

| 1 | A | B | C | D | E | F | G | H | I | J | K | L | M | N | O | P | Q | R | S |
|----|---|-----------|---------------------|-------------------|----------------------|-----------------------------------|----------------|---|-------|---------------|-----------------------|------------------------|--------|--|---------------|-----------|------|---------------|-----------------------------------|
| 2 | SUMMARY OF OIL AND GAS DEVELOPMENT APPROPRIATIONS | | | | | | | Authorization Fund Sources | | | | | | | | | | | |
| | Bill | Section | Year Appn Effective | Lapses at end of: | Operating or Capital | Type: Gas Pipeline or Oil or Both | Department | Description | AR | Authorization | Expended | Encumbered/ Restricted | Lapsed | Balance as of Jan. 15, 2009 (If in Red, see explanation in the Description column) | General Funds | Perm Fund | SDPR | Federal Funds | Alaska Capital Income Fund (1197) |
| 3 | Ch 3 FSSLA 2005 | 20(a) | FY2005 | FY2009 | Operating | Gas Pipeline | Administration | Alaska Oil and Gas Conservation Commission reservoir studies and depletion plan evaluations related to the state gas pipeline. The balance was requested as an FY10 operating amendment on Feb 27 (DOA a). | 3559 | 1,200.0 | 571.6 | 177.8 | - | 1,450.6 | 1,200.0 | | | | |
| 4 | Ch 30 SLA 2007 | 13(c) | FY2007 | FY2009 | Operating | Gas Pipeline | Administration | Alaska Oil and Gas Conservation Commission reservoir studies and depletion plan evaluations related to the state gas pipeline. | 3559 | 1,000.0 | combined in one appn. | | - | - | 1,000.0 | | | | |
| 5 | Ch 29 SLA 2008 | 34(c) | FY2008 | FY2009 | Operating | Gas Pipeline | Administration | Lapse date extension for two appropriations listed above to AOGCC | 3559 | | | | | - | - | | | | |
| 6 | Ch 29 SLA 2008 | 10 | FY2008 | FY2012 | Capital | Gas Pipeline | Administration | Reservoir depletion studies prior to major gas sales | 7699 | 1,500.0 | | | | 1,500.0 | 1,500.0 | | | | |
| 7 | | | | | | | | Administration Total | | 3,700.0 | 571.6 | 177.8 | - | 2,950.6 | 3,700.0 | - | - | - | - |
| 8 | Ch 30 SLA 2007 | 4 | 2008 | 2010 | Capital | Both | Commerce | Pipeline Training Facility | 29841 | 2,700.0 | 2,610.3 | 89.7 | | - | 2,700.0 | | | | |
| 9 | Ch 82 SLA 2006 | 1 | 2007 | 2011 | Capital | Both | Commerce | Pipeline Training Facility | 10731 | 3,000.0 | 2,384.1 | 615.9 | | - | 3,000.0 | | | | |
| 10 | Ch 3 SLA 2005 | 1 | 2006 | 2010 | Capital | Both | Commerce | Pipeline Training Equipment | 7311 | 1,500.0 | 1,500.0 | | | - | 1,500.0 | | | | |
| 11 | Ch 1 SLA 2003 | Sec 20 | FY2004 | FY2009 | Capital | Both | Commerce | Grant to Arctic Power to aid in the opening of the coastal plain of the Arctic National Wildlife Refuge, and assist in promoting public support for oil and gas development in Alaska. | 29466 | 1,100.0 | 1,100.0 | | | - | 1,100.0 | | | | |
| 12 | Ch 82 SLA 2003 | Sec 40(a) | FY2004 | FY2009 | Capital | Both | Commerce | Grant to Arctic Power to aid in the opening of the coastal plain of the Arctic National Wildlife Refuge, and assist in promoting public support for oil and gas development in Alaska. Balance repealed and reappropriated to Gov Office. | 29660 | 500.0 | 446.0 | | | 54.0 | 500.0 | | | | |
| 13 | Ch 82 SLA 2003 | Sec 40(c) | FY2004 | FY2009 | Capital | Both | Commerce | Grant to Arctic Power to aid in the opening of the coastal plain of the Arctic National Wildlife Refuge, and assist in promoting public support for oil and gas development in Alaska. Balance repealed and reappropriated to Gov Office. | 29661 | 300.0 | 70.3 | | | 229.7 | 300.0 | | | | |
| 14 | Ch 23 SLA 2005 | Sec 1 | FY2006 | FY2010 | Capital | Both | Commerce | Grant to Arctic Power to aid in the opening of the coastal plain of the Arctic National Wildlife Refuge, and assist in promoting public support for oil and gas development in Alaska. Authorization included \$50.0 to Native Village of Kaktovik (lapsed) and \$50.0 to City of Kaktovik. | 29371 | 1,300.0 | 1,250.0 | | 50.0 | - | 1,300.0 | | | | |
| 15 | Ch 13 SLA 2006 | Sec 6(b) | FY2007 | FY2011 | Capital | Both | Commerce | Grant to Arctic Power to aid in the opening of the coastal plain of the Arctic National Wildlife Refuge, and assist in promoting public support for oil and gas development in Alaska. Balance repealed per sec. 47(c), ch. 30, SLA 2007 - reappropriated \$120.0 to AR 3603-08 to Commerce for an Arctic Power grant and sec. 22 reappropriated \$506.2 to Gov Office. Note: \$119.5 of \$120.0 in AR 3603-08 expended and \$0.5 lapsed. | 10299 | 750.0 | 123.8 | | | 626.2 | 750.0 | | | | |
| 16 | Ch 29 SLA 2008 | 10 | FY2008 | FY2012 | Capital | Both | Commerce | Grant to Arctic Power to aid in the opening of the coastal plain of the Arctic National Wildlife Refuge, and assist in promoting public support for oil and gas development in Alaska. | 4673 | 120.0 | 34.1 | 85.9 | | - | 120.0 | | | | |
| 17 | | | | | | | | Commerce Total | | 11,270.0 | 9,518.6 | 791.5 | 50.0 | 909.9 | 11,270.0 | - | - | - | - |
| 18 | Ch 3 FSSLA 2005 | 21(e) | FY2005 | FY2006 | Operating | Both | Governor | Work related to the state gas pipeline and to bringing North Slope natural gas to market, and other oil and gas projects | 1692 | 500.0 | 500.0 | | - | - | 500.0 | | | | |
| 19 | Ch 3 FSSLA 2005 | 21(a) | FY2005 | FY2006 | Operating | Both | Governor | Direct support of national efforts to open the coastal plain of the Arctic National Wildlife Refuge for oil and gas exploration and development and other oil and gas and natural resource development projects | 1890 | 125.0 | 125.0 | | - | - | 125.0 | | | | |
| 20 | Ch 6 SLA 2005 | 8(a) | FY2004 | FY2006 | Operating | Both | Governor | Direct support of national efforts to open the coastal plain of the Arctic National Wildlife Refuge for oil and gas exploration and development | 1685 | 375.0 | 231.3 | | 143.7 | - | 375.0 | | | | |
| 21 | Ch 1 SLA 2003 | 20(e) | FY2003 | FY2007 | Operating | Both | Governor | Direct support of national efforts to open the coastal plain of the Arctic National Wildlife Refuge for oil and gas exploration and development | 1575 | 100.0 | 100.0 | | | - | 100.0 | | | | |
| 22 | Ch 159 SLA 2004 | 52(b) | FY2004 | FY2009 | Operating | Both | Governor | Arctic National Wildlife Refuge oil and gas development, states' rights advocacy, and national and international marketing and development of Alaska resources and products. (This was a reappropriation from the Department of Commerce, Community, and Economic Development of the balances of sec. 40(a) and (c), ch. 82, SLA 2003.) Balance of \$19.5 is expected to lapse at the end of FY2009. | 1680 | 283.7 | 202.9 | 61.3 | | 19.5 | 283.7 | | | | |
| 23 | Ch 159 SLA 2004 | 32 | FY2004 | FY2009 | Operating | Both | Governor | National and international marketing and development of Alaska's resources and products. There will be more expenditures during the remainder of FY2009, but it is expected that approximately \$78.0 may lapse. State gas pipeline and to bringing North Slope natural gas to market and other oil and gas projects. (This appropriation was increased by \$500.0 and extended by sec. 31(c), ch. 82, SLA 2006 listed below.) | 1670 | 950.0 | 688.7 | 72.2 | | 189.1 | 950.0 | | | | |
| 24 | Ch 13 SLA 2006 | 1 | FY2006 | FY2007 | Operating | Both | Governor | | 1697 | 500.0 | 842.3 | - | - | - | 500.0 | | | | |

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| 1 | SUMMARY OF OIL AND GAS DEVELOPMENT APPROPRIATIONS | | | | | | | | | | | | | | Authorization Fund Sources | | | | | |
| 2 | Bill | Section | Year Appn Effective | Lapses at end of: | Operating or Capital | Type: Gas Pipeline or Oil or Both | Department | Description | AR | Authorization | Expended | Encumbered/ Restricted | Lapsed | Description column | General Funds | Perm Fund | SDPR | Federal Funds | Alaska Capital Income Fund (1197) | |
| 25 | Ch 82 SLA 2006 | 31(c) | FY2006 | FY2007 | Operating | Both | Governor | Work related to the state gas pipeline This appropriation increased by \$500.0 to a new total of \$1 million the appropriation made by sec. 1, ch. 13, SLA 2006, and extended the lapse date to June 30, 2007. | 1697 | 500.0 | combined in one appn | | - | - | 500.0 | | | | | |
| 26 | Ch 30 SLA 2007 | 22 | FY2007 | FY2008 | Operating | Gas Pipeline | Governor | State gas pipeline development and marketing of North Slope natural gas, Alaska energy issues, and Endangered Species Act issues Reappropriation from Commerce. Not solely for gas pipeline purposes. | 1700 | 506.1 | 236.5 | | 269.6 | - | 506.1 | | | | | |
| 27 | Ch 27 SLA 2008 | 1 | FY2009 | FY2009 | Operating | Both | Governor | Branch-wide Oil & Gas Development The \$7,290.8 was transferred to Labor \$880.0, Law \$3,500.0, Natural Resources \$1,709.8, and Revenue \$1,221.0 as shown on this spreadsheet as ATRINs. | | | | | | - | - | - | | | | |
| 28 | | | | | | | Governor Total | | | 3,839.8 | 2,926.7 | 133.5 | 413.3 | 208.6 | 3,839.8 | - | - | - | - | |
| 29 | Ch 29 SLA 2008 | 10 | FY2008 | FY2012 | Capital | Gas Pipeline | Labor | AK Labor Exchange System Enhancement and Gas Pipeline Skills Inventory | 27767 | 600.0 | 2.6 | 77.5 | | 519.9 | 600.0 | | | | | |
| 30 | Ch 29 SLA 2008 | 10 | FY2008 | FY2012 | Capital | Both | Labor | Alaska Works Partnership - Fairbanks Pipeline Training Center AGIA fiscal note for training plan development, infrastructure and implementation and expansion of training programs. Lapse date was extended to 6/30/2009 via Sec 34(e), Ch 29 SLA 2008. \$100.0 of the expected \$325.0 June 30, 2009 balance was requested as an FY10 operating amendment on Feb 27 (DOL a). | 27768 | 6,000.0 | | 3,000.0 | | 3,000.0 | 3,000.0 | | | 3,000.0 | | |
| 31 | Ch 28 SLA 2007 | 2 | FY2008 | FY2009 | Operating | Gas Pipeline | Labor | ATRIN: Oil & Gas Development Transfer from Governor's Office Estimated June 30, 2009 lapse is \$21.0 | 28100 | 850.0 | 482.5 | | | 367.5 | 850.0 | | | | | |
| 32 | Ch 27 SLA 2008 | 1 | FY2009 | FY2009 | Operating | Gas Pipeline | Labor | ATRIN: Oil & Gas Development Transfer from Governor's Office Estimated June 30, 2009 lapse is \$85.0 | 28180 | 145.0 | 41.6 | 3.9 | | 99.5 | 145.0 | | | | | |
| 33 | Ch 27 SLA 2008 | 1 | FY2009 | FY2009 | Operating | Gas Pipeline | Labor | ATRIN: Oil & Gas Development Transfer from Governor's Office Estimated June 30, 2009 lapse is \$0. | 28600 | 130.0 | | 3.9 | | 126.1 | 130.0 | | | | | |
| 34 | Ch 27 SLA 2008 | 1 | FY2009 | FY2009 | Operating | Gas Pipeline | Labor | ATRIN: Oil & Gas Development Transfer from Governor's Office Estimated June 30, 2009 lapse is \$0. | 28610 | 585.0 | 0.3 | | | 584.7 | 585.0 | | | | | |
| 35 | | | | | | | Labor Total | | | 8,310.0 | 527.0 | 3,085.3 | - | 4,697.7 | 5,310.0 | - | - | 3,000.0 | - | |
| 36 | Ch 3 FSSLA 2005 | 20(b) | FY2005 | FY2006 | Operating | Gas Pipeline | Law | Oil, Gas and Mining, for work related to the state gas pipeline and to bringing North Slope natural gas to market, and other oil and gas projects. | 14918 | 9,000.0 | 9,000.0 | | | - | 9,000.0 | | | | | |
| 37 | Ch 13 SLA 2006 | 1 | FY2006 | FY2006 | Operating | Gas Pipeline | Law | Civil Division is for work related to the state gas pipeline and to bringing North Slope natural gas to market and other oil and gas projects. | 14927 | 3,900.0 | 3,900.0 | | | - | 3,900.0 | | | | | |
| 38 | Ch 33 SLA 2006 | 16 | FY2007 | FY2007 | Operating | Gas Pipeline | Law | Oil, Gas, and Mining, for work related to the state gas pipeline, to bringing North Slope natural gas to market, and to other oil and gas projects. | 13800 | 1,500.0 | 1,483.7 | | 16.3 | - | 1,500.0 | | | | | |
| 39 | Ch 82 SLA 2006 | 10 | FY2006 | FY2006 | Operating | Both | Law | Work related to the Gas Pipeline and other oil and gas projects. | 14171 | 1,200.0 | 1,200.0 | | | - | 1,200.0 | | | | | |
| 40 | Ch 6 SLA 2007 | 1 | FY2007 | FY2011 | Capital | Both | Law | Work related to the state gas pipeline and to bringing North Slope natural gas to market, and to other oil and gas projects. Gas Pipeline & Other Oil and Gas Projects The department does not expect to have a lapsing balance due to contracts that are underway. | 14935 | 21,500.0 | 19,663.9 | 711.4 | | 1,124.7 | 21,500.0 | | | | | |
| 41 | Ch 27 SLA 2008 | 1 | FY2009 | FY2009 | Operating | Both | Law | | 14180 | 3,000.0 | | | | 3,000.0 | 3,000.0 | | | | | |
| 42 | Ch 11 SLA 2008 | 7 | FY2008 | FY2008 | Operating | Gas Pipeline | Law | Oil, Gas and Mining: Gas Pipeline | 14180 | 1,250.0 | 1,250.0 | | | - | 1,250.0 | | | | | |
| 43 | Ch 27 SLA 2008 | 1 | FY2009 | FY2009 | Operating | Gas Pipeline | Law | ATRIN: Oil & Gas Development Transfer from Governor's Office The department does not expect to have a lapsing balance due to contracts that are underway. | 14180 | 3,500.0 | | | | 3,500.0 | 3,500.0 | | | | | |
| 44 | | | | | | | Law Total | | | 44,850.0 | 36,497.6 | 711.4 | 16.3 | 7,624.7 | 44,850.0 | - | - | - | - | |
| 45 | Ch 3 FSSLA 2005 | 20(c)(1) | FY2005 | FY2009 | Operating | Both | Natural Resources | Risk analysis and royalty issues | 37931 | 2,500.0 | 2,201.7 | 290.4 | | 7.9 | 2,500.0 | | | | | |
| 46 | Ch 3 FSSLA 2005 | 20(c)(2) | FY2005 | FY2009 | Operating | Gas Pipeline | Natural Resources | Gas pipeline corridor geologic hazards and resource evaluation | 37932 | 2,000.0 | 2,000.0 | - | - | - | 2,000.0 | | | | | |
| 47 | Ch 3 FSSLA 2005 | 20(d)(1) | FY2005 | FY2010 | Operating | Gas Pipeline | Natural Resources | Bullen Pt. Road right-of-way permitting | 37934 | 800.0 | | - | - | 800.0 | 800.0 | | | | | |
| 48 | Ch 3 FSSLA 2005 | 20(d)(2) | FY2005 | FY2010 | Operating | Both | Natural Resources | Division of oil and gas increased workload | 37935 | 675.0 | 675.0 | - | - | - | 675.0 | | | | | |
| 49 | Ch 3 FSSLA 2005 | 20(d)(3) | FY2005 | FY2010 | Operating | Both | Natural Resources | Commissioner's office increased workload | 37936 | 50.0 | 50.0 | - | - | - | 50.0 | | | | | |
| 50 | Ch 159 SLA 2004 | 24(e) | FY2004 | FY2009 | Operating | Gas Pipeline | Natural Resources | Risk analysis related to the state gas pipeline and to bringing North Slope natural gas to market | 37991 | 1,580.0 | 1,580.0 | - | - | - | 1,185.0 | 395.0 | | | | |
| 51 | Ch 159 SLA 2004 | 24(f) | FY2004 | FY2009 | Operating | Gas Pipeline | Natural Resources | Permitting and application processing related to the state gas pipeline right-of-way work. The balance was requested as an FY10 operating amendment on Feb 27 (DNR a). | 37992 | 3,900.0 | 914.2 | 19.9 | - | 2,965.9 | 2,925.0 | 975.0 | | | | |
| 52 | Ch 6 SLA 2005 | 7(d)(3) | FY2005 | FY2010 | Operating | Gas Pipeline | Natural Resources | Bullen Pt. Road right-of-way permitting | 37994 | 2,400.0 | 1,944.0 | 203.0 | - | 253.0 | 2,400.0 | | | | | |
| 53 | Ch 6 SLA 2005 | 7(d)(2) | FY2005 | FY2010 | Operating | Both | Natural Resources | Division of oil and gas increased workload | 37995 | 2,025.0 | 1,352.4 | 20.2 | - | 652.4 | 2,025.0 | | | | | |
| 54 | Ch 6 SLA 2005 | 7(d)(1) | FY2005 | FY2010 | Operating | Both | Natural Resources | Commissioner's office increased workload | 37996 | 150.0 | 105.0 | - | - | 45.0 | 150.0 | | | | | |
| 55 | Ch 82 SLA 2006 | 1 | FY2007 | FY2011 | Capital | Gas Pipeline | Natural Resources | Gas Pipeline Corridor Geologic Hazards and Resources | 40713 | 350.0 | 321.2 | 21.1 | - | 7.7 | 350.0 | | | | | |
| 56 | Ch 6 SLA 2007 | 2(a) | FY2007 | FY2012 | Capital | Gas Pipeline | Natural Resources | Gas pipeline analysis | 40757 | 6,550.0 | 6,544.3 | - | - | 5.7 | 6,550.0 | | | | | |
| 57 | Ch 6 SLA 2007 | 2(b) | FY2008 | FY2012 | Capital | Both | Natural Resources | Oil and gas lease litigation | 40578 | 1,500.0 | 19.5 | 180.5 | - | 1,300.0 | 1,500.0 | | | | | |
| 58 | Ch 30 SLA 2007 | 4 | FY2008 | FY2012 | Capital | Gas Pipeline | Natural Resources | Gas Pipeline Corridor Geologic Hazards and Resources | 40774 | 600.0 | 271.8 | 57.6 | - | 270.6 | 600.0 | | | | | |
| 59 | Ch 29 SLA 2008 | 10 | FY2008 | FY2012 | Capital | Gas Pipeline | Natural Resources | Gas Pipeline Corridor Geologic Hazards and Resources | 40841 | 600.0 | 0.8 | - | - | 599.2 | 600.0 | | | | | |

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|----|---|---------|---------------------|-------------------|----------------------|-----------------------------------|-------------------------|---|-------|---------------|------------------|------------------------|--------|--|----------------------------|-----------|---------|---------------|-----------------------------------|
| 1 | SUMMARY OF OIL AND GAS DEVELOPMENT APPROPRIATIONS | | | | | | | | | | | | | | Authorization Fund Sources | | | | |
| 2 | Bill | Section | Year Appn Effective | Lapses at end of: | Operating or Capital | Type: Gas Pipeline or Oil or Both | Department | Description | AR | Authorization | Expended | Encumbered/ Restricted | Lapsed | Balance as of Jan. 15, 2009 (If in Red, see explanation in the Description column) | General Funds | Perm Fund | SDPR | Federal Funds | Alaska Capital Income Fund (1197) |
| 60 | Ch 29 SLA 2008 | 10 | FY2008 | FY2012 | Capital | Both | Natural Resources | Reservoir Studies to Evaluate Oil and gas resources in the North Slope | 40852 | 4,000.0 | 420.4 | 1,284.6 | - | 2,295.0 | 4,000.0 | | | | |
| | | | | | | | | Gas Pipeline Implementation (This had originally been requested as a capital appropriation.) Estimated June 30, 2009 lapse is \$2.7 million. An FY10 amendment is requested for an amount equal to the projected lapse. | | | | | | | | | | | |
| 61 | Ch 1 4SSSLA 2008 | 8 | FY2009 | FY2009 | Operating | Gas Pipeline | Natural Resources | ATRIN: Oil & Gas Workload Funding transferred from Governor's Office (cc 10400137 and 10400138) Estimated June 30, 2009 lapse is \$0.0. | 37940 | 5,500.0 | 190.0 | 3.4 | | 5,306.6 | 5,500.0 | | | | |
| 62 | CH 27 SLA 2009 | 1 | FY2009 | FY2009 | Operating | Both | Natural Resources | Royalty reopener - outside legal counsel and outside experts for reopener of state's arbitrations (cc 10400136) Estimated June 30, 2009 lapse is \$0.0. | 37403 | 1,709.8 | 658.3 | | | 1,051.5 | 1,709.8 | | | | |
| 63 | CH 27 SLA 2009 | 1 | FY2009 | FY2009 | Operating | Oil | Natural Resources | Funding for outside contract auditors to reduce or eliminate current backlog of royalty and net profit share audits CC 10400135) Estimated June 30, 2009 lapse is \$180.0. DNR was not successful in contracting for this work, but is in the process of hiring a long-term non-permanent position to do the simpler audits, thereby freeing up existing staff to work on the more complex audits. | 37403 | 500.0 | - | - | - | 500.0 | 500.0 | | | | |
| 64 | CH 27 SLA 2009 | 1 | FY2009 | FY2009 | Operating | Oil | Natural Resources | North Slope Natural Gas (SB241: Ch14 SLA 2004) This was a stand-alone appropriation bill. | 37403 | 200.0 | - | - | - | 200.0 | 200.0 | | | | |
| 65 | | | | | | | Natural Resources Total | | | 37,589.8 | 19,248.6 | 2,080.7 | - | 16,260.5 | 36,219.8 | 1,370.0 | - | - | - |
| 66 | Ch 14 SLA 2004 | 1 | FY2004 | FY2005 | Operating | Gas Pipeline | Revenue | Stranded Gas Act - A fiscal note authorized \$871.5. In addition, \$750.0 of SDPR was authorized via RPL 04-4-1026 on Oct. 29, 2003. Revenue's base operating budget included some Stranded Gas Act funding until removed in FY08 budget. | 15960 | 1,650.0 | 1,641.4 | | 8.6 | - | | | | | |
| 67 | Ch 83 SLA 2003 | 2 | FY2004 | FY2004 | Operating | Gas Pipeline | Revenue | Commissioner's Office, for work related to the state gas pipeline and to bringing North Slope natural gas to market. | 15596 | 1,621.5 | 913.8 | - | 707.7 | - | 121.5 | | 1,500.0 | | |
| 68 | Ch 3 FSSLA 2005 | 20(e) | FY2005 | FY2008 | Operating | Gas Pipeline | Revenue | Related to bringing North Slope natural gas to market. Appropriation has been fully expended as of March 3, 2009. | 15909 | 5,300.0 | 7,100.0 | - | - | - | 5,300.0 | | | | |
| 69 | Ch 159 SLA 2004 | 26(d) | FY2004 | FY2009 | Operating | Gas Pipeline | Revenue | Related to bringing North Slope natural gas to market. Appropriation has been fully expended as of March 3, 2009. | 15965 | 3,400.0 | 4,319.5 | - | - | 780.5 | 1,800.0 | 600.0 | 1,000.0 | | |
| 70 | Ch 159 SLA 2004 | 26(e) | FY2005 | FY2009 | Operating | Gas Pipeline | Revenue | Commissioner's Office, for work related to the state gas pipeline (Amended sec. 20(n), ch. 3, FSSLA 2005 above for a new total of \$7.1 million) | 15909 | 1,800.0 | amended at 15909 | | | - | 1,800.0 | | | | |
| 71 | Ch 82 SLA 2006 | 36(a) | FY2006 | FY2008 | Operating | Gas Pipeline | Revenue | ANGDA for work related to the state gas pipeline and to bringing North Slope natural gas to market. Lapse date was extended through FY2008 via sec. 4, ch. 6, SLA 2007. | 15910 | 2,170.0 | 2,145.6 | 24.4 | - | 2,170.0 | | | | | |
| 72 | Ch 3 FSSLA 2005 | 20(f) | FY2005 | FY2008 | Operating | Gas Pipeline | Revenue | Commercialization of North Slope gas | 16194 | 3,000.0 | 2,050.3 | 300.0 | | 649.7 | 3,000.0 | | | | |
| 73 | Ch 6 SLA 2007 | 3(a) | FY2007 | FY2012 | Operating | Gas Pipeline | Revenue | ANGDA Alaska Gas Market System Evaluation | 16200 | 5,000.0 | 2,959.2 | 2,001.1 | | 39.7 | 5,000.0 | | | | |
| 74 | Ch 30 SLA 2007 | 4 | FY2007 | FY2012 | Capital | Gas Pipeline | Revenue | ANGDA Engineering and Economic Study on In State Gas Use | 16227 | 4,000.0 | 37.7 | 903.8 | - | 3,058.5 | 4,000.0 | | | | |
| 75 | Ch 29 SLA 2008 | 10 | FY2008 | FY2012 | Capital | Gas Pipeline | Revenue | ANGDA operating appropriation (original appropriation was for \$150.0 GF, final authorized was for \$350.0 due to a \$200.0 federal RPL) | 15506 | 350.0 | 347.6 | | 2.4 | - | 150.0 | | | 200.0 | |
| 76 | Ch 83 SLA 2003 | 1 | FY2004 | FY2004 | Operating | Gas Pipeline | Revenue | ANGDA operating appropriation | 15500 | 256.6 | 256.3 | | 0.3 | - | 256.6 | | | | |
| 77 | Ch 158 SLA 2004 | 1 | FY2005 | FY2005 | Operating | Gas Pipeline | Revenue | ANGDA operating appropriation (original appropriation was for \$265.2, final authorized was \$278.3 due to non-covered employee wage increase) | 15500 | 278.3 | 278.2 | | 0.1 | - | 278.3 | | | | |
| 78 | Ch 4 FSSLA 2005 | 1 | FY2006 | FY2006 | Operating | Gas Pipeline | Revenue | ANGDA operating appropriation | 15500 | 299.6 | 299.6 | | | - | 299.6 | | | | |
| 79 | Ch 33 SLA 2006 | 1 | FY2007 | FY2007 | Operating | Gas Pipeline | Revenue | ANGDA operating appropriation (original appropriation was for \$298.9, final authorized was \$302.7 due to supplemental salary adjustment) | 15500 | 302.7 | 302.6 | | 0.1 | - | 302.7 | | | | |
| 80 | Ch 28 SLA 2007 | 1 | FY2008 | FY2008 | Operating | Gas Pipeline | Revenue | ANGDA operating appropriation | 15500 | 305.3 | 127.1 | | | 178.2 | 305.3 | | | | |
| 81 | Ch 27 SLA 2009 | 1 | FY2009 | FY2009 | Operating | Gas Pipeline | Revenue | ATRIN: Oil & Gas Workload Funding transferred from Governor's Office cc 4004000 Balance expected on June 30, 2009 is \$0. The remaining funds will be used for contractual assistance. | 15340 | 1,221.0 | | 200.0 | | 1,021.0 | 1,221.0 | | | | |
| 82 | Ch 27 SLA 2009 | 1 | FY2009 | FY2009 | Operating | Gas Pipeline | Revenue | | | | | | | | | | | | |
| 83 | | | | | | | Revenue Total | | | 32,655.0 | 22,778.9 | 3,429.3 | 719.2 | 5,727.6 | 26,905.0 | 900.0 | 3,000.0 | 200.0 | - |
| | | | | | | | | Fairbanks - Richardson Highway, Northbound Chena Overflow Bypass/Bridge for Gas Pipeline The \$1,648.4 balance of this appropriation was reappropriated in sec. 33(b), ch. 29, SLA 2008 (see below) | | | | | | | | | | | |
| 84 | Ch 3 FSSLA 2005 | 4 | FY2005 | FY2009 | Capital | Gas Pipeline | Transportation | Richardson Highway, Shaw Creek Bridge | 58854 | 2,500.0 | 851.6 | - | | 1,648.4 | 2,500.0 | | | | |
| 85 | Ch 3 FSSLA 2005 | 58c | FY2005 | FY2009 | Capital | Gas Pipeline | Transportation | Gas Pipeline | 58824 | 2,500.0 | 363.6 | 2,136.4 | | - | | | | | 2,500.0 |
| 86 | Ch 82 SLA 2006 | 1 | FY2007 | FY2011 | Capital | Gas Pipeline | Transportation | Alaska Highway: Milepost 1303.3 Bridge Replacement - Tanana River | 59978 | 1,700.0 | - | - | | 1,700.0 | | | | 1,700.0 | |
| 87 | Ch 82 SLA 2006 | 1 | FY2007 | FY2009 | Capital | Gas Pipeline | Transportation | | 59884 | 4,250.0 | - | 4,250.0 | | - | | | | 4,250.0 | |

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| 2 | Bill | Section | Year Appn Effective | Lapses at end of: | Operating or Capital | Type: Gas Pipeline or Oil or Both | Department | Description | AR | Authorization | Expended | Encumbered/ Restricted | Lapsed | Balance as of Jan. 15, 2009 (If in Red, see explanation in the Description column) | General Funds | Perm Fund | SDPR | Federal Funds | Alaska Capital Income Fund (1197) |
| 88 | Ch 30 SLA 2007 | 4 | FY2008 | FY2012 | Capital | Gas Pipeline | Transportation | Alaska Highway: Milepost 1303.3 Bridge Replacement - Tanana River | 61318 | 20,850.0 | - | 20,850.0 | - | - | - | - | - | 20,850.0 | - |
| 89 | Ch 29 SLA 2008 | 10 | FY2009 | FY2012 | Capital | Gas Pipeline | Transportation | Richardson Highway, Shaw Creek Bridge | 62145 | 4,000.0 | - | 4,000.0 | - | - | 4,000.0 | - | - | - | - |
| 90 | Ch 29 SLA 2008 | 13 | FY2009 | FY2013 | Capital | Gas Pipeline | Transportation | Alaska Highway: Milepost 1303.3 Bridge Replacement - Tanana River | 62904 | 11,900.0 | - | 11,900.0 | - | - | - | - | - | 11,900.0 | - |
| 91 | Ch 29 SLA 2008 | 13 | FY2009 | FY2013 | Capital | Gas Pipeline | Transportation | Dalton Highway: Milepost 274 to 289 Reconstruction | 63010 | 11,250.0 | - | - | - | 11,250.0 | - | - | - | 11,250.0 | - |
| 92 | Ch 29 SLA 2008 | 33b | FY2008 | FY2009 | Capital | Gas Pipeline | Transportation | Richardson Highway, Shaw Creek Bridge <i>This was funded from the reappropriation of sec. 4, ch. 3, FSSLA 2005 as listed above.</i> | 58824 | 1,648.4 | - | 1,648.4 | - | - | 1,648.4 | - | - | - | - |
| 93 | | | | | | | | Transportation Total | | 60,698.4 | 1,215.2 | 44,784.8 | - | 14,698.4 | 8,148.4 | - | - | 49,950.0 | 2,500.0 |
| 94 | | | | | | | | Grand Total | | 183,233.0 | 83,238.6 | 51,317.5 | 1,148.8 | 47,370.4 | 123,663.0 | 2,270.0 | 3,000.0 | 50,150.0 | 2,500.0 |