HOUSE BILL NO. 163

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-SIXTH LEGISLATURE - FIRST SESSION

BY THE HOUSE RULES COMMITTEE BY REQUEST OF THE GOVERNOR

Introduced: 3/2/09

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Referred: House Special Committee on Energy, Resources, Finance

SOUTHCENTRAL ALASKA]; and

A BILL

FOR AN ACT ENTITLED

1 "An Act clarifying the purpose of the Alaska Natural Gas Development Authority; and 2 relating to definitions of certain terms in AS 41.41." BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA: 3 4 * Section 1. AS 41.41.010(a) is amended to read: 5 (a) There is established the Alaska Natural Gas Development Authority, the 6 purpose of which is to provide one or more of the following services and functions in order to bring natural gas from the North Slope or other regions within the state to 8 market, including 9 (1) the acquisition and conditioning of [NORTH SLOPE] natural gas; 10 (2) the design and construction of the pipeline system; 11 (3) the operation and maintenance of the pipeline system; 12 (4) the design, construction, operation, of other facilities necessary for

delivering the gas to market, including markets within the state [AND TO

1	(5) the acquisition of natural gas market share sufficient to ensure the
2	long-term feasibility of the pipeline system project.
3	* Sec. 2. AS 41.41.010(d) is amended to read:
4	(d) The acquisition of natural gas from the North Slope and other regions
5	within the state and its delivery to markets within the state for use by markets
6	within the state or to tidewater for shipment to market by the authority are [IS AN]
7	essential government functions [FUNCTION] of the state.
8	* Sec. 3. AS 41.41.990(3) is amended to read:
9	(3) "project" means the gas transmission pipeline, together with all
10	related property and facilities, to extend from [THE PRUDHOE BAY AREA ON] the
11	North Slope of Alaska or other regions within the state to markets within the state
12	or [EITHER] to tidewater at a point on Prince William Sound [AND THE SPUR
13	LINE FROM GLENNALLEN TO THE SOUTHCENTRAL GAS DISTRIBUTION
14	GRID] or to tidewater at a point on Cook Inlet, and includes planning, design, and
15	construction of the pipeline and facilities as described in AS 41.41.010(a)(1) - (5).
16	* Sec. 4. AS 41.41.990 is amended by adding a new paragraph to read:
17	(4) "North Slope" means that part of the state that lies north of 68
18	degrees North latitude and includes the Brooks Range foothills.

FISCAL NOTE

STATE OF	Fiscal Note Number: Bill Version:		1 HB 163							
2009 LEG										
					(H) Publish Date:		3/2/09			
Identifier (file	name):	0057-DNR-O	GD-02-25-0	-09 Dept. Affec		q.	Natural Res	ources		
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Sponsor	Rules Committee									
Requester	Governor	Governor					Component Number 439			
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Prepared by:	Kevin Banks, Director				······································	Dhono	269-8802			
Division	Oil and Gas					-	February 25,	2009		
Approved by:	Tom Irwin, Commission Natural Resources		Date_	February 25,	2009					
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FISCAL NOTE

STATE OF	Fiscal Note Number:		2						
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Prepared by:	Ginger Blaisdell, Direct				***************************************		907-465-2300		
Division		Administrative Services					February 27,		
Approved by:	Patrick Galvin, Commissioner					Date	February 27,	2009	
	Revenue								

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MEMORANDUM

State of Alaska

Department of Law

Pat Galvin TO:

Commissioner

Dept. of Natural Resources

April 7, 2009 DATE:

661-09-0121 FILE NO.:

269-5211 TEL. NO.:

FROM: Lisa Weissler Larry Ostrovsky

Assistant Attorneys General Oil, Gas & Mining

Review of Authority to Seek SUBJECT:

> Professional Services forms submitted by ANGDA

You asked us to review several proposed contracts that ANGDA submitted to the Department of Revenue for approval. In particular, you asked whether those contracts are consistent with ANGDA's statutory framework.

Short answer

Our review of the "Authority to Seek Professional Services" forms supplied by your administrative director, as well as a cost recovery agreement between ANGDA and the BLM concludes that these agreements are within the scope of ANGDA's authority.

Background

ANGDA was created in 2002 by voter initiative and codified in Title 41.

Title 41 sets out a broad list of purposes for the Authority, but appears to contain some internal inconsistencies, or at least ambiguities.

AS 41.41.010 sets out the overarching purpose of ANGDA - to bring natural gas from the North Slope to market. Subsumed within that broader purpose are the specific services and functions provided by ANGDA, such as acquiring North Slope natural gas; designing and constructing a pipeline system; designing, constructing and operating other facilities necessary for delivering "the gas" - presumably this article refers to North Slope gas -- to market and to Southcentral Alaska; and acquiring a natural gas share sufficient to ensure the long-term feasibility of the pipeline system.

By comparison, AS 41.41.200 (7) gives the Authority the power to issue bonds or incur indebtedness to pay for the costs of a "project." "Project," in turn, is defined somewhat more narrowly than the purpose described above:

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"[P]roject" means the gas transmission pipeline, together with all related property and facilities, to extend from the Prudhoe Bay area on the North Slope of Alaska either to tidewater at a point on Prince William Sound and the spur line from Glennallen to the Southcentral gas distribution grid or to tidewater at a point on Cook Inlet, and includes planning, design, and construction of the pipeline and facilities as described in AS 41.41.010 (a)(1) - (5). AS 41.41.990 (3).

AS 41.41.070(d) provides broad authority to ANGDA to "contract for and engage the services of bond counsel, consultants, experts, and financial advisors the authority considered necessary for the purpose of developing information, furnishing advice, or conducting studies, investigations, hearings, or other proceedings."

Finally, ANGDA is given the power "in furtherance of its corporate purpose" to "make and execute contracts and other instruments" without any limiting language as to the project. AS 41.41.200(4).

"It is a basic rule of statutory construction that courts must attempt to harmonize the specific provisions of an act with the legislature's expression of its intent." Commercial Fisheries Entry Com'n v. Apokedak, 680 P.2d 486, 490 (Alaska 1984). Because ANGDA's authority to make and execute contracts is broad and not specifically limited to the defined "project," in our view the Authority's power to make and execute such contracts applies to the broader purposes expressed in AS 41.41.010.

With that in mind, we have reviewed the "Authority to Seek Professional Services" forms provided by your director of Administrative Services to determine whether they are consistent with the broad purposes of ANGDA, as expressed in AS 41.41.010.

Analysis

Authority to Seek Professional Services for Pipeline Alignment and 1. Construction Engineer. Agency reference number: Asps 09-0030 RFP 2009-0400-8336.

This contract involves hiring a contractor to refine alignment of a high pressure gas spur line connecting Delta Junction to Beluga. The form states that this contact is sought "[i]n conjunction with ANGDA's "on-going work to bring natural gas to market."

Entering into a contract related to delivering natural gas to the Alaska market clearly fits within the broad authority of ANGDA if the gas is North Slope natural gas, as Pat Galvin, DOR
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specified in AS 41.41.010. If the gas is not North Slope gas, the connection is more problematic and the Department of Revenue may want to request additional information from ANGDA to determine whether work under this contract will ultimately relate to delivering North Slope natural gas.

2. Authority to Seek Professional Services for Enterprise Coordinator. Agency reference number: Asps 09-0031 RFP 2009-0400-8363.

This contract involves hiring a contractor to develop a business and financial management framework to deliver natural gas to the Alaskan market. This includes management of a financial plan to include a combination of utility rates, bonding and legislative funding to finance the project.

We understand ANGDA's general plan is to tap into a main line to Canada with a spur line that would bring some of the North Slope gas to markets in Southcentral Alaska. The contract's purpose appears consistent with both the broad purposes of ANGDA, set out in AS 41.41.010, as well as the definition of project in AS 41.41.900(4).

3. Authority to Seek Professional Services for Permitting Coordinator. Agency reference number: Asps 09-0029 RFP 2009-0400-8335.

This contract involves hiring a permitting coordinator to execute a pipeline permitting plan to "bring North Slope natural gas to market in Alaska." This purpose appears consistent with both the broad purposes of ANGDΛ, set out in AS 41.41.010, as well as the definition of project in AS 41.41.900(3).

4. Standard Agreement Form for Professional Services. Agency Encumbrance Number 491017

This is an agreement with EJG Enterprises, awaiting signature of the DOR director of administrative services.

This contract for EJG Enterprises is to revise and update a business plan for ANGDA programs. This contract, under which EJG is to assist ANGDA in, among other things, work with a financial advisor in pursuit of project financing, is within the scope of ANGDA's authority to acquire gas, and design and build a pipeline.

5. Cost Recovery Agreement between ANGDA and the BLM.

Your administrative director also provided us with a copy of a cost recovery agreement between ANGDA and BLM for payment of costs for processing an ANGDA

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right-of-way application for a natural gas pipeline between Palmer, Glennallen and Delta Junction and Fairbanks.

We understand that ANGDA's plan is to tap into a main line to Canada with a spur line that would bring some of the North Slope gas to markets in Southcentral Alaska, and, in this case, Fairbanks. This purpose appears consistent with both the broad purposes of ANGDA, set out in AS 41.41.010, as well as the definition of project in AS 41.41.900(4), though not necessarily consistent with the definition of "project" in AS 41.41.990(3). Accordingly, if ANGDA gets to a point where it may issue bonds "in order to pay for costs of the project" we recommend that the definition of project in AS 41.41.990(3) be amended to remove any ambiguity as to whether bonds can be issued for purposes of a line to interior Alaska.

We hope this answers your questions. If you have any questions, or if there are additional authorizations that you would like us to review, please let us know.

cc Harold Heinze

LZO:kp