nenana Basin

Crude Oil Production-History and Forecast (million barrels / day)

Source: Fall 2009 RSB Appendix C-2 a and C-2 b

FY	HISTORY										FORECAST					
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Prudhoe Bay (1)	0.571	0.536	0.486	0.429	0.414	0.380	0.335	0.271	0.291	0.291	0.280	0.261	0.249	0.237	0.238	0.231
PBU Satellites (2)	0.005	0.007	0.030	0.045	0.052	0.043	0.041	0.043	0.034	0.037	0.035	0.036	0.043	0.043	0.042	0.040
GPMA (3)	0.113	0.088	0.073	0.065	0.060	0.055	0.048	0.037	0.044	0.038	0.036	0.032	0.029	0.026	0.023	0.021
Kuparuk	0.211	0.197	0.174	0.160	0.154	0.141	0.133	0.121	0.113	0.106	0.099	0.091	0.090	0.085	0.081	0.077
Kuparuk Satellites (4)	0.036	0.031	0.041	0.052	0.049	0.051	0.043	0.044	0.038	0.036	0.037	0.035	0.031	0.028	0.026	0.029
Milne Point (5)	0.053	0.052	0.052	0.051	0.051	0.049	0.041	0.033	0.033	0.031	0.029	0.029	0.029	0.029	0.029	0.028
Endicott (6)	0.043	0.037	0.033	0.029	0.028	0.020	0.021	0.016	0.014	0.014	0.014	0.012	0.011	0.013	0.015	0.017
Liberty										0.000	0.000	0.000	0.009	0.024	0.034	0.032
Alpine (7)		0.045	0.096	0.099	0.099	0.105	0.123	0.103	0.079	0.063	0.057	0.056	0.054	0.053	0.053	0.046
Fiord (8)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.011	0.018	0.021	0.029	0.029	0.025	0.022	0.019	0.018
Nanuq (9)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.010	0.019	0.022	0.013	0.009	0.007	0.008	0.008	0.007
NPR-A											0.000	0.000	0.001	0.009	0.015	0.015
Oooguruk + Nikaitchuq									0.000	0.004	0.008	0.016	0.026	0.034	0.040	0.043
Point Thomson											0.000	0.000	0.000	0.000	0.002	0.010
Northstar (10)			<u>0.025</u>	<u>0.059</u>	<u>0.066</u>	<u>0.068</u>	<u>0.055</u>	<u>0.045</u>	<u>0.034</u>	<u>0.027</u>	<u>0.020</u>	<u>0.016</u>	<u>0.013</u>	<u>0.011</u>	<u>0.010</u>	<u>0.009</u>
Total ANS	1.033	0.993	1.010	0.991	0.974	0.911	0.840	0.734	0.716	0.693	0.659	0.623	0.617	0.624	0.635	0.623
Cook Inlet	0.026	0.025	0.029	0.030	0.025	0.020	0.018	0.016	0.014	0.013	0.012	0.011	0.010	0.009	0.009	0.008
Total Alaska	1.059	1.018	1.039	1.021	0.999	0.931	0.858	0.750	0.730	0.706	0.670	0.634	0.626	0.633	0.643	0.631

(1) Includes NGLs from Central Gas Facility shipped to TAPS

(2) Aurora, Borealis, Midnight Sun, Orion and Polaris

(3) Lisburne, Niakuk, North Prudhoe Bay State, Point McIntyre, Raven, West Beach

(4) Meltwater, Tabasco, Tarn and West Sak

(5) Includes Sag River and Schrader Bluff

(6) Includes Badami, Eider and Sag Delta

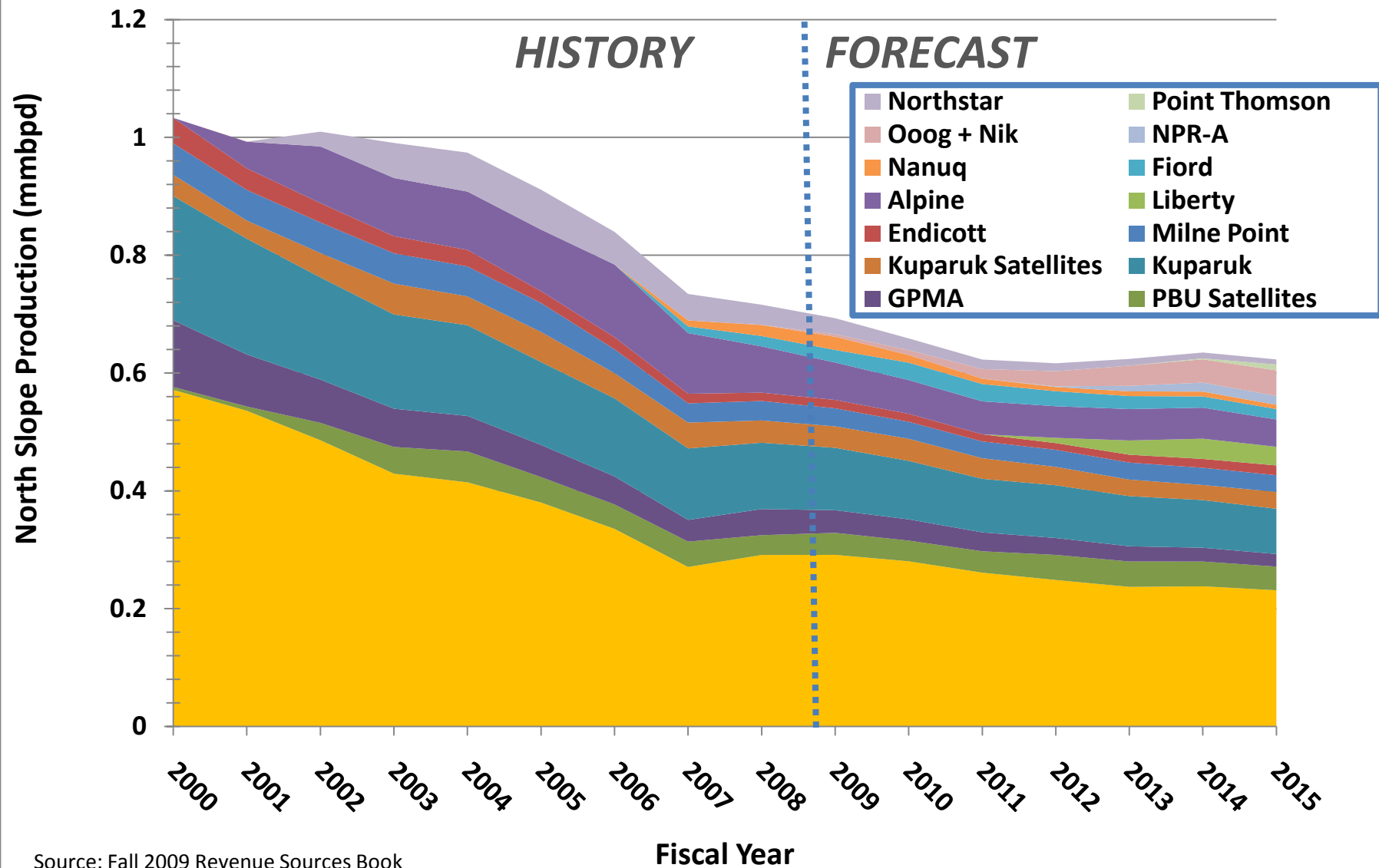
(7) Includes Alpine-West and Qannik

(8) Fiord and Fiord-Kuparuk

(9) Nanuq and Nanuq-Kuparuk

(10) Includes OCS production.

Alaska North Slope Production: History FY 2000- FY 2009, Forecast FY 2010- FY 2015



Source: Fall 2009 Revenue Sources Book

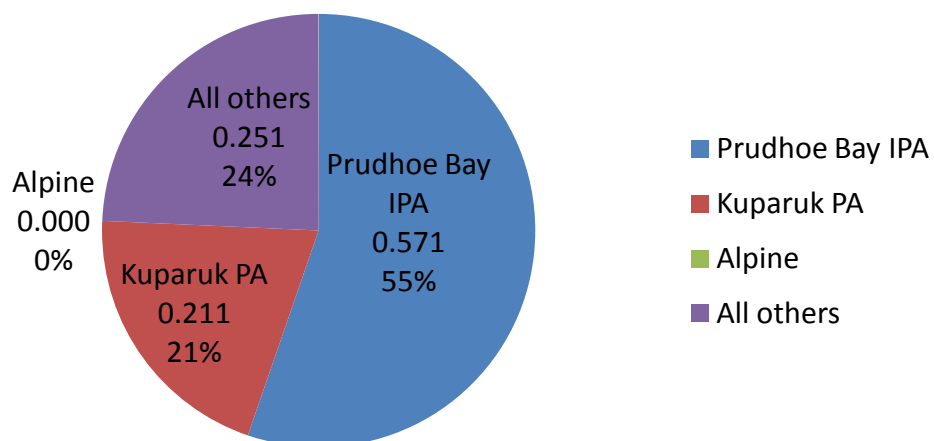
Production, Million Barrels per Day

FY 2000 actual, Fall 2009 forecast for FY 2010 and FY 2015

FY	2000	2010	2015
Prudhoe Bay IPA	0.571	0.280	0.231
Kuparuk PA	0.211	0.099	0.077
Alpine	0.000	0.057	0.046
All others	<u>0.251</u>	<u>0.222</u>	<u>0.269</u>
TOTAL	1.033	0.659	0.623

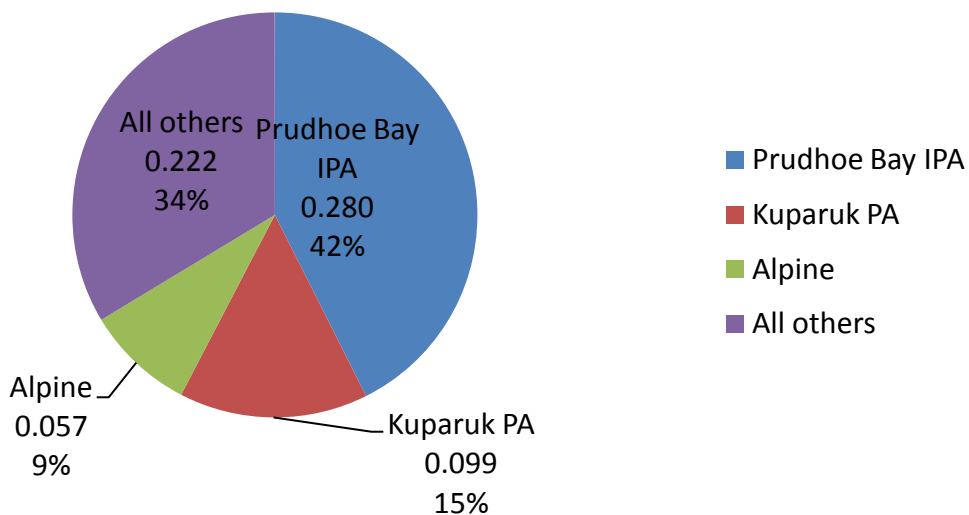
FY 2000 Production breakdown

Million barrels per day



FY 2010 Forecasted Production Breakdown

Million barrels per day



Production, Million Barrels per Day

FY 2000 actual, Fall 2009 forecast for FY 2010 and FY 2015

FY	2000	2010	2015
Prudhoe Bay IPA	0.291	0.198	0.161
Kuparuk PA	0.106	0.062	0.046
Alpine	0.063	0.029	0.017
All others	<u>0.232</u>	<u>0.235</u>	<u>0.302</u>
TOTAL	0.693	0.524	0.526

FY 2015 Forecasted Production Breakdown Million barrels per day

