

# Five Almost-Practical Policies to address High Energy Costs in Remote Alaska



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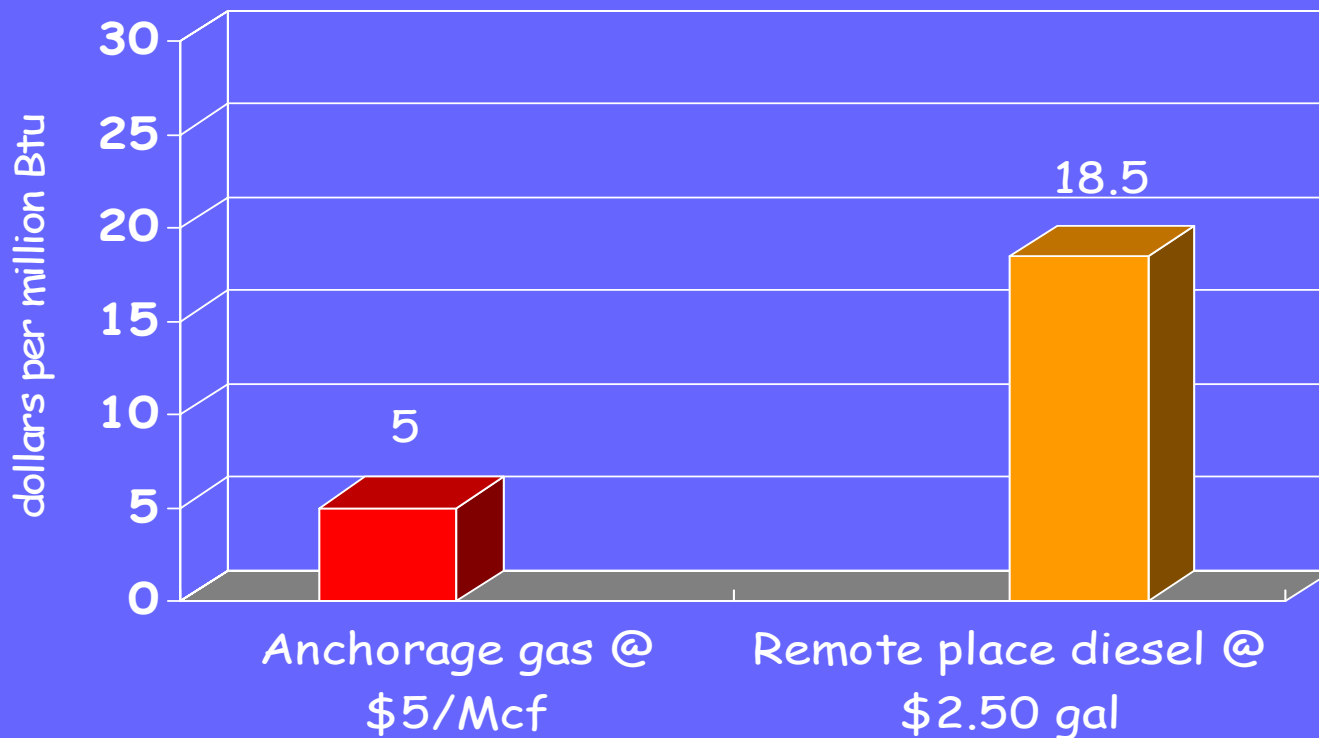
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# The Problem:

## High energy COST = High energy PRICE



## However, Price is Not Cost

- Very easy to reduce the price of things in remote Alaska
  - rolled-in pricing (First-class mail)
  - subsidized services (bypass mail)
  - cost-shifting (Bill the School District!)
- Much harder to reduce the cost - the overall resources used to provide energy when, where, how people need it

# Physics Reminder:

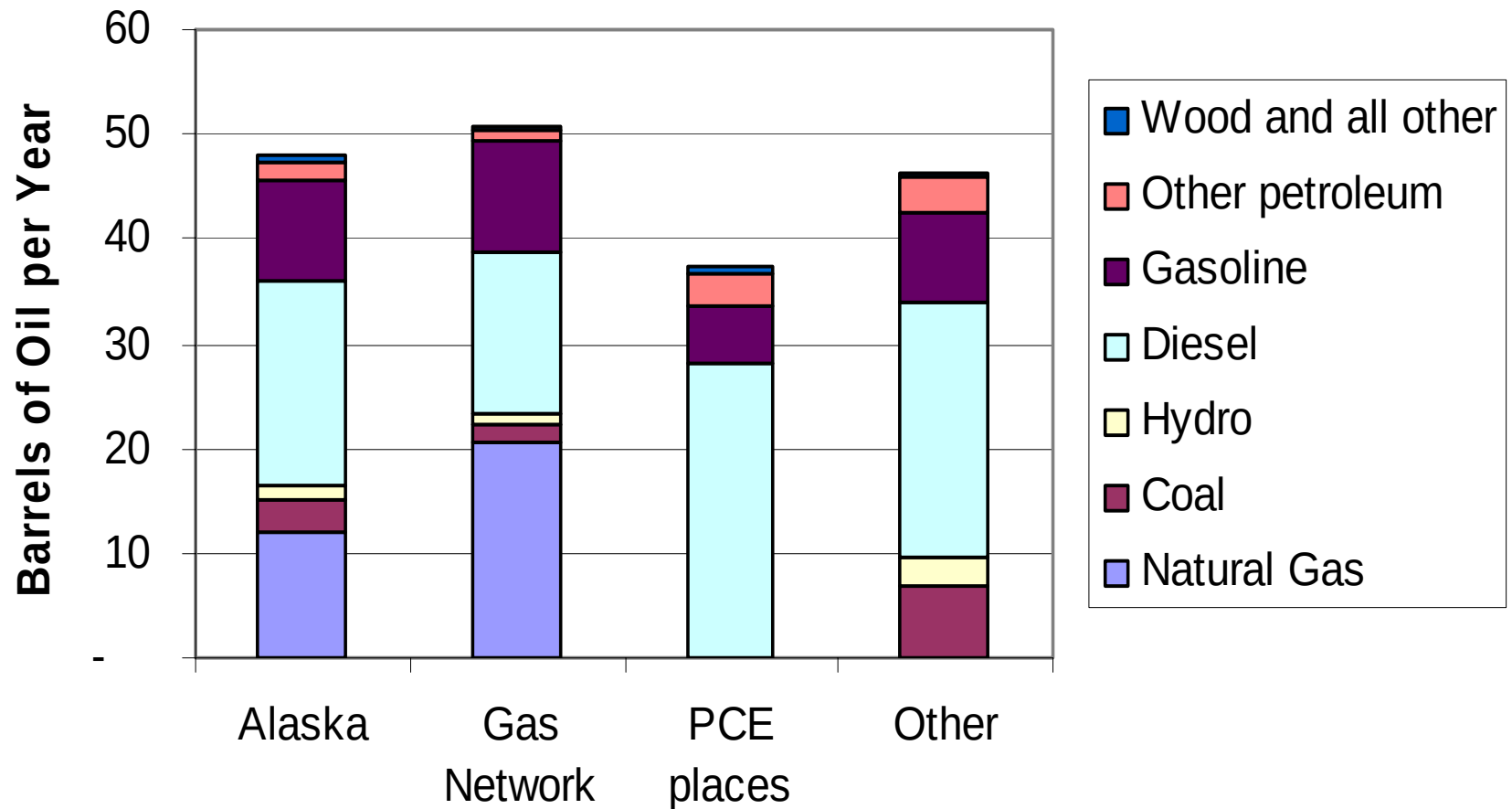
## Energy is converted from one form to another

- Electricity is an energy "currency," not a primary energy source
- Hydrogen is an energy currency too!
- Example: Your Toaster

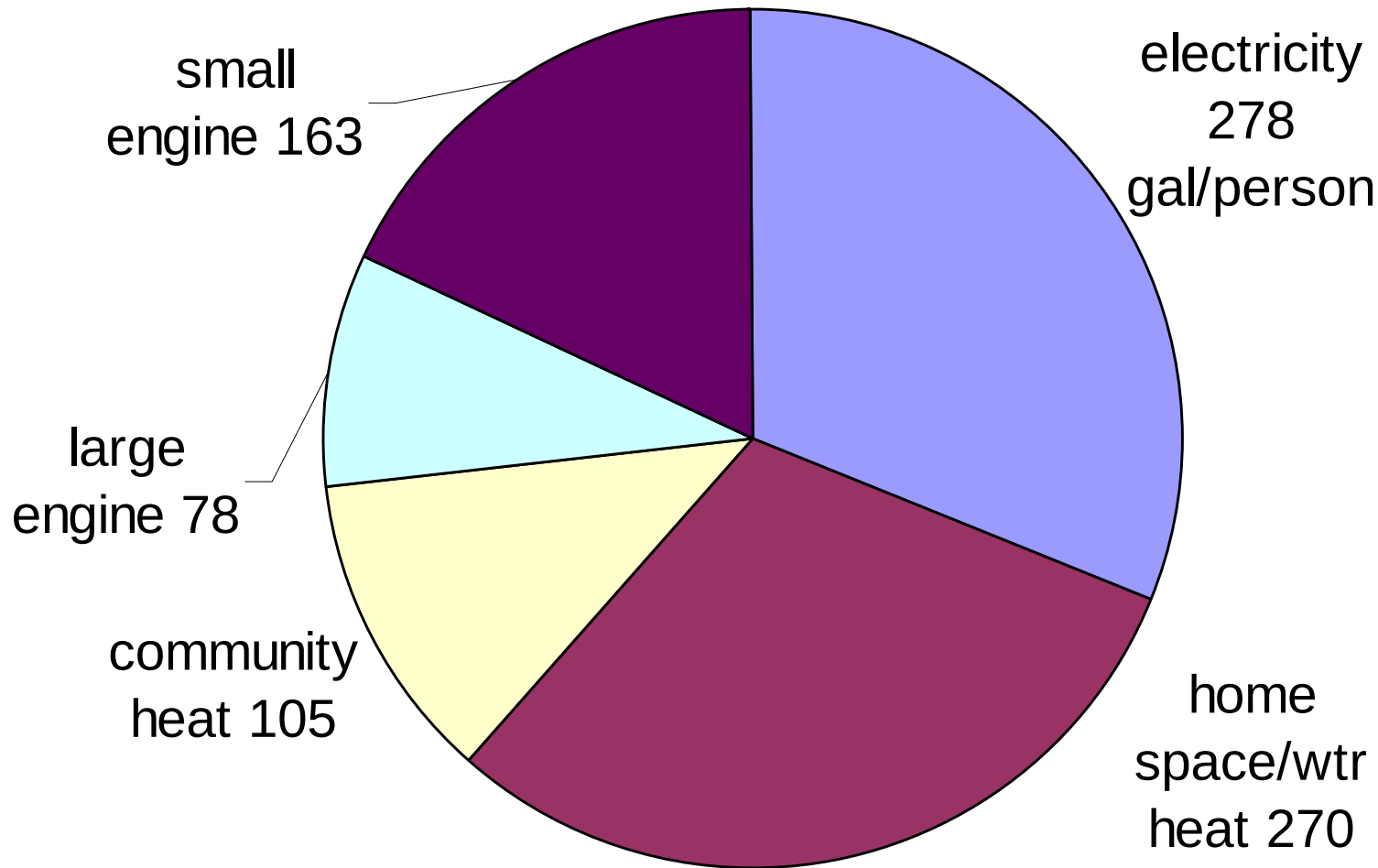
Solar energy → plants → Natural  
Gas → Electricity → Heat →  
(toast + low-grade heat)

# Primary energy consumption per Alaskan

barrels oil per person per year



How we use it: about 900 gallons  
diesel/person/year in remote places

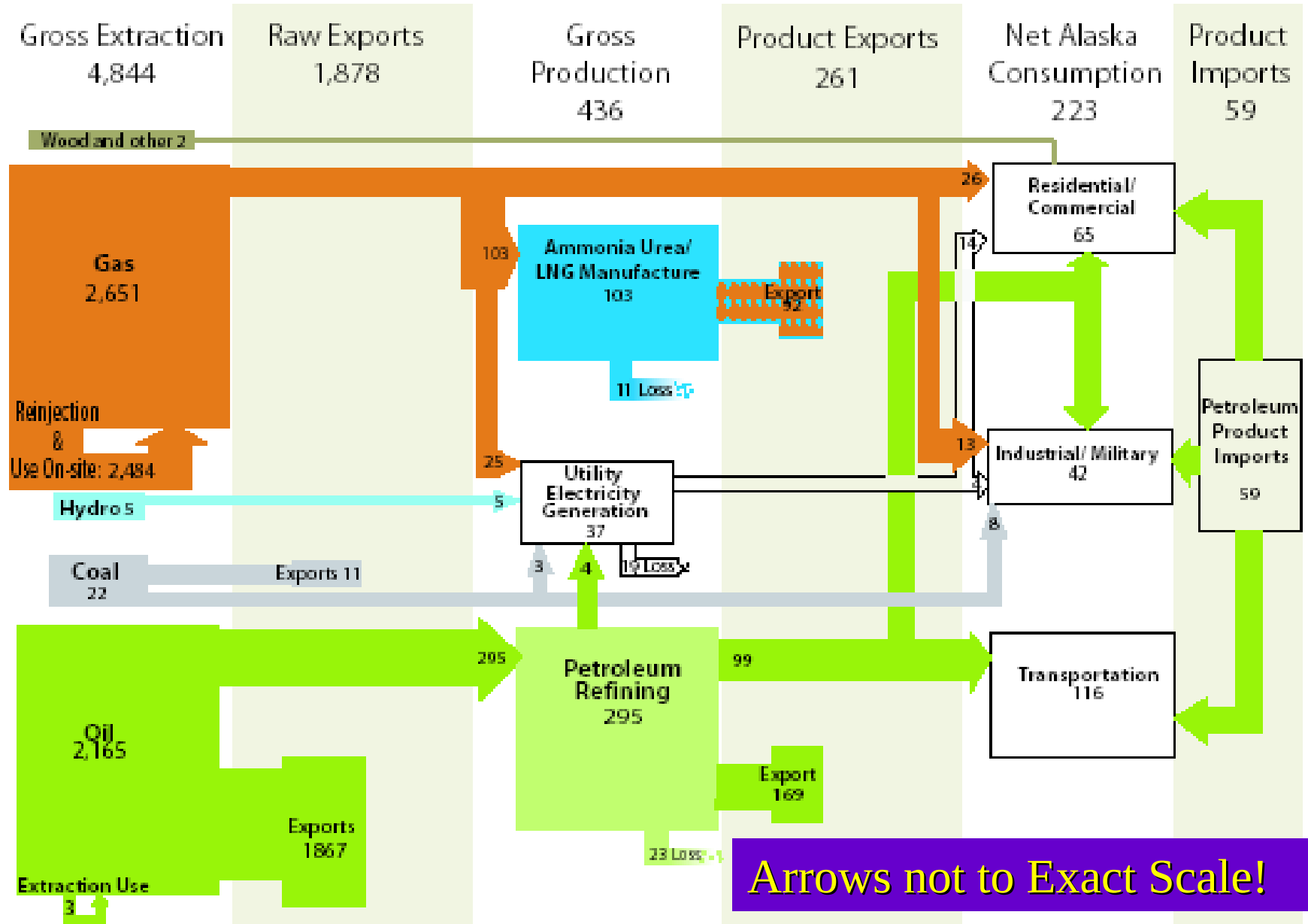


# almost practical Policy #1: Share the wealth from high oil prices

Practical because:

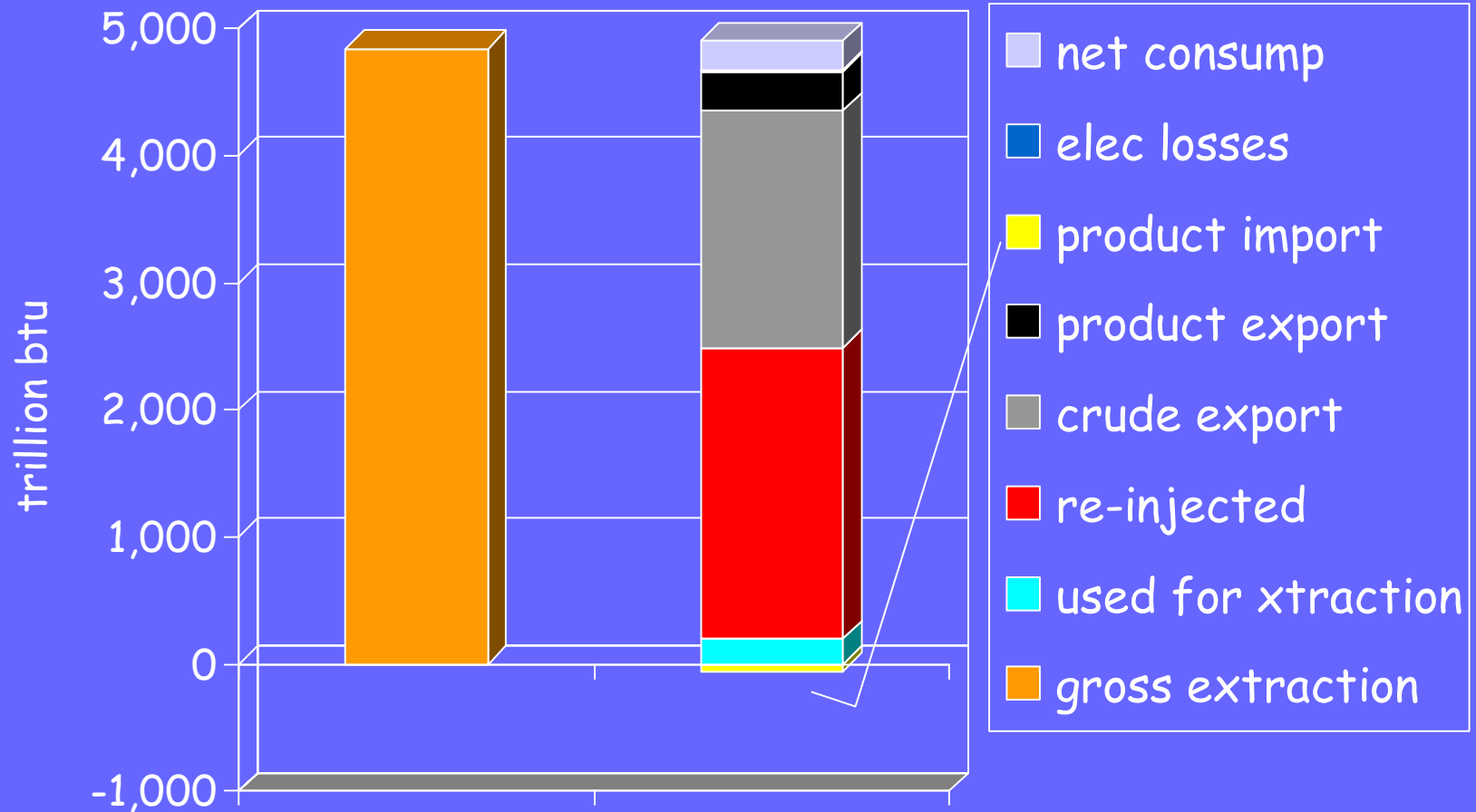
- Alaska is overwhelmingly a Seller of Energy.
- Therefore, we are in GREAT FISCAL SHAPE, overall, when oil prices rise.
- Short-term, do this with cash (revenue sharing) rather than fancy energy projects

# 2001 Alaska Energy Flow (Trillion BTUs)





# Overall Disposition of Energy



# Reduce the Energy Bill: Details

- Fully fund PCE, with sliding funding when diesel prices are high
- Community energy assistance tied to rising and falling oil prices

## almost practical policy #2: **Make PCE a Lump-Sum Payment**

Practical because:

- Relatively easy to create a fair formula using existing data and program delivery channels
- Might also REDUCE program admin costs

# Make PCE Lump-sum: Details

- Reward utilities for efficiency improvements
- Reward entrepreneurs for new technologies
- Reward consumers for being frugal
  - Preserve the Price Signal!

almost practical policy #3:  
Pre-fund energy costs (with an  
endowment) as part of a capital project

Practical because:

- We spend a lot of money on the “capital” budget
- It provides powerful signals for efficient design
- It's a proven, prudent way to build sustainable infrastructure
  - Most private universities require this

# Pre-Fund Energy Costs as Part of a Capital Project: Details

- Include an energy (and maintenance?) endowment in all appropriations
- Maintain endowments in escrow;
- Make payments partly as lump-sum amounts to further encourage efficient facility design

almost practical Policy #3A:  
Include Life-Cycle Energy Costs in  
Evaluation of the "Low Bid"

Practical because:

- Communities could do this on their own
- Rewards designers for efficient design rather than penalizing them for higher up-front costs

almost practical Policy #4:  
Focus State capital \$\$ on Energy-  
Saving infrastructure, Away from  
Energy-Using Infrastructure

Practical because:

- You save the most \$\$ with up-front efficient design



almost practical policy #5:

Focus State R&D dollars on Adaptation of Emerging but existing Technologies

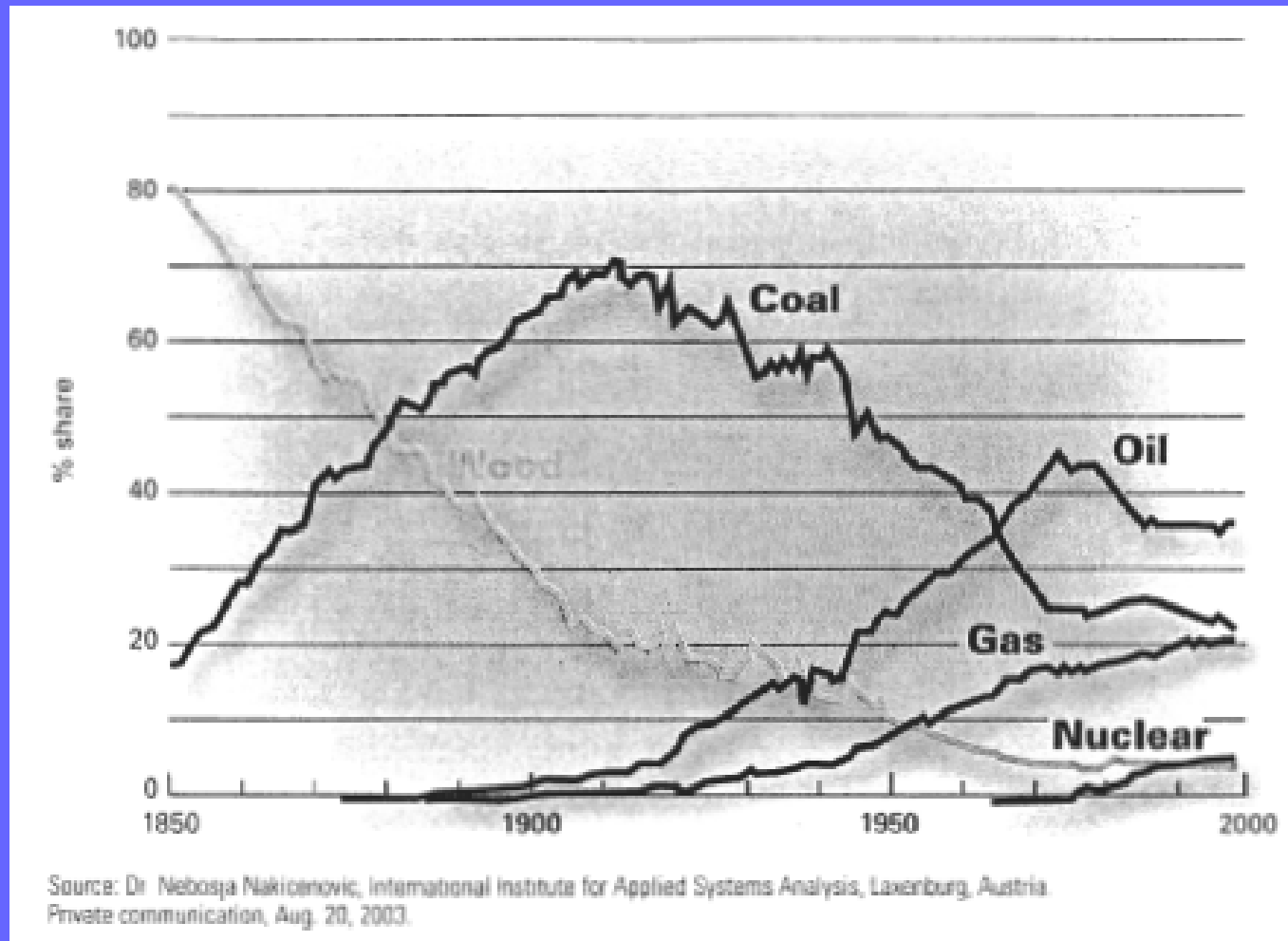
Practical because:

- Feds and private sector are conducting major efforts on "new" stuff
- Alaska is a unique market niche with harsh conditions, most technologies require adaptation

# Focus on Adaptation: Details

- Continue support for wind technology, focus on shared O&M from regional nodes
- Pilot projects:
  - Direct Hydrogen combustion in vehicles
  - Small-scale coal gasification
  - Coal-bed methane
  - Biodiesel utilization

# Changing Mix of U.S. Primary Energy Sources



[www.iser.uaa.alaska.edu](http://www.iser.uaa.alaska.edu)

- Other references:
- [Alaska Electric Power Statistics \(with Alaska Energy Balance\) 1960-2001](http://www.iser.uaa.alaska.edu/Publications/akelectricpowerfinal.pdf) by Scott Goldsmith, November 2003.  
<http://www.iser.uaa.alaska.edu/Publications/akelectricpowerfinal.pdf>