February 5, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, D.C. 20426

RE: FERC Docket No. CP17-178-00
Alaska LNG Project Implementation Plan 001

Dear Ms. Reese,

On May 21, 2020, the Federal Energy Regulatory Commission ("Commission") issued the Order Granting Authorization under Section 3 of the Natural Gas Act ("Order") in FERC Docket No. CP17-178-000 for the Alaska LNG project. The Order is held by 8 Star Alaska LLC ("8 Star"), a Delaware limited liability company which is owned 25 percent by the Alaska Gasline Development Corporation and 75 percent by Glenfarne Alaska LNG, LLC.

Pursuant to Environmental Condition No. 7 of the Order, the attached Implementation Plan is being submitted for review by the Director of the Office of Energy Projects ("Director"). In addition, 8 Star is providing an affirmative statement pursuant to Environmental Condition No. 4.

Over the next several months, 8 Star plans to file supplemental information with additional details regarding measures for compliance with the environmental conditions contained in the Order. In such filings, 8 Star will request written the Director's approval of this Implementation Plan and a Notice to Proceed with specified Alaska LNG project activities. In addition, with the filing of Implementation Plan No. 001 and in accordance with Environmental Condition No. 9, 8 Star will commence filing monthly status reports with FERC.

If you have any questions regarding this filing, please contact me at 346-248-6921.

Sincerely,

Adam Prestidge
President
8 Star Alaska, LLC

Enclosure(s):
Implementation Plan No. 001

cc:
Jim Martin, FERC
John Peconom, FERC
Frank Richards, President, AGDC
Lisa Haas, Environmental, Regulatory, and Lands Manager

PUBLIC

Implementation Plan No. 001

Mainline Pipeline Early Works

February 5, 2026

3062-REG-PLN-00036

Glenfarne Alaska LNG, LLC
8 Star Alaska, LLC
www.alaska-lng.com

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REVISION HISTORY

Rev	Date	Description	Originator	Reviewer	Approver
0	2/5/2026	For Agency Approval	Worley	Lisa Haas	Rex Canon
Approver Signature*		Signed by: Rex Canon 5AF0D15DA1C4432...			

*This signature approves the most recent version of this document.

MODIFICATION HISTORY

Rev	Section	Modification

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1: EC-4 Affirmative Statement
2: EC-6 Maps
3: EC-7a Response to Recommendations Outlined in the Final Environmental Impact Statement Appendix X
4: EC-7h Construction March Chart
5: EC-11 Complaint Resolution Procedure
6: EC-22 Unanticipated Contamination Discovery Plan

1. INTRODUCTION

On April 17, 2017, Alaska Gasline Development Corporation ("AGDC") filed an application under Section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations for authorization to site, construct, and operate facilities in the State of Alaska for the liquefaction and export of natural gas produced in the North Slope of the State of Alaska (the "Alaska LNG Project"). By order issued May 21, 2020, in Docket No. CP17-178-000 ("Order"), the Federal Energy Regulatory Commission ("FERC" or "Commission") authorized AGDC to site, construct, and operate the Alaska LNG Project subject to conditions specified in the Order.

On April 11, 2025, AGDC and Glenfarne Alaska LNG, LLC ("Glenfarne") applied for approval to transfer the Order to 8 Star Alaska LLC ("8 Star"). 8 Star is a Delaware limited liability company which is owned 25 percent by AGDC and 75 percent by Glenfarne. Accordingly, 8 Star is now the Order holder for the Alaska LNG Project.

The Alaska LNG Project (Project) includes the following elements:

- A Gas Treatment Plant in Prudhoe Bay on the North Slope;
- An approximately 1.0-mile-long, 60-inch-diameter Prudhoe Bay Unit Gas Transmission Line;
- An approximately 62.5-mile-long, 32-inch-diameter Point Thomson Unit Gas Transmission Line;
- An approximately 806.9-mile-long, 42-inch-diameter natural gas pipeline (the "Mainline Pipeline") which will extend from the Prudhoe Bay Treatment Plant (also known as the "Gas Treatment Plant") and terminate at the Alaska LNG Project Liquefaction Facilities ("Liquefaction Facilities") on the Kenai Peninsula and associated aboveground facilities, including eight compressor stations and a heater station. Along the Mainline Pipeline there will be gas interconnection points to allow for in-state deliveries of natural gas; and
- Liquefaction Facilities that include a 20 million metric-ton per annum ("MTPA") LNG Plant and Marine Terminal located on the eastern shore of Cook Inlet in the Nikiski area of the Kenai Peninsula.

This Implementation Plan ("IP") demonstrates how 8 Star is addressing the Environmental Conditions ("ECs") outlined in the Order as well as the requirements in Appendix X of the Final Environmental Impact Statement ("FEIS") that are applicable to Early Works associated with the Phase 1 Mainline Pipeline.

Early works will include development and construction of project features required to support Phase 1 Mainline Pipeline construction, including:

- Construction Camps – 20 primary camps and pads
- Pipe Storage Yard pads - 46 sites, including those collocated with camp sites
- Temporary and Permanent Access Roads - constructed with ice and granular fill material for a total of 619 access-road segments
- Borrow Pits – approximately 149 borrow pits consisting of primary and alternate sites

- Bridge crossings – 98 construction bridge crossings up to 90ft in length and 6 specialized bridges.

This IP was prepared in accordance with the Order's EC No. 7, and revisions or supplements to this IP will also be completed in accordance with that EC. The required pre-construction documents not already filed with the Commission are either included in this IP or will be provided to FERC as supplements to the IP along with a request for written authorization to proceed prior to construction of the Project. Additional Implementation Plans will be submitted for discrete work elements prior to construction of those components.

2. IMPLEMENTATION OF FERC CONDITIONS

The sections below outline 8 Star's compliance with conditions of the Order. The conditions listed in each section have been taken verbatim from the Order.

2.1. Environmental Condition No. 1

Alaska Gasline Development Corporation (AGDC) shall follow the construction procedures and mitigation measures described in its application and supplements (including responses to staff information requests) and as identified in the environmental impact statement (EIS), unless modified by the Order. AGDC must:

a. request any modification to these procedures, measures, or conditions in a filing with the Secretary of the Commission (Secretary);

b. justify each modification relative to site-specific conditions;

c. explain how that modification provides an equal or greater level of environmental protection than the original measure; and

d. receive approval in writing from the Director of the Office of Energy Projects (OEP), or the Director's designee, **before using that modification**.

Implementation Plan for Environmental Condition No. 1

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star will follow the construction procedures and mitigation measures described in its application and supplements (including responses to staff data requests) and as identified in the FEIS. In the event modifications to these procedures and mitigation measures are deemed to be necessary, Alaska LNG will follow the provisions (a) through (d) of this Condition.

2.2. Environmental Condition No. 2

For the Prudhoe Bay Treatment Plant and Liquefaction Facilities, the Director of the OEP, or the Director's designee, has delegated authority to address any requests for approvals or authorizations necessary to carry out the conditions of the Order and take whatever steps are necessary to ensure the protection of life, health, property, and the environment during Alaska LNG Project (Project) construction and operation. This authority shall allow:

e. the modification of conditions of the Order;

f. stop-work authority and authority to cease operation; and

g. the imposition of any additional measures deemed necessary to ensure continued compliance with the intent of the conditions of the Order as well as the avoidance or mitigation of unforeseen adverse environmental impact resulting from Project construction and operation.

Implementation Plan for Environmental Condition No. 2

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star recognizes that the Director of the OEP, or the Director's designee, has delegated authority to take whatever steps are necessary to ensure the protection of life, health, property, and the environment during the Prudhoe Bay Treatment Plant and Liquefaction Facilities Project construction and operation.

2.3. Environmental Condition No. 3

For the pipeline facilities (e.g., Mainline Facilities, Prudhoe Bay Unit Gas Transmission Line, and Point Thomson Unit Gas Transmission Line), the Director of the OEP, or the Director's designee, has delegated authority to address any requests for approvals or authorizations necessary to carry out the conditions of the Order, and take whatever steps are necessary to ensure the protection of environmental resources during construction and operation of the Project. This authority shall allow:

a. the modification of conditions of the Order;

b. stop-work authority; and

c. the imposition of any additional measures deemed necessary to ensure continued compliance with the intent of the conditions of the Order as well as the avoidance or mitigation of unforeseen adverse environmental impact resulting from Project construction and operation.

Implementation Plan for Environmental Condition No. 3

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star recognizes that the Director of the OEP, or the Director's designee, has delegated authority to take steps necessary to ensure the protection of life, health, property, and the environment during the pipeline facilities Project construction and operation.

2.4. Environmental Condition No. 4

Prior to any construction, AGDC shall file an affirmative statement with the Secretary, certified by a senior company official, that all company personnel, environmental inspectors (EIs), and contractor personnel will be informed of the EI's authority and have been or will be trained on the implementation of the environmental mitigation measures appropriate to their jobs **before** becoming involved with construction and restoration activities.

Implementation Plan for Environmental Condition No. 4

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

Attachment 1 contains an affirmative statement, certified by 8 Star's Co-President, that personnel associated with the project, including applicable company personnel, environmental inspectors (EIs), and project contractor personnel will be informed of the EI's authority and have been or will be trained on the implementation of the environmental mitigation measures appropriate to their jobs before becoming involved with construction and restoration activities.

2.5. Environmental Condition No. 5

The authorized facility locations, including the directional micro-tunneling continuation methodology at the Cook Inlet shoreline crossing, if implemented, and the revisions required in conditions 19 and 29, shall be as shown in the EIS, as supplemented by filed alignment sheets. **As soon as they are available, and before the start of construction**, AGDC shall file with the Secretary any revised detailed survey alignment maps/sheets at a scale not smaller than 1:6,000, with station positions for all facilities approved by the Order. All requests for modifications of environmental conditions of the Order or site-specific clearances must be written and must reference locations designated on these alignment maps/sheets.

Implementation Plan for Environmental Condition No. 5

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star acknowledges the fact that authorized facility locations, including the directional micro-tunneling continuation methodology at the Cook Inlet shoreline crossing, if implemented, and the revisions required in conditions 19 and 29 shall be as shown in the EIS as supplemented by filed alignment sheets. As soon as they are available, and before the start of construction, 8 Star will file any revised detailed survey alignment maps/sheets as required by this condition at a scale not smaller than 1:6000. Requests for modifications of environmental conditions of the Order or site-specific clearances will be written and will reference locations designated on these alignment maps/sheets, 8 Star recognizes that changes in authorized facility locations will be addressed in Condition No, 6.

8 Star will submit any revised detailed survey alignment maps/sheets consistent with this obligation for Phase 1 Early Works prior to requesting written authorization to proceed.

2.6. Environmental Condition No. 6

AGDC shall file with the Secretary detailed alignment maps/sheets and aerial photographs at a scale not smaller than 1:6,000 identifying all route realignments or facility relocations, staging areas, pipe storage yards, new access roads, and other areas that would be used or disturbed and have not been previously identified in filings with the Secretary. Approval for each of these areas must be explicitly requested in writing. For each area, the request must include a description of the existing land use/cover type, documentation of landowner approval, whether any cultural resources or federally listed threatened or endangered species would be affected, and whether any other environmentally sensitive areas are within or abutting the area. All areas shall be clearly identified on the maps/sheets/aerial photographs. Each area must be approved in writing by the Director of the OEP, or the Director's designee, **before construction in or near that area**.

This requirement does not apply to extra workspace allowed by FERC's Upland Erosion Control, Revegetation and Maintenance Plan and/or minor field realignments per landowner needs and requirements that do not affect other landowners or sensitive environmental areas such as wetlands. Examples of alterations requiring approval include all route realignments and facility location changes resulting from:

a. implementation of cultural resources mitigation measures;

b. implementation of endangered, threatened, or other special status species mitigation measures;

c. recommendations by state regulatory authorities; and

d. agreements with individual landowners that affect other landowners or could affect sensitive environmental areas.

Implementation Plan for Environmental Condition No. 6

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star will file detailed alignment maps/sheets and aerial photographs at a scale not smaller than 1:6,000 for route realignments or facility relocations, staging areas, pipe storage yards, new access roads, and other areas that would be used or disturbed that were not previously identified in filings with the Secretary.

At this time, there are modifications to two camp locations (Cantwell and Healy) and one pipe storage yard (Healy) that have not yet been filed with the Secretary. With this Implementation Plan we are requesting approval for these modifications as per the rationale provided below:

The Cantwell Camp, located near MP 567.5 of the mainline pipeline, has been identified as containing a cemetery during ongoing investigations and consultation with the Alaska Native Regional Corporation, Ahtna, Inc. (Ahtna). Ahtna have requested 8 Star move this camp to an alternate location on Ahtna lands. After reviewing three options presented to 8 Star by Ahtna, we have identified the proposed Panorama Site as the alternative that meets the project requirements and minimizes environmental and cultural

impacts. This site is already partially developed/disturbed and is accessible via an existing access road. Initial evaluation indicates that there are no wetlands within the camp workspace, no known cultural resources, and no impacts to state or Federal protected species. An alignment map for the new camp site is provided in Attachment 2. Field confirmation/delineation of wetlands and cultural resource clearances in the new project footprint will be completed prior to construction activities on this site.

The Healy Camp and associated Pipe Storage Yard had been located near the Parks Highway near MP 526 of the mainline pipeline on Alaska Railroad Corporation lands in an existing operational borrow excavation area. Given ongoing activities in the borrow area, Alaska Railroad Corporation requested that 8 Star move these facilities to another location on their land. 8 Star evaluated other potential locations on their land and identified an alternative location approximately 0.35 miles eastward along Old Healy Road that meets the project requirements and minimizes environmental and cultural impacts as compared to other suitable sites. This site already has an existing access road through it, eliminating one small access road (CAMP-PSY-N-526.97). Initial evaluation indicates that there are no known cultural resources and no impacts to state or Federal protected species within the camp or pipe storage yard workspace. Based on aerial imagery, topography, and the National Wetlands Inventory maps, there may be two small areas of isolated wetlands on the site which are likely to be non-jurisdictional. An alignment map for the new camp and pipe storage sites is provided in Attachment 2. Field confirmation/delineation of wetlands and cultural resource clearances in the new project footprint will be completed prior to construction activities on this site.

2.7. Environmental Condition No. 7

At least 60 days before construction begins, AGDC shall file an Implementation Plan with the Secretary for the review and written approval of the Director of the OEP, or the Director's designee. AGDC must file revisions to the plan as schedules change. The plan shall identify:

a. how AGDC will implement the construction procedures and mitigation measures described in its application and supplements (including responses to staff information requests and FERC staff recommendations in the draft EIS agreed to by AGDC [see appendix X]) and as identified in the EIS and required by the Order;

b. how AGDC will incorporate these requirements into the contract bid documents, construction contracts (especially penalty clauses and specifications), and construction drawings so that the mitigation required at each site is clear to on-site construction and inspection personnel;

c. the number of EIs assigned per spread and how the company will ensure that sufficient personnel are available to implement the environmental mitigation;

d. company personnel, including EIs and contractors, who will receive copies of the appropriate material;

e. the location and dates of the environmental compliance training and instructions AGDC will give to all personnel involved with construction and restoration (initial and refresher training as the Project progresses and personnel change), with the opportunity for OEP staff to participate in the training sessions;

f. the company personnel (if known) and specific portion of AGDC's organization having responsibility for compliance;

g. the procedures (including use of contract penalties) AGDC will follow if noncompliance occurs; and

h. for each discrete facility, a Gantt or PERT chart (or similar Project scheduling diagram), and dates for:
   i. the completion of all required surveys and reports;
   ii. the environmental compliance training of on-site personnel;
   iii. the start of construction; and
   iv. the start and completion of restoration.

Implementation Plan for Environmental Condition No. 7

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star has prepared and filed this Implementation Plan to satisfy Environmental Condition 7. Specific responses to subparts 7a to 7h are provided below.

Implementation No. 7a

Identify how AGDC will implement the construction procedures and mitigation measures described in its application and supplements (including responses to staff information requests and FERC staff recommendations in the draft EIS agreed to by AGDC [see appendix X]) and as identified in the EIS and required by the Order.

With this Implementation Plan submittal, 8 Star meets the requirement 7a for Early Works associated with Phase 1. It is being filed with the Secretary for review and written approval by the Director of the Office of Energy Projects (OEP), or the Director's designee. Revisions to this Implementation Plan will be filed as schedules or procedures change.

8 Star will implement construction procedures and mitigation measures described in its application and supplemental filings—including responses to FERC staff information requests and the FERC-recommended mitigation measures from the Draft EIS agreed to by AGDC (see FEIS Appendix X)—and as identified in the Final EIS and required by the Order. 8 Star's intent to implement requirements in the FEIS Appendix X and response are presented in Attachment 3.

Implementation will be carried out through the Alaska LNG Project's compliance management system as described below.

8 Star Compliance System

8 Star's Compliance System (CS) will form the foundation of compliance for the project. It identifies applicable permits and authorizations, obligations, compliance tasks, and assignments and includes specific construction procedures and mitigation measures described in the FERC application and supplements (including responses to staff information requests and requirements in Appendix X of the FEIS) and as identified in the EIS and required by the Order.

Obligations will be identified and communicated to construction contractors. Construction contractors will be required to provide documentation of their corresponding program for compliance with the requirements, including a description of how they:

- Identify Applicable Requirements and Actions
- Implement Controls
- Assign Tasks
- Track Completion/Performance; and
- Report and Improve as Needed.

Contractor Compliance Program

Contractor compliance assurance will be implemented via assigned requirements and reporting for Environmental Inspectors (EIs), the Engineering Procurement Construction Manager (EPCM), and Compliance Monitors. The compliance assurance program requirements and procedures will be

integrated into the CS by 8 Star, with reporting requirements to 8 Star's senior leadership as outlined below.

To support the CS, 8 Star is developing a comprehensive Construction Environmental Management Plan (CEMP) to summarize construction procedures and mitigation measures committed to in AGDC's application, supplements, and FEIS. It will also describe applicable compliance obligations and Project-specific environmental controls.

The CEMP will include:

- Environmental mitigation commitments and construction procedures;
- Roles and responsibilities of 8 Star, contractor personnel, EIs, and Compliance Monitors;
- Contact information and reporting structure for compliance personnel;
- Complaint management procedures;
- Chance find and inadvertent discovery procedures;
- Emergency response and spill reporting requirements;
- Worker training requirements and documentation;
- Requirements for monitoring, inspections, and corrective actions; and
- Additional procedures required by FERC-approved Plans and Procedures.

The CEMP will be issued to each construction contractor as a requirement to be addressed in the contractor's compliance program. Each contractor will identify how they will implement the mitigation commitments and construction procedures applicable to their specific work areas and activities. Contractor compliance programs and controls will be reviewed by 8 Star to confirm alignment with the CEMP prior to mobilization.

Compliance System Updates

8 Star's CS and obligation definition/tracking process will be updated when material changes to the project are identified and agreed upon with FERC. As needed, the CEMP will be updated, and contractors will be alerted to changes and required to respond to confirm they are incorporating and addressing the change.

This adaptive management process confirms that new commitments, clarifications, or construction refinements are integrated into 8 Star and contractor compliance programs and controls, consistent with FERC expectations for compliant construction execution. It also complements the requirement for 8 Star to file updated Implementation Plan revisions as schedules or procedures evolve during the pre-construction and construction phases, consistent with Implementation Plan guidance for Alaska LNG.

Implementation No. 7b

Identify how AGDC will incorporate these requirements into the contract bid documents, construction contracts (especially penalty clauses and specifications), and construction drawings so that the mitigation required at each site is clear to on-site construction and inspection personnel.

8 Star will incorporate the environmental conditions of the Order, the agreed-upon recommendations in the FEIS, and the construction procedures and mitigation measures described in its certificate application and supplemental filings (including responses to staff data requests), into its contract bid documents, construction contracts, and construction drawings.

8 Star will conduct environmental training for Environmental Inspectors (including FERC's third-party monitors), Construction Inspectors, and contractor's lead, craft, and labor personnel. In addition, 8 Star employees involved with the construction of the Project will receive environmental training. See response to Environmental Condition 7e for more detail.

The construction contracts will include mechanisms for corrective action for contractor noncompliance with the Project requirements (FERC Plan, Project Drawings, Permit Conditions, Certificate Conditions, Mitigations, etc.) and Federal, State and local laws as applicable. These measures include corrections at the contractor's cost, addition of more stringent work practices, removal of negligent personnel, and ultimately cancellation of the contract in its entirety.

Implementation No. 7c

Identify the number of EIs assigned per spread and how the company will ensure that sufficient personnel are available to implement the environmental mitigation.

Ensuring environmental compliance during the construction process requires a unified, competent, and properly staffed EI Program. Prior to construction of the Project, 8 Star will retain an Environmental Compliance Manager (ECM) and Environmental Inspectors (EIs). During construction activities over the 2.5-year Phase 1 construction schedule, 8 Star anticipates that at least 2 EIs will be assigned to each construction spread (subject to FERC approval). If 8 Star determines additional EIs are required to ensure that environmental mitigation measures are sufficiently implemented during construction of the Project, 8 Star will adjust the number and/or work scope of the EIs as needed during construction to maintain compliance. 8 Star is in the process of receiving proposals and contracting with one or more firms with appropriate EI and Alaska experience to implement and staff the EI program. The EPCM and selected EI firm will ensure sufficient personnel are available to implement environmental mitigation requirements.

Implementation No. 7d

Identify company personnel, including EIs and contractors, who will receive copies of the appropriate material.

8 Star's management team, compliance personnel, pipeline EPCM firm discipline leads, environmental inspectors (including FERC's third-party monitors), construction inspectors, and contractor supervisory personnel will receive copies of the following documents:

- 8 Star CS documentation;
- Contractor compliance program;
- CEMP that includes pertinent Project-related engineering and environmental documents;

- Pertinent drawing packages issued for construction (IFC) including detailed design drawings and typicals, station plot plans, site grading plans as applicable to the work;
- Pertinent IFC Alignment Sheets, including laydown yards and access roads; and
- Landowner Information.

Each recipient will be required to affirm his or her receipt, understanding, and intent to comply with these documents prior to beginning work. In addition, copies of relevant documents will be available onsite for ready reference. Copies may be electronic or hard copy depending on needs of the specific activity and group.

Implementation No. 7e

Identify the location and dates of the environmental compliance training and instructions AGDC will give to all personnel involved with construction and restoration (initial and refresher training as the Project progresses and personnel change), with the opportunity for OEP staff to participate in the training sessions.

Contractor management personnel will be provided training on 8 Star's CS and expectations for contractor compliance programs and monitoring/reporting, when contracts are awarded and before substantive work begins on the project.

On-site Project personnel, including the Chief Inspector, non-destructive testing crews, craft inspectors, office personnel, contractor supervisors, contractor foremen and laborers, subcontractors, EIs (including FERC's third-party monitors), and other applicable Project personnel involved with construction and restoration will be provided initial construction compliance training prior to entering active construction areas. OEP staff will be informed of the schedule and provided with the opportunity to participate in the training sessions. Refresher sessions will be provided as the project progresses and when personnel change.

During construction compliance training, on-site personnel will be informed of the authority of the EIs and FERC's third-party monitors and will be trained on the implementation of the environmental mitigation measures appropriate to their job responsibilities and company expectations. The requirements applicable to the individual crew member's duties will be presented and discussed for emphasis. Newly hired personnel will receive construction compliance training appropriate for their job dues prior to work in active construction areas. Follow-up refresher training will be held as needed during construction of the Project to communicate and clarify the mitigation required for the Project for onsite construction and inspection personnel.

Following each training session, attendees will be required to acknowledge by signature that they understand the compliance requirements associated with the Project and agree to adhere to compliance requirements presented during the training session and communicated during work activities. Everyone successfully completing the training will be issued a Project hard hat sticker. Only individuals displaying the hard hat sticker will be allowed into active construction areas.

OEP personnel and other resource agency personnel are welcome to attend any or all training sessions. Visitors to active construction sites and workers added after contractor mobilization will receive training onsite.

The times and locations for the training sessions have yet to be determined and are pending selection of the EI firm. 8 Star will supplement this Implementation Plan with the event information as soon as available and prior to construction activities.

Implementation No. 7f

Identify the company personnel (if known) and specific portion of AGDC's organization having responsibility for compliance.

8 Star has a strong commitment to compliance and has structured the compliance assurance program to include clear accountabilities throughout the organization as follows:

- Contractors associated with construction and mitigation work will be required to have a compliance management system and demonstrate their process for identifying and managing compliance obligations. (See Section 7a above)
- In the field, 8 Star, the EPCM, and the EIs will communicate and monitor compliance. (See Section 7a above)
- Identified noncompliance will be submitted to 8 Star leadership by the field team, along with identified/implemented corrective actions.
- As detailed in Section 7g below, noncompliance will be identified as either Type 1 (noncompliance) or Type 2 (serious violation).
    - Type 1 violations will be reported immediately to the Environmental, Regulatory, and Lands (ERL) Manager and the Vice President (VP) of Pipeline Construction and summarized weekly for the rest of the 8 Star leadership team in the table.
    - Type 2 violations will be reported immediately to the full 8 Star leadership team listed below
- Corrective actions will be identified, implemented, and monitored.

Below is a list of 8 Star senior leadership positions involved in the compliance program as described above:

- Chairman of the Board of Directors
- Co-Presidents
- Vice President of Legal, EPC
- Vice President of Pipeline Construction
- ERL Manager

Implementation No. 7g

Identify the procedures (including use of contract penalties) AGDC will follow if noncompliance occurs.

In the event of a noncompliance issue, the Lead EI (in consultation with FERC's third-party monitors, as applicable), Chief Inspector, Superintendent, and the 8 Star Construction Project Manager will coordinate with the contractor to determine the appropriate resolution of the noncompliance issue, as well as the timeframe for resolving the issue. The Lead EIs will document the noncompliance issue, measures taken to resolve the noncompliance (or the date the measure will be implemented) and the effectiveness of the corrective actions taken. A summary of the noncompliance issues and corrective actions taken will be included in the Project's weekly status report.

8 Star will treat any instance of noncompliance as either a noncompliance or a serious violation:

- Type 1: Noncompliance – small scale issues not attributed to carelessness, neglect, or to chronic and/or ongoing failure to follow best practices. In the event of these incidents, contractors will be required to correct the problem in a timely manner at their own cost. If warranted in the opinion of the EI, retraining of employees and a thorough review of the work practices involved may also be required at the contractor's cost.
- Type 2: Serious Violation – significant issues attributed to carelessness, neglect, or to chronic and/or ongoing failure to materially follow best practices. Work stoppages will be issued in the event of these incidents. Immediate correction at the contractor's cost will be required, as well as removal of negligent personnel from the Project if necessary. In addition, the contractor will be required to submit a corrective plan with monitoring provisions prior to resuming work.

8 Star standard construction contracts provide a way to remedy noncompliance at the contractor's expense. The terms of the contracts allow 8 Star to stop work in progress and require the contractor to begin remedial work. If the contractor fails to remedy noncompliant work in a timely manner, 8 Star Alaska may, subject to the terms of the contract, take over the work and bring in another contractor to remedy noncompliant work at the original contractor's expense.

Implementation No. 7h

Identify for each discrete facility, a Gantt or PERT chart (or similar Project scheduling diagram), and dates for:

i. the completion of all required surveys and reports;
ii. the environmental compliance training of on-site personnel;
iii. the start of construction; and
iv. the start and completion of restoration.

8 Star will provide FERC with a schedule for the activities outlined in Environmental Condition No. 7h associated with each major Project Phase prior to requesting a written authorization to proceed for construction of that Project Phase as outlined in *Alaska LNG Phased Project Implementation Approach letter filed with FERC on January 7, 2026*.

Attachment 4 includes a March Chart illustrating the construction schedule for Phase 1 of the mainline pipeline as identified in the referenced letter.

Other tasks and dates are outlined below:

- Information required to support Early Works activities will be filed with FERC approximately March 15, 2026, which will be at least 30 days prior to needing a written authorization to proceed. 8 Star anticipates filing a Supplemental IP with this additional information along with a written request for authorization to proceed for Early Works activities.
- The environmental compliance training of on-site personnel will be completed prior to their entry to active construction sites.
- The start of construction is presented on the attached March Chart and is currently expected to be April 15, 2026 for Early Works activities; and
- The start and completion of restoration of Early Works components is variable and dependent on landowner requests. With respect to restoration, the granular materials used as the substrate for camps, pipe storage yards, and new gravel access roads will be left in place unless specific landowners request their removal. These project features will be operational until at least end of summer 2029 based on the current construction schedule.

During active construction, 8 Star will communicate changes to the start and end of major milestones via the weekly report as outlined in EC 9.

2.8. Environmental Condition No. 8

AGDC shall employ a team of EIs per construction spread (the number per spread to be determined by the Director of the OEP, or the Director's designee). The EIs shall be:

a. responsible for monitoring and ensuring compliance with all mitigation measures required by the Order and other grants, permits, certificates, or other authorizing documents;

b. responsible for evaluating the construction contractor's implementation of the environmental mitigation measures required in the contract (see condition 7 above) and any other authorizing document;

c. empowered to order correction of acts that violate the environmental conditions of the Order and any other authorizing document;

d. a full-time position, separate from all other activity inspectors;

e. responsible for documenting compliance with the environmental conditions of the Order, as well as any environmental conditions/permit requirements imposed by other federal, state, or local agencies; and

f. responsible for maintaining status reports.

Implementation Plan for Environmental Condition No. 8

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition and will implement it as written, with the number of EIs per spread determined by the Director of the OEP, or the Director's designee. See response to EC 7c above for anticipated Phase I EIs.

2.9. Environmental Condition No. 9

Beginning with the filing of its Implementation Plan, AGDC shall file updated status reports with the Secretary on a **monthly** basis for the aboveground facilities (Prudhoe Bay Treatment Plant, Liquefaction Facilities, Mainline Pipeline compressor stations) and on a **weekly** basis during active construction of the pipeline facilities (Point Thomson Unit Gas Transmission Line, Prudhoe Bay Unit Gas Transmission Line, and Mainline Pipeline) until all construction and restoration activities are complete. Problems of a significant magnitude shall be reported to FERC **within 24 hours**. On request, these status reports will also be provided to other federal and state agencies with permitting responsibilities. Status reports shall include:

a. an update on AGDC's efforts to obtain the necessary federal authorizations;

b. project schedule, including the construction status of each spread and facility, work planned for the following reporting period, and any schedule changes for stream crossings or work in other environmentally sensitive areas;

c. a listing of all problems encountered, contractor nonconformance/deficiency logs, and each instance of noncompliance observed by the EIs during the reporting period (both for the conditions imposed by the Commission and any environmental conditions/permit requirements imposed by other federal, state, or local agencies);

d. a description of the corrective and remedial actions implemented in response to all instances of noncompliance, nonconformance, or deficiency;

e. the effectiveness of all corrective and remedial actions implemented;

f. a description of any landowner/resident complaints that may relate to compliance with the requirements of the Order, and the measures taken to satisfy their concerns; and

g. copies of any correspondence received by AGDC from other federal, state, or local permitting agencies concerning instances of noncompliance, and AGDC's response.

Implementation Plan for Environmental Condition No. 9

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition and will implement it as written. 8 Star intends to submit updated status reports on a **weekly** basis during active construction activities of the Phase 1 Pipeline and Early Works. Problems of a significant magnitude will be reported to FERC within 24 hours.

2.10. Environmental Condition No. 10

AGDC shall employ a special inspector during construction of the Liquefaction Facilities, and a copy of the special inspector's reports shall be included in the **monthly** status reports filed with the Secretary (see condition 9 above). The special inspector shall be responsible for:

a. observing the construction of the Project facilities to be certain it conforms to the design drawings and specifications;

b. furnishing inspection reports to the engineer- or architect-of-record and other designated persons. All discrepancies shall be brought to the immediate attention of the contractor for correction, and then if uncorrected, to the engineer- or architect-of-record; and

c. submitting a final signed report stating whether the work requiring special inspection was, to the best of his/her knowledge, in conformance with the approved plans and specifications and the applicable workmanship provisions.

Implementation Plan for Environmental Condition No. 10

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition and will implement it as written.

2.11. Environmental Condition No. 11

AGDC shall develop and implement an environmental complaint resolution procedure, and file such procedure with the Secretary, for the review and written approval of the Director of the OEP, or the Director's designee. The procedure shall provide landowners with clear and simple directions for identifying and resolving their environmental mitigation problems/concerns during Project construction and right-of-way restoration. **Prior to construction**, AGDC shall mail the complaint procedures to each landowner whose property will be crossed by the Project.

a. In its letter to affected landowners, AGDC shall:
   i. provide a local contact that the landowners should call first with their concerns; the letter should indicate how soon a landowner should expect a response;
   ii. instruct the landowners that if they are not satisfied with the response, they should call AGDC's Hotline; the letter should indicate how soon to expect a response; and
   iii. instruct the landowners that if they are still not satisfied with the response from AGDC's Hotline, they should contact the Commission's Landowner Helpline at 877-337-2237 or at LandownerHelp@ferc.gov.

b. In addition, AGDC shall include in its **monthly** and **weekly** status reports (see condition 9 above) a copy of a table that contains the following information for each problem/concern:
   i. the identity of the caller and date of the call;
   ii. the location by milepost and identification number from the authorized alignment sheet(s) of the affected property;
   iii. a description of the problem/concern; and
   iv. an explanation of how and when the problem was resolved, will be resolved, or why it has not been resolved.

Implementation Plan for Environmental Condition No. 11

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star has developed an environmental *Complaint Resolution Procedure*, included as Attachment 5. Upon approval by the Director of the OEP, or the Director's designee, 8 Star will mail copies of the procedures to landowners prior to construction. Additionally, 8 Star will include in its monthly and weekly status reports the information required in this Condition.

2.12. Environmental Condition No. 12

AGDC must receive written authorization from the Director of the OEP, or the Director's designee, **before commencing construction of any Project facilities**. To obtain such authorization, AGDC must file with the Secretary documentation that it has received all applicable authorizations required under federal law (or evidence of waiver thereof).

Implementation Plan for Environmental Condition No. 12

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star has received applicable authorizations required under federal law for this Project. Initial and updated/renewed federal authorizations were tracked by the federal Permitting Council under FAST-41 and are visible on the dashboard: https://www.permits.performance.gov/permitting-project/fast-41-covered-projects/alaska-lng-project. 8 Star will continue to work with federal agencies when additional requirements become applicable, or permit/authorization renewals are required. The status of authorizations is summarized in the FAST-41 dashboard: https://www.permits.performance.gov/permitting-project/fast-41-covered-projects/alaska-lng-project

2.13. Environmental Condition No. 13

AGDC must receive written authorization from the Director of the OEP, or the Director's designee, **prior to introducing hazardous fluids into the Project facilities**. Instrumentation and controls, hazard detection, hazard control, and security components/systems necessary for the safe introduction of such fluids shall be installed and functional.

Implementation Plan for Environmental Condition No. 13

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition.

2.14. Environmental Condition No. 14

AGDC must receive written authorization from the Director of the OEP, or the Director's designee, **before placing the Prudhoe Bay Treatment Plant and Liquefaction Facilities into service**. Such authorization will only be granted following a determination that the facilities have been constructed in accordance with FERC approval and can be expected to operate safely as designed, and that the rehabilitation and restoration of areas affected by the Project are proceeding satisfactorily.

Implementation Plan for Environmental Condition No. 14

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition.

2.15. Environmental Condition No. 15

AGDC must receive written authorization from the Director of the OEP, or the Director's designee, **before placing the Mainline Facilities into service**. Such authorization will only be granted following a determination that rehabilitation and restoration of the right-of-way and other areas affected by the Project are proceeding satisfactorily.

Implementation Plan for Environmental Condition No. 15

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition.

2.16. Environmental Condition No. 16

Within 30 days of placing the authorized facilities in service, AGDC shall file an affirmative statement with the Secretary, certified by a senior company official:

a. that the facilities have been constructed and installed in compliance with all applicable conditions, and that continuing activities will be consistent with all applicable conditions; or

b. identifying which of the conditions in the Order AGDC has complied with or will comply with. This statement shall also identify any areas affected by the Project where compliance measures were not properly implemented, if not previously identified in filed status reports, and the reason for noncompliance.

Implementation Plan for Environmental Condition No. 16

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition.

2.17. Environmental Condition No. 17

Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, or the Director's designee, a Project-wide acid rock drainage and metal leaching (ARD/ML) Management Plan that includes details for surface and groundwater monitoring in areas of moderate ARD/ML potential. (*FERC EIS Section 4.1.3.10*)

Implementation Plan for Environmental Condition No. 17

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star will provide a Project-wide ARD/ML Management Plan in a subsequent filing of a Supplemental Implementation plan prior to construction activities that could result in acid rock drainage and/or metal leaching to surface and groundwater. 8 Star recognizes the requirement for written authorization of the Director of the OEP, or the Director's designee prior to the Phase 1 construction activities.

2.18. Environmental Condition No. 18

Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary a revised Feasibility Crossing Study that provides updated site-specific geotechnical information for the Deshka River with additional borings conducted at the proposed crossing location. If the results of the study indicate that a modification to the crossing location or method is necessary, AGDC shall file, for the review and written approval of the Director of the OEP, or the Director's designee, a revised crossing plan for the Deshka River. (*FERC EIS Section 4.1.5.5*)

Implementation Plan for Environmental Condition No. 18

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. A revised Feasibility Crossing Study will be filed with the Secretary prior to construction of the mainline pipeline in this area.

2.19. Environmental Condition No. 19

Prior to construction of the Mainline Facilities, AGDC shall review areas proposed for Mode 4 construction in the summer and confirm that winter construction will not be feasible in low slope areas (0 to 2 percent). Additionally, AGDC shall use timber/synthetic mats in place of granular fill in wetlands proposed for Mode 4 construction on slopes of 0 to 2 percent and in uplands proposed for Mode 4 summer construction on slopes of 0 to 2 percent that are underlain by thaw-stable permafrost. AGDC shall prepare revised alignment sheets and resource impact tables adopting changes to Mode 4 areas reflecting the increase in winter construction segments and the replacement of granular fill with timber/synthetic mats. **Prior to construction of the Mainline Facilities**, AGDC shall file the revised sheets and resource impact tables with the Secretary for the review and written approval of the Director of the OEP, or the Director's designee. (*FERC EIS Section 4.2.4*)

Implementation Plan for Environmental Condition No. 19

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project because changes to construction seasons can impact the implementation of early works activities.

8 Star has reviewed areas proposed for Mode 4 construction in summer to identify areas that would be feasible to move into winter construction seasons. Several factors were considered in this review including slope, the continuity of construction, logistics, and the availability of construction materials. Based on this review, 8 Star determined that it may be feasible to move portions of Mode 4 summer construction into winter construction seasons. The analysis will be completed and submitted for FERC approval in a subsequent filing.

If there is an increase in winter Mode 4 construction areas, the summer work areas subject to the use of timber/synthetic mats in place of granular fill in wetland and upland areas of slopes of 0 to 2 percent that are underlain by thaw-stable permafrost may decrease. 8 Star continues to have significant construction safety concerns about the large-scale application of mats on uneven terrain and in transitions to higher slope areas granular fill. As discussed in FEIS Section 4.2.4, 8 Star will review site specific conditions to determine where mats could be used in accordance with this condition and request a variance for areas that are not suitable due to site conditions.

Please note that these changes do not result in revised alignment sheets or resource impact tables in FEIS Section 4.2.4 as moves between winter and summer construction would be expected to change the timing of the impact, not the impact itself.

2.20. Environmental Condition No. 20

Prior to placement of any granular fill, AGDC shall conduct aggregate testing using sieve analysis to select granular fill with at least 20-percent fines for the surface layer used on all construction workspace, including Mode 4 work pads, temporary aboveground facilities, temporary access roads, etc. AGDC shall include the results of the aggregate tests in its construction status reports filed with the Commission. (*FERC EIS Section 4.2.4*)

Implementation Plan for Environmental Condition No. 20

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition and will include the results of the aggregate tests in its construction status reports filed with the Commission.

2.21. Environmental Condition No. 21

Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, or the Director's designee, an updated assessment of piping erosion potential between mileposts (MP) 536.1 and 544.3 using the same methodology used for the rest of the Mainline Pipeline (Onshore Geohazard Assessment Methodology and Results summary). If any new areas of piping erosion potential are identified, AGDC shall implement the same mitigation measures that will be implemented for other areas with the potential for piping erosion, including the use of subdrains to control meltwater and groundwater recharge as well as prevent the development of a hydraulic gradient within the erodible soils underneath the pipe. (*FERC EIS Section 4.2.5*)

Implementation Plan for Environmental Condition No. 21

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. An updated assessment of piping erosion potential between mileposts (MP) 536.1 and 544.3 will be filed with the Secretary prior to construction of the mainline pipeline in this area.

2.22. Environmental Condition No. 22

Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, or the Director's designee, an updated Unanticipated Contamination Discovery Plan that indicates the measures that will be taken in the event that contaminated sediments are discovered in marine water environments, including the appropriate agency notification requirements. Additionally, this plan shall be updated to include notification to the National Park Service in the event of an unanticipated discovery of contamination on National Park Service property. (*FERC EIS Section 4.2.6*)

Implementation Plan for Environmental Condition No. 22

The requirement for use of an *Unanticipated Contamination Discovery Plan* applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. The current *Unanticipated Contamination Discovery Plan* is attached as Attachment 6. The plan will be updated as the project progresses, including updates to address the discovery of contaminated sediments in marine environments when marine work commences, and updates to address unanticipated discovery of contamination on National Park Service property when that work commences.

2.23. Environmental Condition No. 23

During construction of the Mainline Facilities, AGDC shall restrict the placement of granular fill, spoil, or other materials in waterbodies within the following workspaces:

a. pipe storage yards "Chandalar PSY" in the Unnamed Tributary to North Fork Chandalar River near MP 174.6 and "65-9-078-2 FP" in the Unnamed Tributary to North Fork Ray River near MP 337.0; and

b. disposal sites "WD-043" in Ninety-Six Creek near MP 251.8 and "WD-050" in the Unnamed Tributary to Prospect Creek near MP 281.5.

In the event that the use of fill is unavoidable, then AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, or the Director's designee, site-specific justifications and measures it will use to preserve water flow and quality within the affected streams. (*FERC EIS Section 4.3.2.4*)

Implementation Plan for Environmental Condition No. 23

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star will restrict placement of materials in the cited locations as specified. If use of fill in these workspaces is unavoidable, site-specific analyses will be provided for OEP review and approval as required.

2.24. Environmental Condition No. 24

Following construction of the Prudhoe Bay Treatment Plant and Point Thomson Unit Gas Transmission Line, AGDC shall conduct seasonal monitoring for a period of three years to track caribou herd movement and determine if project infrastructure is creating a barrier to caribou movement. To allow conclusions regarding any potential changes, AGDC shall also conduct baseline monitoring of caribou herd movement prior to the start of construction of the Prudhoe Bay Treatment Plant and Point Thomson Unit Gas Transmission Line. No later than six months after completion of the study following the third year, AGDC shall file a report describing the results of the monitoring and recommendations to minimize or mitigate any identified issues with caribou movement related to the Project, for further consideration and potential action by the Commission.

Implementation Plan for Environmental Condition No. 24

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition.

2.25. Environmental Condition No. 25

Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, or the Director's designee, revised shutdown distances for all underwater noise generating activities (i.e., pile driving [impact, vibratory, and all pile types], dredging, screeding, anchor handling, Mainline Pipeline shoreline installation, and Marine Terminal Material Offloading Facility removal). For the revised shutdown distances, AGDC shall establish:

a. shutdown zones for Level A harassment for all marine mammals based on the modeled distances in appendix L-1, tables L-1.1-4, L-1.1-5, L-1.1-9, L-1.1-11, L-1.1-12, and L-1.1-13 of the EIS (pile driving activities shall stop until the animal moves out of the shutdown injury zone);

b. shutdown zones for Level B harassment for Cook Inlet beluga whales based on the modeled distances in appendix L-1, tables L-1.1-10, L-1.1-11, L-1.1-12, and L-1.1-13 of the EIS (pile driving and dredging activities shall stop until the animal moves out of the shutdown harassment zone); and

c. harassment zones for Level B harassment for all marine mammals (except Cook Inlet beluga whales) based on the modeled distances in appendix L-1, tables L-1.1-6, L-1.1-10, L-1.1-11, L-1.1-12, and L-1.1-13 of the EIS (activity noise levels shall be lowered when animals enter these zones, until they leave the area, if possible).

Alternatively, AGDC may commit to conducting a Sound Source Verification during construction that will establish appropriate shutdown and harassment zones based on observed underwater noise levels. (*FERC EIS Section 4.6.3.2*)

Implementation Plan for Environmental Condition No. 25

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. Revised shutdown distances for project activities that generate underwater noise will be filed with the Secretary prior to construction activities that generate underwater noise (Phase 2 of the project) consistent with the incidental take authorizations obtained from the National Marine Fisheries Service for work in Cook Inlet.

2.26. Environmental Condition No. 26

Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, or the Director's designee, a revised Protected Species Observers (PSO) deployment plan that includes the following:

for pile driving activities in Cook Inlet and Prudhoe Bay, AGDC shall station at least one PSO at-sea near the edge of the shutdown zone (for Level A) and one PSO stationed at-sea or on land near the edge of the harassment zone (for Level B); and station at least one PSO on the piledriving barge, or in an adjacent land-based vantage point;

for anchor handling activities in Cook Inlet, AGDC shall station at least one PSO on the pipelay vessel; and

for dredging and screeding activities and Mainline Pipeline shoreline installation, AGDC shall station at least one PSO on each dredging and screeding vessel or accompanying vessel. (*FERC EIS Section* 4.6.3.2)

Implementation Plan for Environmental Condition No. 26

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. A revised PSO deployment plan will filed with the Secretary prior to pile driving activities in Cook Inlet and Prudhoe Bay, anchor handling activities in Cook Inlet, and dredging and screeding activities and Mainline Pipeline shoreline installation (Phase 2 of the project). PSO plans will be consistent with the incidental take authorizations obtained from the National Marine Fisheries Service for work in Cook Inlet and Prudhoe Bay.

2.27. Environmental Condition No. 27

Prior to construction, AGDC shall update its list of Alaska Waters Catalog waters affected by Project facilities using the most current Alaska Department of Fish and Game Anadromous Waters Catalog list and National Marine Fisheries Service Essential Fish habitat species list and apply the conservation measures at the appropriate waterbodies. AGDC shall file with the Secretary the revised list and the measures it will employ at each Alaska Waters Catalog water. (*FERC EIS Section 4.7.1*)

Implementation Plan for Environmental Condition No. 27

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. 8 Star will file an updated list of Alaska Waters Catalog waters affected by Project facilities using the most current Alaska Department of Fish and Game Anadromous Waters Catalog list and National Marine Fisheries Service Essential Fish habitat species list and apply the conservation measures at the appropriate waterbodies in a subsequent filing of a Supplemental Implementation plan prior to construction activities in these waterbodies. 8 Star recognizes the requirement for written authorization of the Director of the OEP, or the Director's designee prior to the Phase 1 construction activities in these waterbodies.

2.28. Environmental Condition No. 28

AGDC shall not begin construction until:

a. FERC staff completes formal Endangered Species Act consultation with the U.S. Fish and Wildlife Service (USFWS) and National Marine Fisheries Service (NMFS);

b. AGDC has received applicable Incidental Take Authorizations per the Marine Mammal Protection Act from the USFWS and NMFS; and

c. AGDC has received written notification from the Director of the OEP, or the Director's designee, that construction or use of mitigation may begin. (FERC EIS Section 4.8.1)

Implementation Plan for Environmental Condition No. 28

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project in areas where polar bears may be encountered (specifically onshore areas within 35 miles of the Arctic Ocean shoreline).

FERC has completed formal Endangered Species Act consultation with the U.S. Fish and Wildlife Service (USFWS) and National Marine Fisheries Service (NMFS). Through those consultations, the Project has received applicable Incidental Take Authorizations per the Marine Mammal Protection Act from the USFWS and NMFS. As required by this condition, 8 Star will not begin construction or use of mitigation until written notification has been received from the Director of the OEP, or the Director's designee.

2.29. Environmental Condition No. 29

Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, or the Director's designee, a plan for the relocation of mainline valve 14 and its helipad, developed in coordination with Clear Air Force Station representatives. (*FERC EIS Section 4.9.3*)

Implementation Plan for Environmental Condition No. 29

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition.

2.30. Environmental Condition No. 30

AGDC shall **not begin** implementation of any treatment program/measures (including archaeological data recovery); facility construction; or use of staging, storage, or temporary work areas, ancillary facilities, and new or to-be-improved access roads **until**:

a. AGDC completes outstanding archaeological and architectural surveys and any special studies, and files with the Secretary all remaining cultural resources surveys, evaluation, and special studies reports, and the Alaska State Historic Preservation Office (SHPO) comments, the applicable land management agency comments, and consulting party comments on the reports;

b. AGDC files any necessary avoidance or treatment plans that outline measures to avoid, reduce, and/or mitigate effects on historic properties, and the Alaska SHPO comments, the applicable land management agency comments, and consulting party comments on the plans;

c. the Advisory Council on Historic Preservation is provided an opportunity to comment on the undertaking if historic properties would be adversely affected; and

d. FERC staff reviews, and the Director of the OEP, or the Director's designee, approves in writing, all cultural resources survey reports and plans; and FERC staff notifies AGDC in writing that treatment plans/mitigation measures may be implemented or that construction may proceed.

All material filed with the Commission containing **location, character, and ownership information** about cultural resources must have the cover and any relevant pages therein clearly labeled in bold lettering: "**CUI/PRIV - DO NOT RELEASE**." (*FERC EIS Section 4.13.5*)

Implementation Plan for Environmental Condition No. 30

This EC applies to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. 8 Star will not begin implementation of any treatment program/measures (including archaeological data recovery); facility construction; or use of staging, storage, or temporary work areas, ancillary facilities, and new or to-be-improved access roads until each site has been cleared for cultural resources and the Director of the OEP, or the Director's designee, approves in writing that construction may proceed.

2.31. Environmental Condition No. 31

If the directional micro-tunneling continuation methodology is used for the proposed shoreline crossings at Beluga Landing and Suneva Lake, then **prior to construction of the Mainline Facilities**, AGDC shall file with the Secretary noise impact calculations for any noise sensitive areas (NSAs) within 1 mile of these sites to reflect use of the directional micro-tunneling continuation methodology. If the noise impact estimates would result in noise attributable to directional micro-tunneling continuation activities greater than 55 A-weighted decibel (dBA) day-night average sound level (Ldn) at any of the NSAs, AGDC shall include proposed mitigation measures, for the review and written approval by the Director of the OEP, or the Director's designee, to ensure the estimated noise attributable to the directional micro-tunneling continuation activities is below 55 dBA Ldn. (*FERC EIS Section 4.16.3.2*)

Implementation Plan for Environmental Condition No. 31

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. The information required in this EC will be filed with the Secretary prior to construction of the proposed shoreline crossings at Beluga Landing and Suneva Lake in Phase 2 of the project.

2.32. Environmental Condition No. 32

Prior to construction of final design, AGDC shall file with the Secretary the following information, stamped and sealed by the professional engineer-of-record registered in Alaska:

a. site preparation drawings and specifications for the Liquefaction Facilities and Prudhoe Bay Treatment Plant;

b. a list of the foundation systems to be used for each structure;

c. all Liquefaction Facilities and Prudhoe Bay Treatment Plant structures and foundation design drawings as well as associated calculations, including prefabricated and field constructed structures;

d. seismic specifications for procured equipment for the Liquefaction Facilities and Prudhoe Bay Treatment Plant; and

e. quality control procedures to be used for civil/structural design and construction.

In addition, AGDC shall file, in its Implementation Plan, the schedule for producing this information. (*FERC EIS Section 4.18.9*)

Implementation Plan for Environmental Condition No. 32

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. The information required in this EC will be filed with the Secretary prior to construction of the Liquefaction Facilities and Prudhoe Bay Treatment Plant in Phase 2 of the project.

2.33. Environmental Condition No. 33

Prior to construction of final design, AGDC shall file with the Secretary a monitoring and maintenance plan, stamped and sealed by the professional engineer-of-record registered in Alaska, that ensures the grade of the Prudhoe Bay Treatment Plant site would be maintained to prevent flooding throughout the life of the facility considering settlement, subsidence, thermocycling, and sea level rise. (*FERC EIS Section 4.18.9*)

Implementation Plan for Environmental Condition No. 33

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. The information required in this EC will be filed with the Secretary prior to construction of the Prudhoe Bay Treatment Plant in Phase 2 of the project.

2.34. Environmental Condition No. 34

Prior to construction of final design, AGDC shall file with the Secretary the following information, stamped and sealed by the professional engineer-of-record registered in Alaska, related to the LNG storage tank and foundation detailed design documents, including but not limited to:

a. LNG storage tank base concrete slabs calculations and drawings;

b. LNG storage tank seismic isolator concrete pedestal calculations and drawings; and

c. LNG storage tank foundation concrete slabs calculations and drawings.

AGDC shall request written authorization from the Director of the OEP or the Director's designee, **before** proceeding with construction of final design and **until** the Director of the OEP, or designee, provides a notice to proceed. (*FERC EIS Section 4.18.9*)

Implementation Plan for Environmental Condition No. 34

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. The information required in this EC will be filed with the Secretary prior to construction of the Liquefaction Facilities in Phase 2 of the project.

2.35. Environmental Condition No. 35

Prior to construction of final design, AGDC shall file with the Secretary documentation that confirms the various tidal levels at the product loading facility do not exceed transfer arm safe operating envelopes or otherwise demonstrate provisions would be in place to prevent disconnection from the transfer arms during loading operations. (*FERC EIS Section 4.18.9*)

Implementation Plan for Environmental Condition No. 35

This EC does not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

8 Star agrees to this condition. The information required in this EC will be filed with the Secretary prior to construction of the Liquefaction Facilities in Phase 2 of the project.

2.36. Environmental Condition Nos. 36 through 160

Conditions 36 through 160 shall apply to both the Prudhoe Bay Treatment Plant and Liquefaction Facilities, unless otherwise specified. Information pertaining to these specific conditions shall be filed with the Secretary, for review and written approval by the Director of the OEP, or the Director's designee, within the timeframe indicated by each condition. Specific engineering, vulnerability, or detailed design information meeting the criteria specified in Order No. 833 (Docket No. RM16-15-000), including security information, shall be submitted as Critical Energy Infrastructure Information pursuant to 18 CFR 388.113. See Critical Electric Infrastructure Security and Amending Critical Energy Infrastructure Information, Order No. 833, 81 Fed. Reg. 93,732 (December 21, 2016), FERC Stats. & Regs. 31,389 (2016). Information pertaining to items such as off-site emergency response, procedures for public notification and evacuation, and construction and operating reporting requirements would be subject to public disclosure. All information shall be filed a minimum of 30 days before approval to proceed is requested. As per the FERC Order, Environmental Conditions 36 through 160 shall apply to both the Prudhoe Bay Treatment Plant and Liquefaction Facilities, unless otherwise specified.

Implementation Plan for Environmental Condition Nos. 36-160

As per the FERC Order, EC 36 through 160 apply to both the Prudhoe Bay Treatment Plant and Liquefaction Facilities. These ECs do not apply to Early Works associated with the Phase 1 Mainline Pipeline project.

The information required in these ECs will be filed with the Secretary prior to construction of the Prudhoe Bay Treatment Plant and Liquefaction Facilities in Phase 2 of the project.

ATTACHMENT 1

EC-4 Affirmative Statement

ALASKA LNG	**Affirmative Statement for 8 Star Alaska, LLC**	3062-REG-PLN-00036 Date: February 5, 2026
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AFFIRMATIVE STATEMENT FOR 8 STAR ALASKA, LLC

This affirmative statement is to certify that personnel associated with the Alaska LNG Project, including company personnel, Environmental Inspectors (EI), and contractor personnel, will be informed of the EI's authority and have been or will be trained on the implementation of the environmental mitigation measures appropriate to their jobs before becoming involved with construction and restoration activities for the project.

Signature	
Title	Adam Prestidge, 8 Star Alaska President

ATTACHMENT 2

EC-6 Maps (see separate filing)

ATTACHMENT 3

EC-7a Response to Recommendations Outlined in the Final Environmental Impact Statement Appendix X

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
17	4.1.2.3	Prior to construction, Alaska Gasline Development Corporation (AGDC) shall file with the Secretary, for the review and written approval of the Director of the Office of Energy Projects (OEP), an updated Gravel Sourcing Plan and Reclamation Measures, finalized in coordination with appropriate state and federal agencies, including the Bureau of Land Management (BLM), that identifies the material volumes to be acquired from each material site. This plan shall include measures for testing material sites for potential acid rock drainage and presence of contaminants, such as mercury, arsenic, antimony, etc., that may not be suitable fill material for construction of granular fill pads and access roads.	Yes	8 Star Alaska LLC is in the process of updating the Gravel Sourcing Plan and Reclamation Measures in accordance with this requirement. The Plan will be corrdinated with appropriate state and federal agencies, including the Bureau of Land Management (BLM) and will include measures for testing when greenfield (not already mined) material sites are planned. The updated plan will be filed prior to Phase 1 early works construction in a request for NTP.
18	4.1.3.10	Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, a modified Pipeline Operation and Maintenance Plan that specifies the applicable Project facilities and locations, and provides details of the equipment, monitoring parameters, and frequency of data collection that it will implement to minimize potential impacts from permafrost degradation on the Mainline Facilities.	No	8 Star Alaska LLC will prepare and file a revision to the existing Pipeline Operations and Maintenance Plan in accordance with this requirement. This will be filed prior to construction of the pipeline facilities in a Supplemental IP prior to construction of the pipeline.
19	4.1.3.10	Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, the results of all site- specific evaluations for acid rock drainage and metal leaching (ARD/ML) and a map set depicting sampling locations along the Mainline Pipeline. Additionally, AGDC shall file a copy of the Project- wide ARD/ML Management Plan for the review and written approval of the Director of the OEP. This ARD/ML Management Plan shall include mitigation measures specific to blasting, trenching, and granular fill pads/roads; and include details for surface and groundwater monitoring in areas of known high ARD/ML potential.	No	8 Star will comply with this requirement. It specifically applies to construction of Mainline facilities, and will be submitted as part of a separate Implementation Plan for that work.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
21	4.1.5	Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, final installation design and drilling plans for each directional micro-tunneling (DMT) crossing outlining bedrock and permafrost characterization along with proposed mitigation measures, if required. Additionally, AGDC shall provide the results of jacking force and stress analyses for each DMT crossing.	No	8 Star will comply with this requirement and file the requested information prior to construction of the Mainline Pipeline in an IP for construction of segments where DMT techniques are necessary.
23	4.1.5.1	Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, a revised Feasibility Crossing Study that provides updated site- specific geotechnical information for the Middle Fork Koyukuk River with borings conducted at the proposed crossing location and to depths at least as deep as the proposed crossing depth.	No	As addressed in our response to Environmental Condition No. 18 of the FERC Authorization, 8 Star Alaska LLC will comply with this requirement and file the requested information prior to construction of the Mainline Pipeline. This will be filed in a Supplemental IP prior to pipeline construction activities that will cross the Middle Forl Koyukuk River.
24	4.1.5.4	Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, a revised Feasibility Crossing Study for the Chulitna River that consistently identifies the proposed entry and exit locations of the DMT throughout the document including all figures, appendices, and drill path descriptions.	No	As addressed in our response to Environmental Condition No. 18 of the FERC Authorization, 8 Star Alaska LLC will comply with this requirement and file the requested information prior to construction of the Mainline Pipeline. This will be filed in a Supplemental IP prior to pipeline construction activities that will cross the Chulitna River.
29	4.2.5.2	Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, a final Revegetation Plan for use during construction and operation. This final plan shall incorporate all surface layer segregation information, including milepost ranges in which surface layer segregation will be executed between mileposts (MPs) 0 and 607, and provide an analysis and justification of where the surface layer would and would not be segregated between MPs 607 and 807.	No	8 Star Alaska LLC will prepare and file a final Revegetation Plan to address this requirement. This will be filed prior to construction of the pipeline facilities in a Supplemental IP prior to construction of the pipeline.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
30	4.2.5.2	During construction of the Mainline Facilities, AGDC shall use closed-cell extruded polystyrene or other closed cell foams rather than non-extruded expanded polystyrene foam.	No	Engineering work on construction of the pipeline is underway. 8 Star Alaska LLC will address this requirement in a separate IP prior to construction of the pipeline.
34	4.3.2.4	Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, site-specific waterbody crossing plans and mitigation measures that address, as applicable: a. channel diversion crossings (e.g., locations of dams and diversion channels, construction procedures, justification that disturbed areas are limited to the minimum needed to construct the crossing, and identification of any aboveground disturbance or clearing) (section V.B.6.d of the Project Procedures); b. aerial span crossings (e.g., locations of abutments and piers and all areas to be disturbed or cleared for construction) (section V.B.8 of the Project Procedures); and c. navigational issues for major waterbody crossings (e.g., compliance with Coast Guard, U.S. Army Corps of Engineers , and Pipeline and Hazardous Material Safety Administration requirements) (section V.B.11 of the Project Procedures).	Yes	8 Star Alaska LLC will file site-specific waterbody crossing plans and mitigation measures for all channel diversion and aerial crossings that address navigational issues where applicable. This will be filed prior to early works construction activities (e.g. access road crossings) in a request for NTP.
35	4.3.2.5	Prior to construction, AGDC shall design temporary bridges to withstand at least a 10 -year flood event or file with the Secretary, for the review and written approval of the Director of the OEP, site-specific justification showing that a design for a 2-year flood event is adequate. AGDC shall also repair and/or upgrade the bridges, where necessary, for the duration of Project use.	Yes	8 Star Alaska LLC will design all temporary bridges to withstand a 10-year flood event and maintain these bridges for the duration of the project.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
36	4.3.3.3	Prior to construction of the Mainline Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, revised construction plans, including site-specific shoreline crossings plans, that incorporate the use of the DMT continuation methodology for the shoreline crossings at Beluga Landing and Suneva Lake, or provide a site-specific justification, supported by additional site-specific geotechnical investigations conducted during detailed engineering design, demonstrating that the methodology is not feasible.	No	8 Star will comply with this requirement and file the requested information prior to construction of the Mainline Pipeline in an IP for construction of segments where DMT techniques are necessary for the shoreline crossings at Beluga Landing and Suneva Lake. These shoreline crossings are part of Phase 2 activities.
37	4.3.4.3	Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, a final Water Use Plan that provides final water volumes, source locations (including aquifers for all groundwater wells), discharge locations, and proposed water treatments required for Project construction and operation. The plan shall include water use volumes and sources for all construction camps and aboveground facility camps. The plan shall also identify estimated operational water use volumes and sources. The plan shall demonstrate that reuse of water (e.g., for hydrostatic testing) has been considered and applied where practicable.	Yes	8 Star Alaska LLC will prepare and file a Water Use Plan in accordance with this requirement. This information will be filed in two separate submittals; the first in a request for NTP for early works and the second in a request for NTP for pipeline construction.
38	4.4.1.2	AGDC shall file with the Secretary final wetland delineation reports on an annual basis during active construction that document the results of all field delineations completed during the previous growing season. The reports shall identify the type, location, and acreage for each wetland and provide impact summaries, indicating if permanent fill (including granular fill and cut fill material) was placed in the wetland and if the final elevation was contoured to match the pre-construction elevation.	Yes	8 Star Alaska LLC will comply with this requirement and file final wetland delineation reports on an annual basis during active construction. Reports will cover delineation work completed in advance of active construction and document results of field delineations completed during the previous growing season. The reports will include type, location, and acreage for each wetland and provide impact summaries, indicating if permanent fill (including granular fill and cut fill material) was placed in the wetland and if the final elevation was contoured to match the pre-construction elevation.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
39	4.4.1.2	During the growing season immediately prior to planned winter construction segments of the Mainline Pipeline, AGDC shall field- delineate wetland areas. The field-delineated boundaries shall be identified with markers in the field and on revised construction alignment sheets that shall be filed with the Secretary prior to construction through these areas. The results of these field surveys shall be included in the final wetland delineation reports filed with the Secretary.	Yes	For areas planned for winter construction, 8 Star Alaska will field-delineate* wetland areas during the growing season immediately prior to planned winter construction. The field-delieated boundaries will be identified with markers in the field and on revised construction alignment sheets filed with the Secretary prior to construction through those areas. Results of the field surveys will be included in the final wetland delineation reports filed on an annual basis with the Secretary (see item 38 above). *Wetlands will be field delineated in accordance with the 1987 US Army Corps of Engineers (USACE) Wetland Delineation Manual and the Alaska Regional Supplement.
41	4.5.2.3	Once the interim performance standards from the Project Revegetation Plan have been met, AGDC shall conduct canopy cover surveys at representative monitoring evaluation sites in all construction workspaces every 3 years until the final performance standards are met. Following each monitoring season, AGDC shall file with the Secretary the corresponding survey reports.	No	8 Star Alaska LLC will address this requirement in a separate IP prior to construction of the pipeline.
42	4.5.2.3	Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, an updated Revegetation Plan that includes: a. an updated interim performance standard that includes at least 5-percent live-canopy cover of native non-seeded plant species in all subregions of the Project; and b. updated seed mixes that exclude red fescue except for reseeding steep slopes or other areas with a high erosion risk when there are no other effective species available to help stabilize soils.	No	8 Star Alaska LLC will address this requirement in a separate IP prior to construction of the pipeline.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
43	4.5.8.3	Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, an updated Revegetation Plan, Invasives Plan, and Invasive Species Prevention and Management Plan incorporating, as part of the final performance standards for both construction and operational activities, a 0-percent increase in high-risk non-native invasive plant species (NNIS) canopy cover in the Project area.	Yes	8 Star Alaska LLC will prepare and file a final Revegetation Plan and an Invasive Species Prevention and Management Plan in accordance with this requirement (and in response to Requirements 29 and 42). This will be filed prior to early works construction in a NTP for early works.
44	4.5.8.3	Once the interim performance standards from the Project Revegetation Plan have been met, AGDC shall conduct annual canopy cover surveys at representative monitoring evaluation sites in all construction and operational workspaces with NNIS infestations until the final performance standards are met. Following each monitoring season, AGDC shall file with the Secretary the corresponding survey reports.	No	8 Star Alaska LLC will comply with this requirement as specified and in accordance with the response to requirement #43.
45	4.5.8.3	Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, an updated Invasives Plan that includes a measure to clean construction equipment prior to entering and leaving Alexander Creek.	Yes	The Invasives Plan prepared by 8 Star Alaska LLC (referenced in our response to requirement #43) will will also include measures to clean equipment entering and leaving Alexander Creek.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
46	4.5.8.3	Prior to construction, AGDC shall file the following documents with the Secretary, for the review and written approval of the Director of the OEP, and provide them to the appropriate land use agencies: a. the results of pre-construction NNIS surveys, including species -specific maps of NNIS locations and up-to-date invasiveness rankings for each NNIS found in the Project area; and b. an updated Revegetation Plan, Invasives Plan, and Invasive Species Prevention and Management Plan that include a measure to reseed areas with NNIS infestations within the first growing season following ground- disturbing activities.	Yes	8 Star Alaska will file surveys and plans as defined in this requirement. For early works activities anticipated in the 2026 growing season, NNIS will be surveyed concurrently with construction survey stakeout and wetland delineation. 8 Star will request a specific Notice to Proceed (NTP) to authorize early works construction stakeout, wetland delineation, and NNIS surveys. 8 Star Alaska will conduct NNIS surveys in all project workspace prior to construction of pipeline (and related) project components. This will be done as specified in this requirement and as also specified in the response to requirement #44. 8 Star Alaska LLC will submit a separate IP containing the required information prior to construction of the pipeline.
48	4.6.2.3	Prior to vegetative mowing or clearing during the migratory bird nesting season, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, documentation necessary to satisfy the requirements of Section VII.A.5 of the Federal Energy Regulatory Commission's (FERC's) Plan.	No	8 Star Alaska LLC understands that this requirement applies to post-construction maintenance of the pipeline and will be part of a separate Implementation Plan at a later date.
49	4.6.2.5	During construction and operation within the boundaries of the IBAs, AGDC shall conduct vegetation clearing or initial granular fill placement outside of the nesting seasons, as listed in table 4.6.2-3 of the EIS.	Yes	8 Star Alaska LLC will comply with this requirement as specified. For early works activities that are located within IBA's, no clearing or granular fill will be placed bewteen May 1 and July 15.
52	4.7.1	Prior to construction, AGDC shall complete fish surveys at waterbodies where fish survey data are not available within 290 feet of the current pipeline crossing location and file with the Secretary final reports documenting Anadromous Waters Catalog (AWC) streams, Essential Fish Habitat (EFH), and waterbodies with Pacific salmon identified during the fish surveys. AGDC shall implement the appropriate minimization measures from the Project Procedures, Fisheries Conservation Plan, and other regulatory requirements at these waterbodies.	No	8 Star Alaska LLC will comply with this requirement as specified. This will be filed in a Supplemental IP prior to pipeline construction activities that will cross rivers.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
53	4.7.1.6	Prior to construction, AGDC shall develop a Fisheries Conservation Plan, filed with the Secretary for the review and written approval of the Director of the OEP, that includes a Culvert Design and Maintenance Plan and follows the guidance in Anadromous Salmonid Passage Facility Design (NMFS, 2011a) for all fish bearing streams. The Maintenance Plan component shall indicate the frequency of inspections for permanent culverts.	Yes	8 Star Alaska LLC will prepare and file a Fisheries Conservation Plan in accordance with this requirement. This will be filed prior to early works construction in a NTP for early works.
54	4.4.7.1.6	Prior to construction, AGDC shall include the following measures in its Fisheries Conservation Plan (required by the previous condition 53): a. withdraw no more than 20 percent of current flow rates in waterbodies listed as AWC, including EFH, or with known populations of Chinook, sockeye, coho, pink, and/or chum salmon, to reduce the risk of low water levels and downstream impacts; b. do not exceed 0.5-foot-per-second water withdrawal velocities at the operating pump intake in waterbodies listed as AWC, including EFH, or with known populations of Chinook, sockeye, coho, pink, and/or chum salmon, if water withdrawals would occur when sensitive fish fry and/or juveniles would be in-stream; c. raise water withdrawal pump intakes from the stream bed to avoid the entrainment of eggs or fry from the gravel bed; d. use screen openings on all water withdrawal equipment of 0.25 inch (0.1 inch or less in areas with sensitive life stages, e.g., pink and chum salmon fry, whitefish fry, and arctic grayling fry) to reduce the risk of impingement of small or juvenile fish; e. avoid in-stream construction in the winter (i.e., when frozen conditions limit streamflow) in waterbodies with known overwintering habitat (as listed in appendix I of the EIS); and f. conduct in-stream construction in the timeframes provided by the Alaska Department of Fish & Game (ADF&G), as listed in appendix N-2 of the EIS, in waterbodies listed as AWC, including EFH, or with known populations of Chinook, sockeye, coho, pink, and/or chum salmon.	Yes	8 Star Alaska LLC will incorporate these measures into the Fisherines Conservation Plan discussed in the reponse to requirement #53.
55	4.7.1.7	After completing in-stream construction activities at the Unnamed Tributary of the Chulitna River, AGDC shall remove all granular fill from the adjacent wetland near MP 655.2.	No	8 Star Alaska LLC will comply with this requirement as specified.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
56	4.7.1.7	Prior to construction, AGDC shall develop measures to minimize impacts on fish in or near material extraction sites and include the measures in its Fisheries Conservation Plan (required by the previous condition 53). Specifically AGDC shall: a. avoid extraction in material sites within or near waterbodies listed as AWC, including EFH, during sensitive spawning time periods, as determined in consultation with the ADF&G; and b. develop measures in consultation with the U.S. Fish and Wildlife Service and ADF&G to minimize long- term impacts from material sites south of the Brooks Range that are hydrologically connected to streams listed as AWC, including EFH, or that have known populations of Chinook, sockeye, coho, pink, and/or chum salmon.	Yes	8 Star Alaska LLC will incorporate these measures into the Fisherines Conservation Plan discussed in the reponse to requirement #53.
57	4.7.1.7	Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, an updated Project Blasting Plan with the following requirements for all fish-bearing streams where blasting would occur: a. monitoring protocol of stream flow after blasting and prior to completion of in-stream activities; b. implementing contingency measures to remediate loss of stream flow caused by fracturing the rock or permafrost from blasting; and c. indicating the timeframe for response and implementation of contingency measures.	Yes	8 Star Alaska LLC will prepare and file an updated Project Blasting Plan in accordance with this requirement. This will be filed prior to early works construction in a Supplemental IP.
60	4.8.1.3	Prior to construction, AGDC shall file with the Secretary its commitment to restrict pile-driving activities for construction of the Mainline material offloading facility during the months of June and July, to minimize noise impacts on the Cook Inlet beluga whale population.	No	8 Star Alaska LLC will comply with this requirement as specified in accordance with the NFMS ITR LOA requirements. This will be filed in a Supplemental IP prior to Phase 2 pipeline construction activities.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
61	4.9.1.2	Prior to construction within Byers Lake Campground (MP 630.1) and the river tour operator site (MP 560.0), AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, and provide to the Alaska Department of Natural Resources Division of Parks and Outdoor Recreation and the affected river tour operator, as appropriate, a detailed schedule of construction activities within Byers Lake Campground and the river tour operator site.	Yes	8 Star Alaska LLC will comply with this requirement as specified. The construction schedule for actvities within the Byers Lake Campground (MP 630.1) and the river tour operator site (MP 560.0) will be filed in a NTP prior to early works activities in these areas.
62	4.9.4.1	Prior to construction across the Iditarod National Historic Trail, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, a revised site-specific crossing plan for the Iditarod National Historic Trail —developed in consultation with the Alaska Department of Natural Resources, BLM, USFWS, U.S. Forest Service, and the Iditarod Historic Trail Alliance —that identifies the locations of detours, signs, or alternate access to the trail, and provides for public notice of construction dates and any required trail closures.	Yes	8 Star Alaska LLC will comply with this requirement as specified. This will be filed in a NTP prior to early works construction of access road SF-N-725.
63	4.9.4.2	Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, a site-specific crossing plan for the Lower Troublesome Creek Trail, including the locations of the temporary bridge or trail reroute.	Yes	8 Star Alaska LLC will comply with this requirement as specified. This will be filed in a NTP prior to early works construction of access road AR-GA-HT-N-641.1.
64	4.9.6.3	Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, an updated Project Unanticipated Contamination Discovery Plan that addresses operation and maintenance activities and includes phone numbers for applicable emergency responders (e.g., Alaska state troopers, BLM fire dispatch) and a FERC notification requirement for any discovery or release of contamination outside the permitted Project area resulting from Project activities. The notification requirement shall include copies of the associated regulatory agency correspondence regarding the off-site contamination.	Yes	8 Star Alaska LLC has attached an Unanticipated Contamination Discovery Plan updated to address notification requirements in accordance with this requirement (see Attachment 8 in this IP). An additional update of the Plan will be provided in Phase 2 to address work in marine environments.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
66	4.10.2.2	Prior to construction of the Healy Compressor Station, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, a site- specific lighting plan for the station that conforms to International Dark-Sky Association Guidelines, including having a color temperature of 3,000 Kelvins or less; or provide site-specific justification for why the facility cannot conform to these lighting guidel ines.	No	8 Star Alaska LLC will address this requirement in a separate IP prior to Phase 2 construction activities.
68	4.14.2.6	Prior to construction, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, the Project Local Subsistence Implementation Plan and a signed Conflict Avoidance Agreement prepared in coordination with National Marine Fisheries Service and the Alaskan Eskimo Whaling Commission.	No	8 Star Alaska LLC will address this requirement in a separate IP prior to Phase 2 construction activities.
74	4.16.3.3	Prior to construction of the Liquefaction Facilities, AGDC shall file with the Secretary, for the review and written approval of the Director of the OEP, a detailed construction noise mitigation plan for the Liquefaction Facilities that includes the noise mitigation measures that AGDC will implement at the construction site. The noise mitigation plan shall also include the predicted noise attributable to construction activities at the nearby noise sensitive area (NSA) after implementing the additional mitigation showing at least a 10-dB reduction of noise levels at the NSA, a noise-monitoring plan during construction, and a procedure for resolving noise complaints.	No	8 Star Alaska LLC will address this requirement in a separate IP prior to Phase 2 construction activities.
75	4.16.4.2	AGDC shall file with the Secretary a noise survey no later than 60 days after placing the Coldfoot and Healy Compressor Stations in service. If a full load condition noise survey is not possible, AGDC shall file an interim survey at the maximum possible horsepower load within 60 days of placing the stations into service and file the full load survey within 6 months. If the noise attributable to operation of all equipment at the Coldfoot and Healy Compressor Stations under interim or full horsepower load conditions exceeds an Ldn of 55 dBA at any nearby NSAs, AGDC shall file a report on what changes are needed and shall install the additional noise controls to meet the level within 1 year of the in-service date. AGDC shall confirm compliance with the above requirement by filing an additional noise survey with the Secretary no later than 60 days after the additional noise controls are installed.	No	8 Star Alaska LLC will address this requirement in a separate IP prior to Phase 2 construction activities.

Recommendation No.	EIS Section No.	Recommendation	Triggered by Early Works?	Response
76	4.16.4.3	AGDC shall file with the Secretary a full power load noise survey for the Liquefaction Facilities no later than 60 days after each liquefaction train is placed into service. If the noise attributable to operation of the equipment at the Liquefaction Facil ities exceeds an Ldn of 55 dBA at the nearest NSA, within 60 days, AGDC shall modify operation of the Liquefaction Facilities or install additional noise controls until a noise level below an L dn of 55 dBA at the NSA is achieved. AGDC shall confirm compli ance with the above requirement by filing a second noise survey with the Secretary no later than 60 days after it installs the additional noise controls.	No	8 Star Alaska LLC will address this requirement in a separate IP prior to Phase 2 construction activities.
77	4.16.4.3	AGDC shall file with the Secretary a noise survey no later than 60 days after placing the entire Liquefaction Facilities into service. If a full load condition noise survey is not possible, AGDC shall file an interim survey at the maximum possible horsepo wer load within 60 days of placing the Liquefaction Facilities into service and file the full load survey within 6 months. If the noise attributable to operation of the equipment at the Liquefaction Facilities exceeds an L dn of 55 dBA at the nearest NSA under interim or full horsepower load conditions, AGDC shall file a report on what changes are needed and shall install the additional noise controls to meet the level within 1 year of the in-service date. AGDC shall confirm compliance with the above requi rement by filing an additional noise survey with the Secretary no later than 60 days after it installs the additional noise controls.	No	8 Star Alaska LLC will address this requirement in a separate IP prior to Phase 2 construction activities.
78	4.16.4.3	Prior to commencing operation of the flares associated with the Liquefaction Facilities, AGDC shall develop a Flare Noise Mitigation Plan, to be filed with the Secretary, for the review and written approval of the Director of the OEP, detailing its plans to mitigate noise impacts associated with flare events to the extent practicable, including measures that AGDC will implement to minimize the frequency of flare events and the procedure for contacting and scheduling flare events with local community representatives.	No	8 Star Alaska LLC will address this requirement in a separate IP prior to Phase 2 construction activities.

ATTACHMENT 4

EC-7h Construction March Chart

Implementation Plan No. 001 Mainline Pipeline Early Works Attachment 4: EC-7h Construction March Chart

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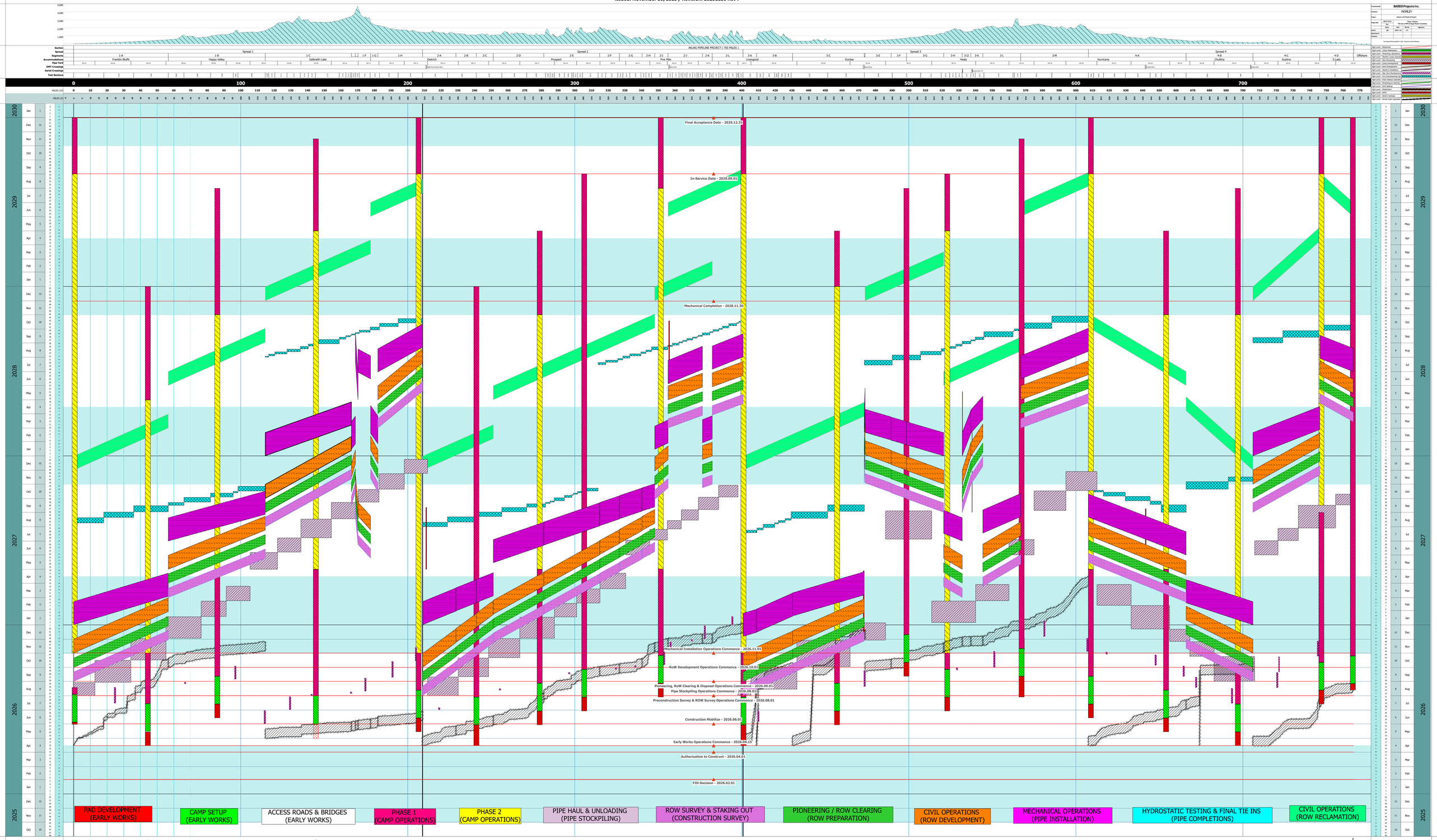
DELIVERING SUSTAINABLE CHANGE

BASEIS
ALASKA LNG

Alaska LNG Pipeline Project / Phase 1 Pipeline - 765 miles of NPS 42 Single Pipeline Installation Spread 1 To Spread 4 Overall Project
Construction March Chart
Issued: November 30, 2025 / Revision: 20251130 Rev I



ATTACHMENT 5

EC-11 Complaint Resolution Procedure

Complaint Resolution Procedure

On April 17, 2017, Alaska Gasline Development Corporation (AGDC) filed an application under Section 3 of the Natural Gas Act (NGA) and Part 153 of the Commission's regulations for authorization to site, construct, and operate facilities in the State of Alaska for the liquefaction and export of natural gas produced on the North Slope of the State of Alaska (Alaska LNG Project). By order issued May 21, 2020, in Docket No. CP17-178-000 (Order), the Federal Energy Regulatory Commission (FERC or Commission) authorized AGDC to site, construct, and operate the Alaska LNG Project subject to conditions specified in the Order.

On April 11, 2025, Alaska Gas Development Corporation ("AGDC") and Glenfarne Alaska LNG, LLC (Glenfarne) applied for approval to transfer the Commission's authorization granted to AGDC to site, construct and operate the Alaska LNG Project to 8 Star Alaska LLC ("8 Star"). 8 Star is a Delaware limited liability company which is owned 25 percent by AGDC and 75 percent by Glenfarne. The authorization was written for AGDC; however, henceforth in this document references to AGDC will directly apply to 8 Star based on the authorization transfer. The Project will involve stream and wetland crossings, land clearing, and subsequent land reclamation upon completion of construction. To minimize environmental impacts, 8 Star will implement a range of protective measures, including soil erosion and sediment control structures, as well as construction techniques designed to limit soil disturbance and movement.

Additionally, 8 Star will retain Environmental Inspectors to confirm compliance with applicable environmental regulations, approvals, and permits.

8 Star will use the following Environmental Complaint Resolution Procedure (per Environmental Condition 11 of the FERC Order) to receive and respond to landowner concerns during construction and restoration of the Project. We invite you to follow the steps below to express environmental concerns during construction and restoration activities.

Landowner Instructions

1. If you have a concern or complaint regarding construction of the AKLNG Project or related facilities across your property, please contact the Alaska LNG Project at:

   907-531-2087 or via email at: **Alaska LNG Project Email:** alaskalng@glenfarnecompanies.com

   Personnel will typically be available to address your questions during construction activities from 7:00 a.m. to 5:00 p.m. Alaska time.

   A representative will attempt to return your call the next business day to acknowledge receipt of your message and address your concern.

2. If you do not receive a timely or satisfactory response, or if contact is necessary outside of business hours, please contact the 8 Star Complaint Escalation Line via phone or email.

   - 8 Star Landowner Line 907-531-2085
   - Alaska LNG Project Email: alaskalng@glenfarnecompanies.com

Leave a detailed message including the date and time of the call; your name, address and telephone number; and a detailed description of the issue or concern. The Landowner Line and Project Email will be checked regularly and each message received will be documented. An appropriate Project representative will be designated to respond to your issue or concern.

A Project representative will attempt to return your call the next business day to acknowledge receipt of your message.

8 Star's goal is to resolve issues and concerns as quickly as possible. Your land representative will keep you informed of the progress and anticipated schedule for resolution.

3. If you are unsatisfied with the response you received through the above-listed procedures, you may contact FERC via phone or email. FERC's Landowner Helpline staff will informally seek information from you and will attempt to address your concerns. Contact with the FERC Landowner Helpline staff can be made anonymously, and information and documents obtained through them will be treated as non-public information.
   - FERC Landowner Helpline 877-337-2237
   - FERC Landowner Email LandownerHelp@ferc.gov

Following resolution of your complaint, the responsible Project personnel will close out the complaint for the record, noting the date and means of resolution. All complaints received that reach this stage, along with the status of their resolution, will be documented in a status report that will be submitted to FERC.

It is 8 Star's intention to construct these facilities with diligence, care, and a strong commitment to safety. We are equally dedicated to completing the work responsibly and with minimal environmental impact.

To support this commitment, we are providing this procedure as a clear and timely way to address any questions, issues, or concerns that may arise throughout the course of the Project.

ATTACHMENT 6

EC-22 Unanticipated Contamination Discovery Plan

ALASKA LNG

Unanticipated Contamination Discovery Plan

February 2, 2026

3062-REG-GRD-00147

Glenfarne Alaska LNG, LLC
8 Star Alaska, LLC
www.alaska-lng.com

REVISION HISTORY

Rev	Date	Description	Originator	Reviewer	Approver
0	4/14/2017	For Use			
1	5/3/2019	Revised for FERC Data Request	W. Deschamps (EXP)	C. Humphrey (EXP)	L. Haas
2	2/2/2026	For Use	EXP	L. Haas	R. Canon
Approver Signature*		Signed by: Rex Canon 5AF0D15DA1C4432...			

*This signature approves the most recent version of this document.

MODIFICATION HISTORY

Rev	Section	Modification
0	All	Update included formatting to AGDC template and document number formerly, USAI-P2-SPZZZ-00-000005-000
1	All	Revised version of the Unanticipated Contaminated Discovery Plan, which incorporates the information provided in response to FERC Data Request No. 210, dated April 27, 2018
2	All	Revised to address FERC Order Conditions and National Park Service Notification Requirements

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ACRONYMS AND ABBREVIATIONS

ADEC.....Alaska Department of Environmental Conservation
ADNR/DMLW .....Alaska Department of Natural Resources Division of Mining, Land, and Water
AICC.....Alaska Interagency Coordination Center
BLM .....Bureau of Land Management
Contractor .....Construction Contractor
DNPP .....Denali National Park and Preserve
EPA .....United States Environmental Protection Agency
LEI.....Lead Environmental Inspector
O&M.....Operations and Maintenance
Plan .....Unanticipated Contamination Discovery Plan
Project.....Alaska LNG Project
RP .....Responsible Party
RQ.....Reportable Quantity

EXECUTIVE SUMMARY

The following plan is an Unanticipated Contamination Discovery Plan (Plan) that covers the processes that would be followed by the Project entity in the event undocumented or unanticipated contaminated materials were encountered during construction and operations and maintenance activities. The Plan addresses the specific mitigation measures committed to by the Project entity in the event unanticipated contaminated sites are discovered during construction. The Plan will be subject to subsequent updates to address the planned phased Project construction details and to address construction and operations contractors and Project entity staff updates as needed.

1. PURPOSE AND SCOPE

1.1. Objectives

The objective of this Unanticipated Contamination Discovery Plan (Plan) is to prescribe measures for safely addressing unanticipated, potentially hazardous wastes or other contaminated materials found during construction of the Alaska LNG Project (Project). If such materials are encountered during construction and operations and maintenance (O&M), the actions contained in this Plan provide measures that the Project entity and its contractors would undertake.

1.1.1. Project Responsibilities

The Project entity would be responsible for identifying and delineating known documented hazardous waste and/or contaminated sites ahead of construction and taking appropriate action to avoid these sites or mitigate them. In the event of an unanticipated discovery, the Project entity would be responsible for:

- Notifying the appropriate agencies/authorities.
- Providing guidance to the Construction and O&M Contractor (Contractor).
- Providing that the site is secure.
- Engaging specialized contractor(s) to characterize discovered materials and to implement subsequent response actions, as negotiated with the landowner and the Alaska Department of Environmental Conservation (ADEC) and/or the U.S. Environmental Protection Agency (EPA)[1].

1.1.2. Contractor Responsibilities

The Contractor shall be responsible for implementation of the initial response procedures contained in Section 2.1 of this Plan.

1.2. Scope

This Plan shall be effective during the construction phases of the Project and at each Project construction location.

[1] Hazardous wastes are regulated by EPA Region 10 in Alaska, in accordance with Resource Conservation and Recovery Act regulations and are defined in 40 CFR § 261.3.

2. DISCOVERY

Identifying and recognizing existing hazardous wastes or contaminants is the first step to initiate the proper response action. During excavation, indicators of possible contamination include, but are not limited to:

- Rusted barrels and containers.
- Stained or discolored earth, as contrasted to adjoining soil.
- Fill material containing debris unearthed during trenching or grading.
- Household trash covered by earth or other material that appears to be interspersed with industrial debris.
- Gasoline smells or other hydrocarbon odors that emanate when the earth is disturbed.
- Oily residue intermixed with earth.
- Sheen on groundwater.
- Hydrocarbon sheen on surface water (other than sheen from naturally occurring materials).
- Cinders and other combustion products like ash.

Structures such as abandoned oil and gas lines, asbestos pipe, old transformers, and underground storage tanks also require special handling, if disturbed.

2.1. Initial Response Procedures

Immediately following discovery of potentially hazardous waste or contaminants, the Contractor would:

- Cease work in the vicinity of suspected contamination.
- Cordon off or otherwise restrict access to the suspected area to protect workers and the public.
- Notify the Project entity's Lead Environmental Inspector (LEI) and Resident Construction Supervisor. During project operations, notify the site or area O&M manager or designated Environmental Manager.
- Submit applicable regulatory agency notices, or communicate the information to the Project entity for agency submittal, as appropriate.
- Notify the landowner of the affected parcel, if applicable.
- Await further instructions.

2.1.1. Emergency Contact Information

Emergency contact information by geographic area is provided in Appendix A. Emergency contact information will be updated and verified by Contractor prior to Project construction. Statewide emergency contact information includes the following:

- Alaska State Troopers Regional Dispatch
    - Interior & Western Alaska - (907) 451-5100
    - Mat-Su Valley - (907) 352-5401
    - Kenai Peninsula & Southeast Alaska - (907) 262-4453

For emergencies on Federal lands, contact the following:

- BLM Alaska Fire Service - (907) 356-5600
- Alaska Interagency Coordination Center (AICC)[2] - (800) 237-3633

2.2. Site Characterization and Hazard Assessment

The following procedures would be used to determine the extent, nature, and disposition of suspected contamination encountered by construction. These actions would be undertaken by a consultant (retained by the Project entity) using trained Occupational Safety and Health Administration, Hazardous Waste Operations and/or Emergency Response personnel that implement specialized personal protective equipment, sampling, and decontamination protocols approved by the Project entity.

The actions following discovery and site security would include:

- Notifying and/or continuing to inform the proper authorities, as required based on the discovered material and applicable legal requirements.
- Identifying the extent of unanticipated site contamination, as required.
- Determining the worker safety and public exposure concerns.
- Characterizing the contaminant(s).
- Developing and implementing hazardous materials/waste management measures.
- Documenting the event from discovery and through the final disposition documentation.

2.3. Agency Reporting Requirements and Notifications

The first entities to be notified after initial discovery of contamination during construction would be the Resident Construction Supervisor and/or Project LEI. For discoveries during O&M activities, notification entities would be the Site/Area Manager. The Project LEI or Site Manager would provide immediate agency and emergency notifications, as required. If the contamination is a release as defined in Alaska Statute 46.08.900, the appropriate ADEC Area Response Team Office or the after-hours toll-free number (listed in Section 2.3.1., Table 1), would be contacted by the Project LEI or Site Manager. Refer to ADEC Spill Reporting Placard (Figure 1) for Alaska spill reporting/notification requirements for discovery of contaminants on land or in water.

[2] AICC operates on an interagency basis - cooperators include the Bureau of Land Management, State of Alaska Department of Natural Resources, USDA Forest Service, National Park Service, Bureau of Indian Affairs, and the Fish and Wildlife Service.

The ADEC, EPA National Response Center and/or other entities would be notified, as required, depending on type of contamination (petroleum based or hazardous substance or both) discovered. The contact numbers for several agencies are listed in Sections 2.3.1 through 2.3.2, Table 1 through Table 9 and on Figure 1, and the list will be expanded and updated, as needed when the Project commences. [Note: this document needs to be reviewed by outside counsel specialized in environmental matters]

If a hazardous substance, as defined in 40 CFR Part 261, is released to the environment in an amount that equals or exceeds its Reportable Quantity (RQ) listed in 40 CFR, Part 302, *Table 302.4—List of Hazardous Substances and Reportable Quantities*, it must be reported immediately to the EPA National Response Center at the number listed in Section 2.3.2.1, Table 8. If it is not considered a release and is below the RQ, the Alaska Hazardous Waste Information or EPA Alaska Operations Office would be contacted by the Project LEI.

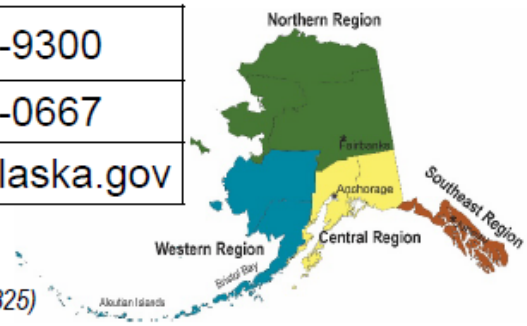
If the discovery or release of contamination is outside the permitted Project area and resulting from Project activities, FERC must be notified. The notification requirement shall include copies of the associated regulatory agency correspondence regarding the off-site contamination.

Additional notifications to landowners or land manager or any other impacted person(s) would be conducted by the Project LEI or designee. Contacts numbers listed in the tables below include the landowner or land manager of the affected parcel, if applicable, local or borough or city governments, state land manager, federal land manager, or Native Corporation land manager.

Figure 1: ADEC Spill Reporting Placard

Report Oil and Hazardous Substance Spills

TOLL-FREE	1-800-478-9300
INTERNATIONAL	1-907-269-0667
ONLINE	ReportSpills.alaska.gov



It's Required by Alaska Law!
(AS 46.03.755, AS 46.03.450, 18 AAC 75.300, 18 AAC 75.325)

Oil and Petroleum Product Reporting

Spills to Water

- Any amount spilled to water must be reported **immediately.**

Spills to Land

- Spills in **excess of 55 gallons** must be reported **immediately**.
- Spills in **excess of 10 gallons but less than 55 gallons** must be reported within 48 hours.
- Facilities shall maintain a spill log and report a record of oil discharges from **1 to 10 gallons** monthly.

Spills to Impermeable Secondary Containment

- Spills in **excess of 55 gallons** must be reported within 48 hours.

Hazardous Substance Reporting

Any hazardous substance spill, other than oil, must be reported **immediately.**

Underground Storage Tank (UST)* Reporting

You must report a suspected below ground release from a UST system, in any amount, within 24 hours. (18 AAC 78.212)

If a release is suspected the owner or operator of a UST shall investigate the UST site and shall report to the UST Unit within the period specified. (18 AAC 78.200)

Alaska Department of Environmental Conservation
Division of Spill Prevention and Response
https://spills.alaska.gov

Contact us: (907) 465-5250
* Regulated UST as defined in AS 46.03.450(8)

Revised 10/10/2022

2.3.1. State Agency Notifications

Agency notifications would be made by the appropriate Project entity. Phone numbers for ADEC regional, land, and water offices are provided in Tables 1 through 3.

Table 1: ADEC Area Response Team Office

Response Area Office	Phone	Fax
Central (Anchorage)	(907) 269-3063	(907) 269-7648
Northern (Fairbanks)	(907) 451-2121	(907) 451-2362
Soldotna	(907) 262-5210	(907) 262-2294
Outside normal business hours	(800) 478-9300	

Table 2: ADEC Contaminated Sites Program

Program Areas Office	Phone	Fax
Anchorage	(907) 465-5076	(907) 465-5262
Fairbanks	(907) 451-2143	(907) 451-2155
Soldotna/Kenai	(907) 262-5210	(907) 262-2294
Outside normal business hours	(800) 478-9300	

Table 3: ADEC Water Quality Programs

Program Area Office	Phone	Fax
Facility Programs - Anchorage	(907) 465-5143	(907) 269-7509
Village Safe Water Program	(907) 465-5124	(907) 465-5177
Pipeline Corridor Compliance	(907) 269-5067	(907) 269-7650
Northern Region Compliance	(907) 451-3038	(907) 451-2188
Mat-Su Region Compliance	(907) 262-3423	(907) 376-2382
Kenai Region Compliance	(907) 376-1861	(907) 376-2382

2.3.1.1. State Lands

If contamination is found on state lands, the Alaska Department of Natural Resources (ADNR), Division of Mining, Land & Water (DMLW) will be contacted at the ADNR 24-Hour Spill Reporting number listed in Table 4. Additional ADNR division notifications may be required depending on area region, land/corporation manager, and associated ADNR permit requirements (Table 4). If contamination is found in state water resources, the contacts listed in Table 5 will be notified.

Table 4: ADNR DMLW Contaminated State Land Contacts

DMLW Regional Office	Phone	Fax
ADNR 24-Hour Spill Reporting Number	(907) 451-2678	(907) 451-2751
State Pipeline Coordinator[1]	(907) 269-6419	(907) 269-6880
Southcentral Region (Anchorage, Kenai)	(907) 269-8503	(907) 269-8913
Northern Region (North Slope, Fairbanks)	(907) 451-2740	(907) 451-2751
Alaska Mental Health Land Trust Office	(907) 269-8572	(907) 269-8905
Alaska Railroad Corporation	(800) 321-6518	N/A
Notes:		

DMLW Regional Office	Phone	Fax
[1] Contact State Pipeline Coordinator for contamination discovered on State Park Lands. Review associated state land use permit notification requirements for additional contacts.		

Table 5: ADNR DMLW Contaminated State Water Resource Contacts

Regional Offices	Phone	Fax
Anchorage	(907) 269-8600	(907) 269-8947
Fairbanks	(907) 451-2790	(907) 451-2703

2.3.1.2. Borough/City Lands

If contamination is found on borough or city lands, the appropriate office listed Table 6 will be notified.

Table 6: Borough/City Contaminated Land Contacts

Borough City/Office	Phone	Fax
Denali Borough	(907) 683-1330	(907) 683-1340
Fairbanks North Star Borough – Land Management	(907) 459-1241	(907) 459-1122
Kenai Peninsula Borough – Planning Director	(907) 714-2200	(907) 714-2378
City of Nenana	(907) 832-5441	N/A
North Slope Borough – Land Management	(907) 852-0320	(907) 852-0322
Matanuska-Susitna Borough – Planning	(907) 861-8501	N/A

2.3.1.3. Native Corporation Lands

If contamination is found on Native Corporation lands, the appropriate office listed in Table 7 will be notified.

Table 7: Native Corporation Contaminated Land Contacts

Native Corporation Office	Phone	Fax
Ahtna Incorporated – Lands	(907) 771-5355	N/A
Cook Inlet Regional, Inc. – Lands	(907) 263-5140	(907) 263-5559
Salamatof Native Association	(907) 283-7864	N/A
Toghotthele Corporation	(907) 832-5832	(907) 832-5834
Tyonek Native Corporation – Lands	(907) 272-0707	(907) 274-7125

2.3.2. Federal Agency Notifications

Federal agency notifications would be made by the appropriate Project LEI, Project entity LEI, or O&M Site Manager. Phone numbers for the EPA and Bureau of Land Management (BLM) offices are provided in the following tables.

In addition, when notifications are legally required to be made by contractors, they must meet their legal requirements. Contractor compliance programs are reviewed to confirm reporting requirements have been identified.

2.3.2.1. FERC

- Office of Energy Projects (OEP): (202) 502-8700

2.3.2.2. U.S. Environmental Protection Agency – Region 10

If contamination is found on EPA-administered lands, the appropriate office listed in Table 8 will be notified.

Table 8: EPA Region 10 Contaminated Federal Land Contacts

EPA Region 10	Phone	Fax
National Response Center	(800) 424-8802	N/A
Alaska Operations Office	(907) 271-5083	(907) 271-3424
Region 10/Seattle Office	(206) 553-1200	N/A
Indian Lands Coordinator – Seattle Regional Office	(206) 553-6285	N/A

2.3.2.3. Bureau of Land Management

If contamination is found on BLM-administered lands, the appropriate office listed in Table 9 will be notified.

2.3.2.4. US Park Service (Denali National Park and Preserve)

For discoveries that occur with the project ROW within the Denali National Park and Preserve (DNPP) or within 10 miles of the Park boundary, notifications will be provided to:

- DNPP Superintendent Office - Denali National Park and Preserve - (907) 683-9555.

Table 9: BLM Contaminated Federal Land Contacts

BLM Alaska	Phone	Fax
Arctic Field Office	(907) 474-2200	(907) 474-2282
Anchorage Field Office	(907) 267 1246	(907) 267-1267
Central Yukon Field Office	(907) 474-2200	(907) 474-2289
Fairbanks District Office	(907) 474-2200	(907) 474-2289

2.3.3. Hazard Assessment

Depending on the type of contamination (i.e., petroleum or hazardous substance), removing petroleum, or hazardous substance from site without proper controls and containment may increase the risk of contamination spreading.

After required agency notification (ADEC or ADEC and EPA, and other appropriate agencies) and determination of the responsible party (RP) for the contamination, the area requiring site characterization and the extent of the cleanup for petroleum or hazardous substance would be determined (by the RP, lead agency or another identified entity).

The LEI or the Project entity designated environmental waste specialist would coordinate with the lead regulating agency during site characterization and cleanup by the RP. Flow charts of the notification process, site characterization and assessment, and cleanup of contaminated sites/hazardous waste site for the ADEC and EPA are provided in Figures 2 and 3.

The Project entity would engage a specialized consultant to identify and characterize the contamination through sampling and analytical testing and develop special construction specifications to complete portions of the Project within or around contaminated areas.

The objectives of the consultant's investigation, in consultation with the landowner, regulatory agencies, and other stakeholders as appropriate, would include:

- Devising a plan for additional site-specific investigations, as necessary.
- Determining the characteristics of the soil, groundwater, and vapor (e.g., groundwater recovery rates, vertical and horizontal extent of contamination, chemicals of concern, etc.), as necessary.
- Determining the handling and/or disposal requirements for contaminated media unearthed as part of the construction process or if the site should be avoided with a reroute, as necessary.
- Recommending a preventive action plan to confirm the problem is not aggravated and to minimize liability, as necessary.
- Determining the requirements necessary for the construction contractor to resume work in the area.

The data obtained from the investigation would also enable the consultant to develop, if required and in consultation with agencies and other stakeholders, special site closure specifications related to groundwater treatment or filtration systems, ventilation systems, ongoing site monitoring, contaminated material disposal or reuse options, and permitting.

Figure 2: ADEC Contaminated Site Process Flow Chart

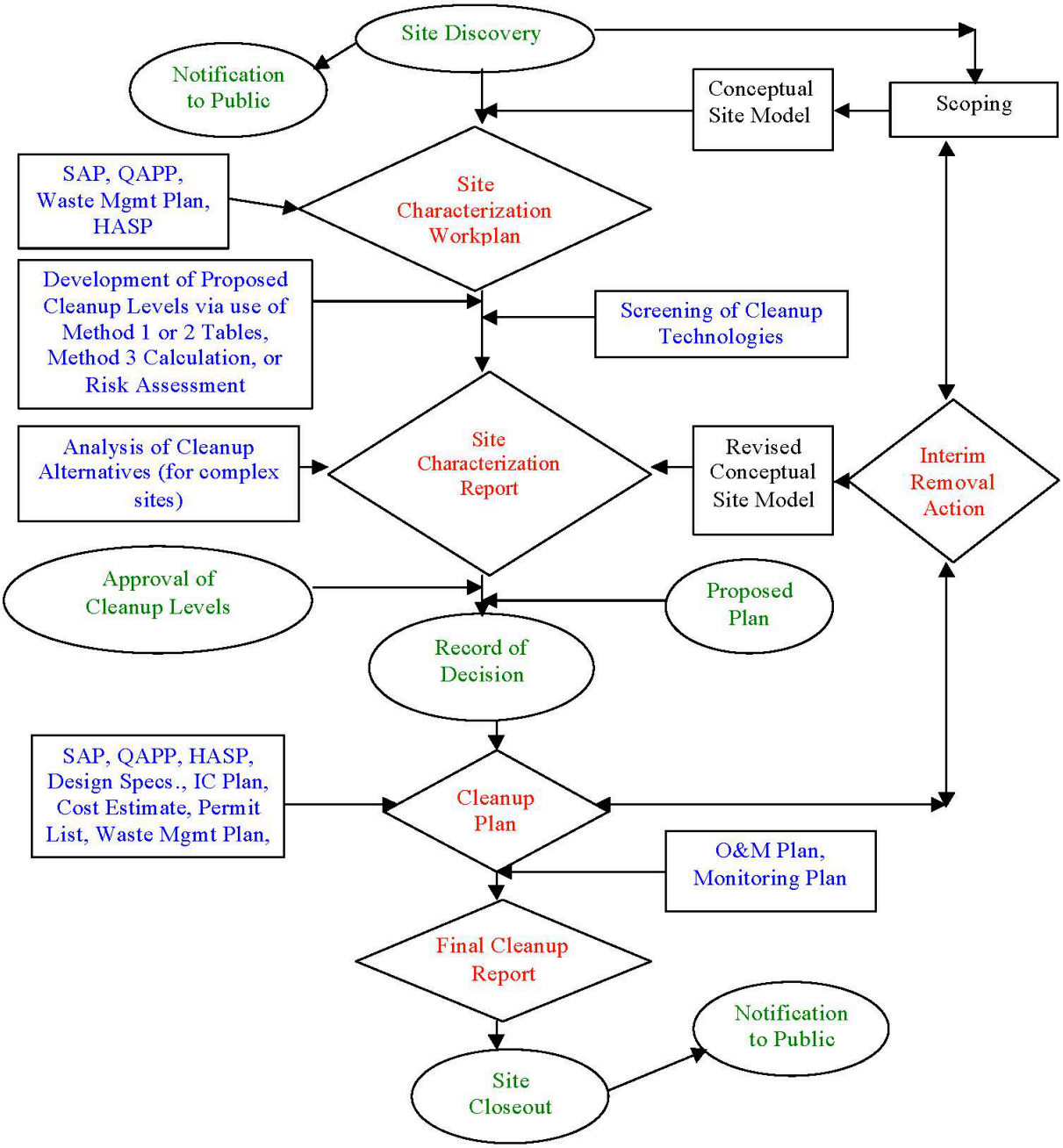
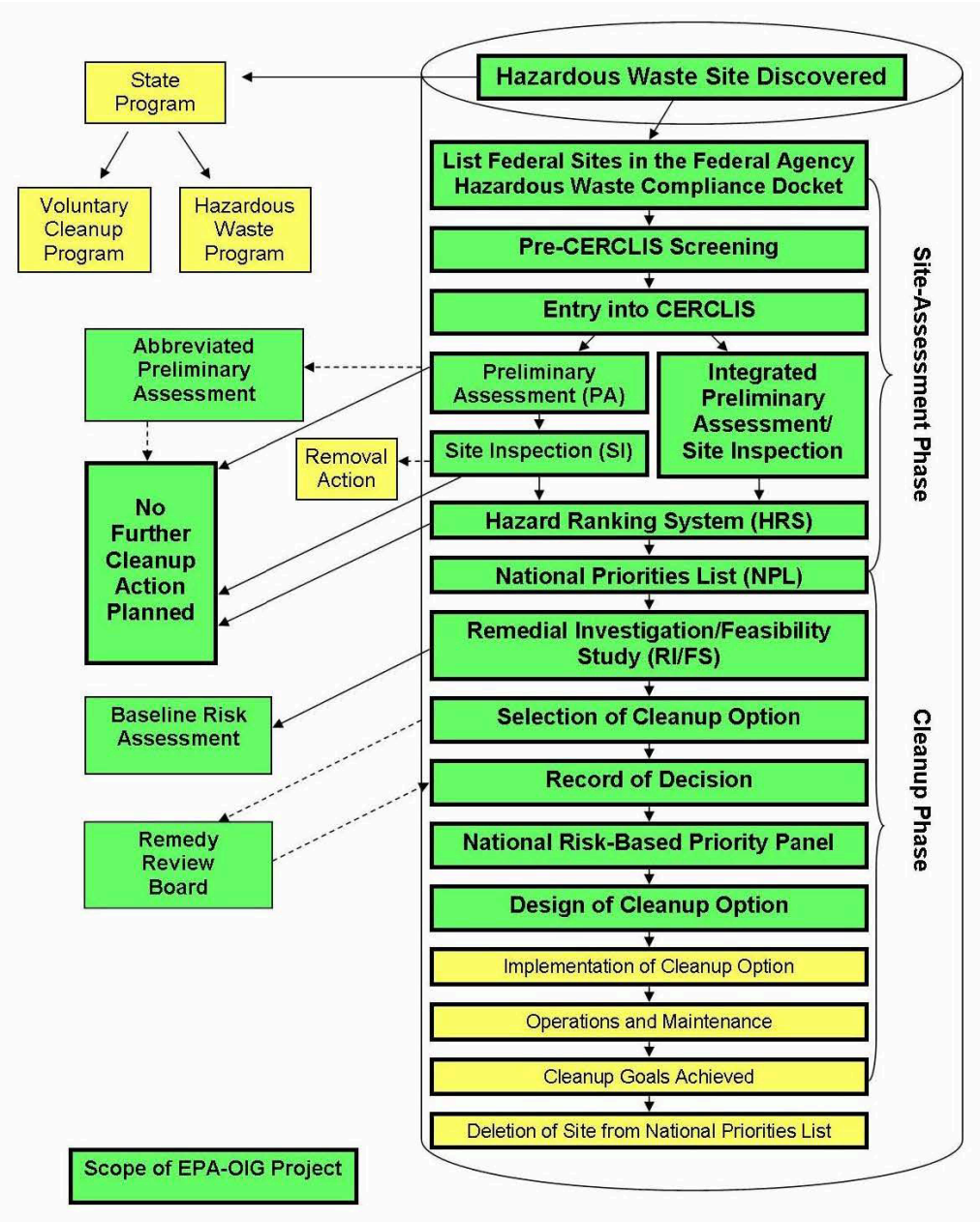


Figure 3: EPA Contaminated Site (Superfund) Process Flow Chart



2.3.4. Mitigation Measures

[Note: we should only be stating what is legally required per laws/regs and FERC requirements; the language below may need to be qualified – as written, this language is somewhat vague and may create a higher standard than is required]The final disposition of contaminated soils and/or water (e.g., groundwater, surface water), extent of contamination, and if realignment is required would be determined through discussions with the jurisdictional agencies, affected landowners, and other affected entities regarding extent of contaminated site. If realignment is infeasible or not preferred, plans for

excavation or reducing the contamination and disposing at an approved waste disposal site would be developed with the landowner and ADEC, or with input from EPA, if the site were characterized as hazardous.

3. RECORDKEEPING AND REPORTING

Documentation of the unanticipated contamination discovery would start with the details associated with initial discovery and end with the final disposition of the waste materials, to the extent required, following the appropriate agency approvals. Records would also be kept in accordance with the Project Waste Management Plan.

3.1. Project Entity Responsibilities

The Project entity would document steps involved from initial discovery through any final disposition, and written approval by agencies, including:

- Detailed description of initial discovery.
- Initial response actions.
- Establishment of site security.
- Agency contacts.
- Consultant engagement.
- Site investigation by consultant.
- Sampling, chain-of-custody, and laboratory results, as required.
- Agreed upon activities to resume Project construction or to avoid the site.
- Site assessment and/or removal of contaminated materials in the construction area by the waste management or remediation contractor, as required.
- Secure copies of any transport manifests and delivery receipts
- Site closure verification and concurrence (by regulatory agencies), as required.

The level of associated documentation from initial discovery through final resolution would depend on the extent of discovered contamination, the potential toxicity of contaminants, and degree of further disturbance of the contaminated site by construction activities.

At a minimum, the Project entity would record the following information when unanticipated contamination is discovered:

- The time and place of discovery.
- Actions taken to secure the site from further disturbance or human exposure.
- The extent of disturbance of the site by construction.

- The description of discovered substances (visual and odors).
- Additional actions taken in response to the discovery.
- Notifications made in response to the discovery.
- Sampling performed and analytical testing results, to the extent required.
- Site closure plans, to the extent required.
- Actions taken to secure contamination in place or at the treatment, storage, or disposal facility.
- Actions taken to redirect or complete construction.

3.2. Contractor Responsibilities

The Contractor would cooperate with the Project entity by providing pertinent and detailed information regarding the initial discovery.

If directed by the Project entity, the Contractor may be required to develop a Decontamination Plan that includes guidance on the procedures for decontaminating materials and equipment that directly come in contact with the contaminated materials.

Contact information for the following Project roles will be added after selection of contractors and assignment of Project Owner representatives prior to construction.

- Proponent Safety Contacts
- Proponent Environmental Contacts (Proponent LEI)
- Resident Construction Supervisor
- Proponent Pipeline Integrity Contacts
- Proponent Site Inspector Contact

APPENDIX A

Emergency Contacts by Geographic Area

Emergency Medical Services Directory

Interior Region

ALCAN

Alcan Rescue Squad
HC63 PO BOX 1221
ALCAN, AK 99780
Office Phone - 907 774-2000
Office Fax - 907 774-2020
Dispatch - 907 883-5111
Chief - Michael Thompson

ANDERSON

Anderson Volunteer Fire Department/EMS
PO BOX 3100
ANDERSON, AK 99744
Dispatch - 907 582-0911
Office Fax - 907 582-2496
Office Phone - 907 582-2886
Fire Chief - Scott Thompson
First Responder (Non Cert)

CANTWELL

Cantwell Volunteer Ambulance
P.O. Box 135
CANTWELL, AK 99729
Mile 133.8 Denali Highway
CANTWELL, AK 99729
Office Phone - 907 768-2162
Office Fax - 907 768-2990
Dispatch - 907 768-2982
EMS Medical Director - Dr. Kendrick Blais
Supervisor - Marge Nord
Ground Ambulance BLS / ALS

CENTRAL

Central Rescue Team
PO BOX 30023
CENTRAL, AK 99730
Office Phone - 907 520-5212
Dispatch - 907 520-5228
EMS Coordinator - Joan Fisher
Emergency Coordinator - Julie Cooper

CLEAR

Clear Air Force Station
200 A Street
CLEAR, AK 99704
Office Phone - 907 585-6415
Home Fax - 907 585-6244
Dispatch - 907 585-6414
EMS Director - Jim Siddall
EMS Medical Director - Dr. Marc Dumas
Ground Ambulance ALS

DELTA JUNCTION

Delta Junction Volunteer Fire Department
PO Box 229
DELTA JUNCTION, AK 99737
Office Phone - 907 895-4443
Office Fax - 907 895-4443
Fire Chief - Jim Eden-Kilgour
First Responder (Non Cert)

Delta Rescue Squad
PO BOX 229
DELTA JUNCTION, AK 99737
Office Phone - 907 873-3284
Office Fax - 907 895-3285
Dispatch - 907 488-0612
EMS Medical Director - Dr. Raymond Andreassen
Rescue Squad Captain - Lisa Shivel
Ground Ambulance BLS / ALS

Emergency Medical Services Directory

Dry Creek EMT Response Team
HC 62 BOX 5220
DELTA JUNCTION, AK 99737
Office Phone - 907 323-4192
Dispatch - 907 323-4192
Office Fax - 907 323-5025
President - Nancy Baltrum
EMS Medical Director - Dr. Raymond Andreassen

Rural Deltana VFD (Delta Junction)
PO BOX 524
DELTA JUNCTION, AK 99737
Office Phone - 907 895-5036
Fire Chief - Ernie Wyrick

EAGLE CITY

Eagle Emergency Medical Services
PO Box 153
EAGLE CITY, AK 99738
Office Phone - 907 547-2243
Office Fax - 907 547-2287
Dispatch - 907 547-2300
Chief - Bruce Atkinson
EMS Medical Director - Dr. Judith Steyer
Ground Ambulance BLS / ALS

EIELSON AFB

354th Medical Group, Ambulance Service
2630 Central Ave. Ste 1 M07
EIELSON AFB, AK 99702
Office Phone - 907 377-3641
Office Fax - 907 377-4156
Dispatch - 907 377-4156
EMS Medical Director - Dr Edgar Rodriguez
Commander - Michael Restey
Ground Ambulance ALS

ESTER

Ester Volunteer Fire Department
PO BOX 229
ESTER, AK 99725
Dispatch - 907 474-7721
Office Phone - 907 479-6858
Office Fax - 907 479-9883
Fire Chief - John Debbaut
EMS Medical Director - Dr. S.Gayle Carpenter
Ground Ambulance BLS

FAIRBANKS

Chena-Goldstream Fire & Rescue
PO BOX 80487
FAIRBANKS, AK 99708
Dispatch - 907 474-7721
Office Phone - 907 479-5672
Office Fax - 907 479-5858
Fire Chief - Jack Willard
EMS Medical Director - Dr. S.Gayle Carpenter
Ground Ambulance ALS

Fairbanks Airport Fire Dept.
1101 Cushman Street
FAIRBANKS, AK 99701
Office Phone - 907 450-6600
Office Fax - 907 450-6666
Dispatch -
Fire Chief - Mr. Richard Grandy

Fairbanks Fire Department
1101 Cushman
FAIRBANKS, AK 99701
Office Phone - 907 450-6600
Office Fax - 907 450-6666
Dispatch - 907 450-6509
Fire Chief - Warren Cummings
EMS Medical Director - Dr. Eric Stirling
EMS Medical Director - Dr. Marc Dumas
Ground Ambulance BLS / ALS
Ground Ambulance ALS

Emergency Medical Services Directory

Guardian Flight, Inc.

PO BOX 61030
FAIRBANKS, AK 99706
Office Fax - 907 457-1709
Office Phone - 907 457-1711
Dispatch - 888 997-3822
President - Dr. Eric Stirling
Critical Care Air Ambulance
Ground Ambulance ALS

Steese Area Volunteer Fire Dept. Inc.

P. O. Box 10571
FAIRBANKS, AK 99710
585 Old Steele Creek Road
FAIRBANKS, AK
Office Phone - 907 457-1508
Office Fax - 907 457-1512
Dispatch - 907 474-7721
Fire Chief - Mitch Flynn
EMS Medical Director - Dr. William Wennen
Physician (MD,DO) - Dr. Jean Tsigonis
Physician (MD,DO) - Dr. Herbert Day
Physician (MD,DO) - Clay Triplehorn
Ground Ambulance ALS

University Fire Department

PO BOX 755540
FAIRBANKS, AK 99775
Office Phone - 907 474-7681
Office Fax - 907 474-5999
Dispatch - 907 474-7721
Fire Chief - Edith Curry
EMS Medical Director - Dr. Danny Robinette
Ground Ambulance ALS

Warbelow's Air Ventures, Inc.

PO BOX 60649
FAIRBANKS, AK 99706
Office Phone - 907 474-0518
Office Fax - 907 374-6222
Dispatch - 800 491-1247
Home Phone - 907 455-7203
President - Art Warbelow
EMS Medical Director - Dr. Donald Ives
Critical Care Air Ambulance
Ground Ambulance ALS

FORT WAINWRIGHT

68th Medical Co. Air Ambulance (Mast Commander)

3005 Montgomery Road
FORT WAINWRIGHT, AK 99703
Dispatch - 907 353-6315
Office Phone - 907 353-7811
Office Fax - 907 353-9585
EMS Manager - Lawrence Hallstrom
EMS Medical Director - Dr. Brian Tansky
Medevac

Alaska Wildland Fire Medics

PO BOX 35005
FORT WAINWRIGHT, AK 99703
1541 Gaffney Road
FORT WAINWRIGHT, AK 99703
Office Phone - 907 356-5869
Office Fax - 907 356-5638
Coordinator - Jon Thomas
EMS Medical Director - Dr. Eric Stirling
Ground Ambulance BLS / ALS

Bassett Army Community Hospital - Emergency Room

Building 4066, 1060 Gaffney Rd #7400
FORT WAINWRIGHT, AK 99703
Office Phone - 907 353-4348
EMS Medical Director - Dr. Bruce Footit
Ground Ambulance BLS / ALS

Emergency Medical Services Directory

Fort Wainwright Fire & Emergency Services
1060Gaffney Rd ATTN: APRV-WPW-F
FORT WAINWRIGHT, AK 99703
Office Phone - 907 353-7470
Dispatch - 907 353-7470
Office Fax - 907 353-9954
EMS Medical Director - Dr. James McCabe
Ground Ambulance BLS / ALS

FORT YUKON

Fort Yukon Emergency Medical Services
PO BOX 70
FORT YUKON, AK 99740
Office Phone - 907 662-2460
Office Fax - 907 662-2673
Dispatch - 907 662-2462
Captain - Debra McCarty
EMS Medical Director - Dr. Danny Robinette
EMS Medical Director - Dr. William Lange
Ground Ambulance BLS / ALS

GALENA

Edgar Nollner Health Center
PO Box 77
GALENA, AK 99741
Dispatch - 907 656-1266
Office Phone - 907 656-1366
Office Fax - 907 656-1525
City Manager - Walter Wilcox
EMS Medical Director - Dr. Floyd Elterman
Ground Ambulance BLS

HEALY

Denali National Park Ambulance
PO Box 9
HEALY, AK 99755
Office Phone - 907 683-9524
Office Fax - 907 683-9616
EMS Coordinator - Tom Habecker
First Responder (Non Cert)

Tri-Valley Volunteer Fire Dept.
PO BOX 146
HEALY, AK 99743
.5 mile Healy Spur Road
HEALY, AK 99743
Office Phone - 907 683-2223
Office Fax - 907 683-1351
Dispatch - 907 474-7721
EMS Medical Director - Dr. Kendrick Blais
Fire Chief - Sean Fielding
Ground Ambulance BLS / ALS

KALTAG

Kaltag Rescue
P. O. Box 69
KALTAG, AK 99748
Office Phone -
Staff - Georgianna Madros

LAKE MINCHUMINA

Lake Minchumina Rescue Squad
PO BOX 69
LAKE MINCHUMINA, AK 99757
Office Phone - 907 674-3215
EMS Squad Leader - Julie Collins

MANLEY HOT SPRINGS

Manley Rescue Squad
PO Box 3
MANLEY HOT SPRINGS, AK 99756
Office Phone - 907 672-3143
Dispatch - 907 672-3333
EMS Coordinator - Jennifer Brown

Emergency Medical Services Directory

MCGRATH

Kuskokwim Valley Rescue Squad
PO BOX 10
MCGRATH, AK 99627
Office Phone - 907 524-3299
Office Fax - 907 524-3805
Dispatch - 907 524-9111

MENTASTA LAKE

Mentasta Rescue Squad
PO BOX 6022
MENTASTA LAKE, AK 99780
Office Phone - 907 291-2312
Dispatch - 907 883-5111
Coordinator - Mr. Charles David

NENANA

Nenana Volunteer Fire/EMS Department
PO Box 70
NENANA, AK 99760
Office Fax - 907 832-5503
Office Phone - 907 832-5632
Chief - Rodney Jensen
EMS Medical Director - Dr. Marc Dumas
Ground Ambulance BLS / ALS

NORTH POLE

North Pole Fire Department
125 Snowman Lane
NORTH POLE, AK 99705
Office Phone - 907 488-1479
Dispatch - 907 450-6507
Office Fax - 907 488-3747
Home Phone - 907 488-1479
Fire Chief - Buddy Lane
EMS Medical Director - Dr. Barbara Creighton
Ground Ambulance ALS

North Star Volunteer Fire Dept.
2358 Bradway Road
NORTH POLE, AK 99705
Dispatch - 907 488-2232
Office Phone - 907 488-3400
Office Fax - 907 488-6118
Fire Chief - Jeff Tucker

NORTHWAY

Northway First Responder Service
PO BOX 516
NORTHWAY, AK 99764
Office Phone - 907 778-2343

NULATO

Nulato Emergency Medical Service
PO BOX 10
NULATO, AK 99765
Office Phone - 907 898-2209

RUBY

Ruby Rescue Squad
PO BOX 74
RUBY, AK 99768
Office Phone - 907 468-4433
Office Fax - 907 468-4443
EMS Coordinator - Dr. Floyd Elterman

Emergency Medical Services Directory

SALCHA

Salcha Rescue Inc.
PO BOX 140069
SALCHA, AK 99714
Dispatch - 907 450-6500
Office Fax - 907 488-4525
Office Phone - 907 488-5274
Chief - Martin Keep-Barnes
EMS Medical Director - Dr. Caroline Timmerman
Ground Ambulance BLS / ALS

TAKOTNA

Takotna Rescue Squad
General Delivery
TAKOTNA, AK 99675
Office Fax - 907 298-2114
Office Phone - 907 298-2214
EMS Coordinator - Mary Marcoe

TANANA

Tanana Emergency Medical Services
PO BOX 130
TANANA, AK 99777
Office Phone - 907 366-7170
Office Fax - 907 366-7195

TOK

40 Mile Air, Ltd.
PO BOX 539
TOK, AK 99780
Office Phone - 907 883-5191
Office Fax - 907 883-5194
Dispatch - 907 883-5111
Director - Leif Wilson
EMS Medical Director - Dr. Stephen Wahl
Medevac

Chicken EMS
Box 811
TOK, AK 99780
Office Fax - 907 883-3640
Office Phone - 907 883-5873
EMS Coordinator - Tom Dean
First Responder (Non Cert)

Tok Area Emergency Medical Services
PO BOX 33
TOK, AK 99780
Office Phone - 907 883-5873
Office Fax - 907 883-3640
Dispatch - 907 883-5111
Chief - Tom Dean
EMS Medical Director - Dr. Stephen Wahl
Ground Ambulance BLS / ALS

TWO RIVERS

Two Rivers Rescue
P. O. Box 16111
TWO RIVERS, AK 99716
Office Fax - 907 488-3687
Office Phone - 907 488-6094
EMS Squad Leader - Mr. Marvin Root

North Slope Region

ANAKTUVUK PASS

Anaktuvuk Pass Volunteer Fire Dept.
PO BOX 21030
ANAKTUVUK PASS, AK 99721
Office Phone - 907 661-3529
Dispatch - 907 661-3529
Office Fax - 907 661-3610
Fire Chief - Mr. Jack Gordon

Emergency Medical Services Directory

ATQASUK

Atqasuk Volunteer Fire Dept.
PO BOX 91032
ATQASUK, AK 99791
Office Phone - 907 633-6814
Office Fax - 907 633-6814
Dispatch - 907 633-6814
Fire Chief - David Ivanoff

BARROW

Barrow Volunteer Fire Dept.
PO BOX 69
BARROW, AK 99723
Office Phone - 907 852-0234
Office Fax - 907 852-0235
Fire Chief - Clancy Itta
EMS Medical Director - Dr. Dina Villanueva
EMS Medical Director - Dr. Julian Gonzalez
Ground Ambulance BLS / ALS

North Slope Borough Fire Dept./ Search and Rescue
PO BOX 69
BARROW, AK 99723
Office Phone - 907 852-0234
Office Fax - 907 852-0235
Dispatch - 907 852-6111
EMS Medical Director - Dr. Dina Villanueva
Director - Harris Stuermer
EMS Medical Director - Dr. Julian Gonzalez
Medevac
Critical Care Air Ambulance

KAKTOVIK

Kaktovik Volunteer Fire Dept.
PO BOX 27
KAKTOVIK, AK 99747
Office Phone - 907 640-6212
Dispatch - 907 640-6212
Office Fax - 907 640-6610
Fire Chief - George Tagarook

POINT HOPE

Point Hope Volunteer Fire Dept.
PO Box 59
POINT HOPE, AK 99766
Office Fax - 907 368-2773
Office Phone - 907 368-2774
Dispatch - 907 368-2774
Fire Chief - Mr Steve Oomittuk

WAINWRIGHT

Wainwright Volunteer Fire Dept.
General Delivery
WAINWRIGHT, AK 99782
Dispatch - 907 763-2728
Fire Chief - Gary Carlson
EMS Medical Director - Dr. Dina Villanueva

Northwest Arctic Region

KOTZEBUE

Kotzebue Volunteer Fire Department
PO BOX 46
KOTZEBUE, AK 99752
Office Fax - 907 442-2104
Dispatch - 907 442-3351
Office Phone - 907 442-3404
Fire Chief - Mr. Steve Troxell
EMS Medical Director - Dr. Patricia Clancy
Ground Ambulance BLS / ALS

Maniilaq Medflight
PO BOX 256
KOTZEBUE, AK 99752
Office Phone - 907 442-7595
Office Fax - 907 442-7559
Dispatch - 907 442-7208
EMS Director - Aggie Jack
EMS Medical Director - Dr. Patricia Clancy
Critical Care Air Ambulance

Emergency Medical Services Directory

Northwest Arctic Borough EMS Region
PO Box 966
KOTZEBUE, AK 99752
Office Fax - 907 442-7559
Office Phone - 907 442-7595
EMS Regional Director - Aggie Jack

SELAWIK

Selawik Area Volunteer Emergency Rescue Squad
PO BOX 99
SELAWIK, AK 99770
Office Phone - 907 484-2202
EMS Squad Leader - Mr. Warren Compton

Norton Sound Region

LITTLE DIOMEDE

Diomede Volunteer Fire Dept.
Fire Chief PO BOX DIO
LITTLE DIOMEDE, AK 99762
Office Phone - 907 686-3071

NOME

Nome Volunteer Ambulance Dept.
PO BOX 281
NOME, AK 99762
Office Fax - 907 443-4109
Dispatch - 907 443-5262
Office Phone - 907 443-7824
EMS Medical Director - Dr. Karen O'Neill
Fire Chief - Charles Lean
Ground Ambulance BLS / ALS

Norton Sound Health Corporation
PO Box 966
NOME, AK 99762
Dispatch - 907 443-3353
Office Phone - 907 443-3306
Office Fax - 907 443-3139
Board of Directors - Emily Hughes
EMS Continuing Medical Education Coordinator - Brent Clark
EMS Medical Director - Dr. Karen O'Neill
Critical Care Air Ambulance
Medevac

SAVOONGA

Savoonga First Responders Rescue Team
PO BOX 40
SAVOONGA, AK 99769
Dispatch - 907 684-6513
Office Phone - 907 984-6513
EMS Coordinator - Mr. Elvin Noongwook

Southeast Region

ANGOON

Angoon Emergency Medical Services
PO BOX 157
ANGOON, AK 99820
Office Fax - 907 788-3180
Office Phone - 907 788-3411
EMS Coordinator - Jesse Daniels

COFFMAN COVE

Coffman Cove Emergency Medical Services
PO BOX 18112
COFFMAN COVE, AK 99918
Office Phone - 907 329-2209
Dispatch - 907 329-2213
Office Fax - 907 329-2260
EMS Medical Director - Dr. Ernest Meloche
EMS Coordinator - Elizabeth Mosenthin
First Responder (Non Cert)

Emergency Medical Services Directory

CRAIG

Craig Emergency Medical Services

PO BOX 331
CRAIG, AK 99921
Office Phone - 907 826-2367
Office Fax - 907 826-3278
Dispatch - 907 826-3330
EMS Medical Director - Dr. Matthew Dinon
EMS Captain - John Moots
Ground Ambulance BLS / ALS

Hollis Emergency Medical Services

PO BOX 331
CRAIG, AK 99921
Office Phone - 907 826-2367
EMS Medical Director - Dr. Ernest Meloche
EMS Squad Leader - Mr Bill Sharpes

EDNA BAY

Edna Bay Emergency Medical Services

PO Box EDB
EDNA BAY, AK 99950
Office Phone - 907 594-6109
Office Fax - 907 594-6316
EMS Coordinator - Susan Crew

ELFIN COVE

Elfin Cove Emergency Medical Services

PO Box 1
ELFIN COVE, AK 99825
Dispatch - 907 239-2222
Office Phone - 907 239-2246
EMS Coordinator - Shirley Perkins

GUSTAVUS

Gustavus Fire Department

PO BOX 144
GUSTAVUS, AK 99826
Dispatch - 907 697-2290
Office Fax - 907 697-2451
Office Phone - 907 697-3024
EMS Rescue Captain - Tom Berner
EMS Medical Director - Dr. Lindy Jones
First Responder (Non Cert)

HAINES

Haines Volunteer Fire Department

PO BOX 849
HAINES, AK 99827
217 Haines Highway
HAINES, AK
Office Phone - 907 766-2115
Office Fax - 907 766-3373
Dispatch - 907 766-2121
EMS Medical Director - Dr. Julia Heinz
Fire Chief - Scott Bradford
Ground Ambulance BLS / ALS

Klukwan Emergency Medical Services

PO BOX 690
HAINES, AK 99827
Office Fax - 907 767-5515
Office Phone - 907 767-5599

HOONAH

Game Creek Emergency Medical Service

PO BOX 95
HOONAH, AK 99829
Office Fax - 907 321-0406
Office Phone - 907 945-3234
EMS Coordinator - Judith Clark

Emergency Medical Services Directory

Gems Training, LLC
PO Box 26
HOONAH, AK 99829
Office Phone - 907 723-9667
Home Phone - 907 945-3667
Office Fax - 907 945-3669
Dispatch - 907 523-3605
EMS Medical Director - Dr. Rodney Vaught
EMS Manager - Ray Skafiestad
Ground Ambulance BLS / ALS

Hoonah Volunteer Emergency Medical Services
PO BOX 216
HOONAH, AK 99829
Office Phone - 907 945-3631
Office Fax - 907 945-3385
Dispatch - 907 945-3655
EMS Medical Director - Dr. Leslie Wood
President - Chris Budke
Ground Ambulance BLS / ALS

HYDABURG

Hydaburg Emergency Medical Service
PO BOX 366
HYDABURG, AK 99923
Office Fax - 907 285-3370
Office Phone - 907 285-3375
EMS Medical Director - Dr. Ernest Meloche

HYDER

Hyder Emergency Medical Services
PO BOX 42
HYDER, AK 99923
Office Fax - 907 636-2714
Dispatch - 250 636-2722
Office Phone - 250 636-6804
EMS Medical Director - Dr. Ernest Meloche
EMS Coordinator - Dr. William Cooper

JUNEAU

Airlift Northwest
8429 Livingston Way
JUNEAU, AK 99801
Office Phone - 907 790-4944
Office Fax - 907 790-3982
Dispatch - 800 426-2430
Office Phone - 206 521-1599
EMS Medical Director - Dr. Michael Copass
Critical Care Air Ambulance

Capital City Fire/Rescue
820 Glacier Ave
JUNEAU, AK 99801
820 Glacier Highway
JUNEAU, AK 99801
Office Phone - 907 586-5322
Office Fax - 907 586-8323
Dispatch - 907 586-7554
EMS Medical Director - Dr. Robert Haight
Fire Chief - Eric Mohrmann
Ground Ambulance ALS
Medevac

Eaglecrest Ski Area
155 S. Seward Street
JUNEAU, AK 99801
155 South Seward St.
JUNEAU, AK 99801
Office Phone - 907 790-2000
Office Fax - 907 790-2003
EMS Medical Director - Dr. Kenneth Brown
Director - Mr. Brian Davies
Ground Ambulance BLS

Emergency Medical Services Directory

Greens Creek Emergency Medical Service
PO BOX 32199
JUNEAU, AK 99803
Office Phone - 907 789-8192
Office Fax - 907 789-8197
Dispatch - 907 789-8116
EMS Medical Director - Dr. Rodney Vaught
EMS Manager - Felicia McAuley
Ground Ambulance ALS

KAKE

Kake Emergency Medical Services
PO BOX 591
KAKE, AK 99830
Office Fax - 907 785-3633
EMS Medical Director - Robert Carlson
President - Mr. Tim Moore
Ground Ambulance BLS / ALS

KASAAN

Kasaan Emergency Medical Services
General Delivery
KASAAN, AK 99950
Office Phone - 907 542-2212

KETCHIKAN

Ketchikan Fire Department
319 Main Street
KETCHIKAN, AK 99901
Office Phone - 907 225-5942
Office Fax - 907 225-9613
Dispatch - 907 225-9616
Director of Public Safety - Mr. Richard Leipfert
EMS Medical Director - Dr. William Anthes
Ground Ambulance ALS

North Tongass Volunteer Fire Department
344 Front Street
KETCHIKAN, AK 99901
Dispatch - 907 225-9616
Office Phone - 907 228-6625
Office Fax - 907 247-6625
EMS Medical Director - Dr. Ernest Meloche
Chief - David Hull
Ground Ambulance BLS / ALS

South Tongass Volunteer Fire Department
5591 Tongass Vol. Fire Dept.
KETCHIKAN, AK 99901
Office Phone - 907 228-6673
Dispatch - 907 225-9612
Office Fax - 907 247-1322
Home Phone - 907 247-3474
EMS Medical Director - Dr. William Anthes
Fire Chief - Scott Davis
Ground Ambulance ALS

Whale Pass Volunteer Emergency Medical Services
PO BOX WWP
KETCHIKAN, AK 99950
Office Fax - 907 843-5315
Office Phone - 907 846-5315
EMS Medical Director - Dr. Ernest Meloche
EMS Coordinator - Sharon Hillis
First Responder (Non Cert)

KLAWOCK

Klawock Emergency Medical Services
PO BOX 469
KLAWOCK, AK 99925
Office Phone - 907 755-2261
Office Fax - 907 755-2403
Dispatch - 907 826-3330
Captain - Capt. Bobby Lambeth
EMS Medical Director - Dr. Peggy Englebrake
Ground Ambulance BLS / ALS

Emergency Medical Services Directory

METLAKATLA

Metlakatla Volunteer Fire Dept.
PO BOX 8
METLAKATLA, AK 99926
Dispatch - 907 886-4011
Office Phone - 907 886-7922
Office Fax - 907 886-7997
EMS Medical Director - Dr. Joseph Dente
Fire Chief - Mr. Casey Nelson
EMS Coordinator - Rachel Askren
First Responder (Non Cert)

MEYERS CHUCK

Meyers Chuck Emergency Medical Services
PO BOX 9
MEYERS CHUCK, AK 99903
Office Phone - 907 946-8309
Office Fax - 907 946-8800

NAUKATI BAY

Naukati Emergency Medical Services
NKI Box 431
NAUKATI BAY, AK 99950
Office Phone - 907 629-4266
Office Fax - 907 629-4266
Captain - Claire King

PELICAN

Pelican Volunteer Fire & Emergency Medical Service
P.O. BOX 737
PELICAN, AK 99832
Office Phone - 907 735-2245
Office Fax - 907 735-2558
Captain - Al Stewart
EMS Medical Director - Dr. Leslie Wood
Ground Ambulance BLS / ALS

PETERSBURG

Petersburg Volunteer Fire Department
PO BOX 75
PETERSBURG, AK 99833
Office Phone - 907 772-3355
Office Fax - 907 772-3599
Dispatch - 907 772-3838
EMS Medical Director - Dr. Mark Tuccillo
EMS Coordinator - Sandy Dixson
Chief - Sam Bunge
Ground Ambulance BLS / ALS

POINT BAKER

Point Baker Emergency Medical Services
PO BOX 129
POINT BAKER, AK 99927
Office Fax - 907 559-2212
Office Phone - 907 559-2218
Dispatch - 907 559-2218

Port Protection Emergency Medical Services
PO BOX 94
POINT BAKER, AK 99927
Office Phone - 907 489-2220
Dispatch - 907 489-2220
Office Fax - 907 489-2222
EMS Director - Mr. Jack Mason
EMS Coordinator - Ute Jeffries

PORT ALEXANDER

Port Alexander Volunteer Fire Department
PO BOX 8068
PORT ALEXANDER, AK 99836
Office Phone - 907 568-2211
Office Fax - 907 568-2211
Rescue Squad Captain - Mr. Clay Frick
EMS Medical Director - Dr. Ernest Meloche
EMS Coordinator - Ryan Martin

Emergency Medical Services Directory

SITKA

SEARHC - Air Medical

222 Tongass Drive
SITKA, AK 99835
Office Phone - 907 966-8771
Office Fax - 907 966-8707
Dispatch - 907 966-2411
EMS Medical Director - Dr. David Vastola
EMS Coordinator - Mike Motti
Medevac

Sitka Fire Department

209 Lake Street
SITKA, AK 99835
Office Phone - 907 747-3233
Dispatch - 907 747-3233
Office Fax - 907 747-7450
EMS Medical Director - Dr. Leslie Wood

Captain - Mr. Robert Janik
Ground Ambulance BLS / ALS

SKAGWAY

Skagway Volunteer Fire Department EMS

PO BOX 421
SKAGWAY, AK 99840
Office Phone - 907 983-2450
Office Fax - 907 983-3450
Home Phone - 907 612-0911
Fire Chief - Mark Kirko
EMS Medical Director - Dr. Nathan Peimann
Ground Ambulance BLS / ALS

TENAKEE SPRINGS

Tenakee Springs Volunteer Fire Dept.

PO Box 582
TENAKEE SPRINGS, AK 99841
Office Fax - 907 736-2207
Office Phone - 907 736-2211
EMS Coordinator - Elizabeth Shaw

THORNE BAY

Thorne Bay Volunteer EMS

PO BOX 19330
THORNE BAY, AK 99919
Office Phone - 907 828-3225
Office Fax - 907 828-3275
EMS Medical Director - Dr. Matthew Dinon

Ground Ambulance BLS / ALS

WRANGELL

Wrangell Volunteer Fire Dept.

PO BOX 794
WRANGELL, AK 99929
431 Zimovia Highway
WRANGELL, AK 99929
Office Phone - 907 874-3223
Office Fax - 907 874-3939
Dispatch - 907 874-2000
Fire Chief - Tim Buness
EMS Medical Director - Dr. Lynn Prysunka
EMS Medical Director - Dr. David McCandless
Ground Ambulance ALS

YAKUTAT

Yakutat Volunteer EMS Rescue

PO BOX 450
YAKUTAT, AK 99689
Office Fax - 907 784-3258
Office Phone - 907 784-3355
EMS Medical Director - Dr. Aric Ludwig
Fire Chief - Larry Powell
Ground Ambulance BLS

Emergency Medical Services Directory

Southern Region

ADAK

Adak Volunteer Fire Department
PO BOX 2043
ADAK, AK 99546
Office Phone - 907 594-4145
Coordinator - Albert Giddings
First Responder (Non Cert)

AKHIOK

Akhiok Village Response Team
PO BOX 5009
AKHIOK, AK 99615
Office Fax - 907 836-2209
Office Phone - 907 836-2230

AKUTAN

Akutan First Responders
PO BOX 113
AKUTAN, AK 99553
Office Phone - 907 698-2208
Office Fax - 907 698-2208
Dispatch - 907 698-2315
EMS Director - Dr. Bruce Stockhouse

ALEKNAGIK

Aleknagik First Responders
PO BOX 33
ALEKNAGIK, AK 99555
Office Fax - 907 842-2107
Office Phone - 907 842-5933
Chief - Patrick Aloysius

ANCHOR POINT

Anchor Point Volunteer Fire Dept. & Rescue Inc.
PO BOX 246
ANCHOR POINT, AK 99556
Office Fax - 907 235-2633
Office Phone - 907 235-6700
EMS Medical Director - Dr. Paul Raymond
Administrator - Mr. Robert Craig
Ground Ambulance BLS / ALS

ANCHORAGE

Aeromed International (YKHC)
4700 Business Park Blvd. Suite E-25
ANCHORAGE, AK 99503
Office Phone - 907 677-2240
Office Fax - 907 677-7502
Dispatch - 888 283-7220
Cell Phone - 907 350-4117
Director - Brook Wall
EMS Medical Director - Dr. Michael Levy
Critical Care Air Ambulance
Medevac
Ground Ambulance ALS

AK - Alaska Air National Guard (176th Medical Squadron/PCAF)
5005 Raspberry Road, Mailstop 9
ANCHORAGE, AK 99502
Office Fax - 907 249-1145
Office Phone - 907 249-1222

AK - Alaska Air National Guard (210 Air Rescue Squadron)
5005 Rasberry Rd. 210 RQC/CC
ANCHORAGE, AK 99502
Dispatch - 907 249-1131
Office Phone - 907 249-1659
Office Fax - 907 249-1710
EMS Medical Director - Dr. Michael Levy
First Responder (Non Cert)

Emergency Medical Services Directory

Alaska Aerospace Development Corporation
4300 B Street, Ste 101
ANCHORAGE, AK 99503
Office Phone - 907 561-3338
Office Fax - 907 561-3339
Chief Executive Officer (CEO) - Pat Ladner

EMS Medical Director - Dr. John Gerster
Ground Ambulance ALS

Alaska Medical Support Team, Inc.
PO BOX 142784
ANCHORAGE, AK 99514
Dispatch - 907 317-8634
Office Phone - 907 338-9341
President - Alan Loken
EMS Medical Director - Dr. Jennifer Dow
First Responder (Non Cert)

Alaska Professional Volunteers, Inc.
PO BOX 222441
ANCHORAGE, AK 99522
Office Phone - 907 229-0066
Office Fax - 907 349-9537
EMS Medical Director - Dr. Paul Forman
President - Roy Sursa
Ground Ambulance BLS / ALS

Anchorage Fire Department
100 E. 4th Ave.
ANCHORAGE, AK 99501
Office Phone - 907 267-4936
Dispatch - 907 522-1122
Office Fax - 907 267-4977
EMS Medical Director - Dr. Michael Levy
Fire Chief - Craig Goodrich
Ground Ambulance ALS

Donlin Creek EMS
4720 Business Park Blvd, Ste. G25
ANCHORAGE, AK 99503
Office Phone - 907 375-6113
Office Fax - 907 375-6132
EMS Coordinator - Richard Ciletti
EMS Medical Director - Dr. Donald Hudson
EMS Medical Director - Dr. Jennifer Dow
Ground Ambulance BLS / ALS

Fairweather, Inc.
2000 E. 88th Ave., Suite 200
ANCHORAGE, AK 99507
Office Phone - 907 258-3446
Office Fax - 907 279-5740
Vice President (VP) - David Marinucci
EMS Medical Director - Dr. Jennifer Dow
EMS Medical Director - Dr. Donald Hudson
Ground Ambulance ALS

LifeFlight - Alaska Regional Hospital
2801 DeBarr Road
ANCHORAGE, AK 99508
2801 DeBarr Road
ANCHORAGE, AK 99508
Office Phone - 907 264-1277
Office Fax - 907 264-2064
Dispatch - 800 478-9111
Manager - Joanne Potts
EMS Medical Director - Dr. Donald Hudson
Medevac
Critical Care Air Ambulance

Emergency Medical Services Directory

LifeGuard Alaska / Providence Alaska Medical Center

PO BOX 196604
ANCHORAGE, AK 99519
Office Phone - 907 261-3608
Office Fax - 907 261-5662
Dispatch - 800 478-5433
Manager - Thomas Bailey
EMS Medical Director - Dr. Stephen Parker
EMS Medical Director - Dr. Deborah Lerner
EMS Medical Director - Dr. Eric Johnson
Critical Care Air Ambulance
Specialty Air Transport

PRL Logistics, Inc.

737 W. 5th Avenue, Ste. 209
ANCHORAGE, AK 99501
Office Phone - 907 277-5191
Office Fax - 907 277-5192
Cell Phone - 907 351-9292
Dispatch - 907 351-9292
Administrator - Harry Godwin
EMS Medical Director - Stacey Neider
Ground Ambulance ALS

Red Dog Mine Emergency Medical Services

3105 Lakeshore Dr., Bldg A, Ste 101
ANCHORAGE, AK 99517
Office Phone - 907 426-9265
Office Fax - 907 426-9366
EMS Medical Director - Dr. Donald Hudson
Ground Ambulance BLS / ALS

Transcare Medical Services, Inc.

521 W. 41st Avenue, Suite 101
ANCHORAGE, AK 99503
Office Phone - 907 562-3534
Office Fax - 907 562-8557
Dispatch - 907 267-4950
President - Darrell Carlson
EMS Medical Director - Dr. Donald Hudson
Physician (MD,DO) - Dr. Timothy Silbaugh
Ground Ambulance ALS

WSI/Total Safety

209 East 51st Avenue
ANCHORAGE, AK 99503
Dispatch - 907 351-5341
Office Phone - 907 743-9871
EMS Medical Director - Dr. Jennifer Dow
Manager - Ken Carroll
EMS Medical Director - Dr. Donald Hudson
Manager - Robert Pettit
Ground Ambulance ALS

ATKA

Atka City Emergency Medical Services

PO BOX 47015
ATKA, AK 99547
Office Phone - 907 839-2214
VPSO Village Public Safety Officer - Mr Louis Nevoroff

CHENEGA

Chenega Bay Emergency Medical Services

PO BOX 8029
CHENEGA, AK 99574
Office Phone - 907 573-5129
Office Fax - 907 573-5148
Community Health Aide (CHA) - Mr. Andy McLaughlin

CHIGNIK

Chignik Bay Fire/Rescue Squad

PO BOX 113
CHIGNIK, AK 99564
Office Phone - 907 749-2207

Emergency Medical Services Directory

CHIGNIK LAGOON

Chignik Lagoon Rescue Squad
PO BOX 25
CHIGNIK LAGOON, AK 99565
Office Phone - 907 840-2218
Office Fax - 907 840-2263
EMS Coordinator - Mary Sue Anderson

CHIGNIK LAKE

Chignik Lake Rescue Squad
2236 Alder Lane
CHIGNIK LAKE, AK 99548
Office Phone - 907 845-2253
Office Fax - 907 845-2353
EMS Coordinator - Harry Kalmakoff

CHUGIAK

Chugiak Volunteer Fire & Rescue Co., Inc.
PO Box 670363
CHUGIAK, AK 99567
Dispatch - 907 622-9111
Office Phone - 907 694-2010
Office Fax - 907 694-2014
EMS Medical Director - Dr Sami Ali
Fire Chief - Bruce Bartley
Ground Ambulance ALS

CLARKS POINT

Clark's Point First Responders
PO Box 49
CLARKS POINT, AK 99569
Office Phone - 907 236-1294
Office Fax - 907 236-1406
EMS Coordinator - Esther Floresta

COLD BAY

Cold Bay Emergency Medical Service Squad
P.O. Box 82
COLD BAY, AK 99571
Office Phone - 907 532-2000
Office Fax - 907 532-2874
EMS Chief - Louise Gooch
First Responder (Non Cert)

COOPER LANDING

Cooper Landing Volunteer Ambulance, Inc.
PO BOX 510
COOPER LANDING, AK 99572
Milepost .01 Snug Harbor Road
COOPER LANDING, AK 99752
Office Phone - 907 595-1800
Office Fax - 907 595-1800
Dispatch - 907 262-4453
President - Michelle Stewart
EMS Medical Director - Dr. Stephen Parker
Ground Ambulance BLS / ALS

CORDOVA

Cordova Volunteer Fire Department
PO BOX 304
CORDOVA, AK 99574
Dispatch - 907 424-6100
Office Phone - 907 424-6117
Office Fax - 907 424-6120
Physician (MD,DO) - Dr. William(Murray) Buttner
Captain - Joanie Behrends
Fire Chief - Michael Hicks
Ground Ambulance BLS / ALS

Emergency Medical Services Directory

DILLINGHAM

Bristol Bay Area Health Corporation - BBAHC

PO Box 130
DILLINGHAM, AK 99576
Office Phone - 907 842-5201
Dispatch - 907 842-9371
Office Fax - 907 842-9329
Chief Executive Officer (CEO) - Robert Clark
Physician (MD,DO) - Dr. Barbara Wallis
Medevac
Critical Care Air Ambulance

Dillingham Volunteer Fire Dept. & Rescue Squad

PO BOX 1049
DILLINGHAM, AK 99576
Office Phone - 907 842-2288
Office Fax - 907 842-5002
Dispatch - 907 842-5354
Rescue Squad Director - Ken Ruby
EMS Medical Director - Dr. Barbara Wallis
Ground Ambulance BLS / ALS

EKWOK

Ekwok First Responders

PO BOX 11
EKWOK, AK 99580
Office Phone - 907 464-3322
Office Fax - 907 464-3362
EMS Coordinator - Julia Williams

ELMENDORF AFB

Elmendorf Fire & Emergency Services

3 CES/CEF 6326 Arctic Warrior Drive
ELMENDORF AFB, AK 99506
Office Fax - 907 552-1676
Dispatch - 907 552-2801
Office Phone - 907 552-3136

Ground Ambulance ALS

FALSE PASS

False Pass First Responders

PO BOX 49
FALSE PASS, AK 99583
Office Phone - 907 548-2241
Office Fax - 907 548-2247
EMS Coordinator - Nicole Hoblet

GIRDWOOD

Alyeska Ski Patrol

PO BOX 249
GIRDWOOD, AK 99587
Dispatch - 907 754-2131
Office Phone - 907 754-2271
Office Fax - 907 754-2296
EMS Medical Director - Dr. John Mues

Anton Anderson Memorial Tunnel Fire Dept. (Whittier)

P.O. Box 849
GIRDWOOD, AK 99587
Office Phone - 907 472-2640
Office Fax - 907 476-2644
Fire Chief - Mr. Richard Carter
Deputy Fire Chief - Mr. Gordon Descutner

Girdwood Volunteer Fire and Rescue, Inc.

PO BOX 915
GIRDWOOD, AK 99587
Office Phone - 907 783-2511
Office Fax - 907 783-3122
EMS Medical Director - Dr. R.Keith Winkle
Fire Chief - Bill Chadwick
Ground Ambulance ALS

Emergency Medical Services Directory

GLENNALLEN

Copper River EMS - Chitina First Responders
PO BOX 529
GLENNALLEN, AK 99588
Office Phone - 907 822-3671
Office Fax - 907 822-5170
EMS Coordinator - Dave Abbott

Copper River EMS Council - Copper Center
PO BOX 529
GLENNALLEN, AK 99588
Office Phone - 907 822-3671
Office Fax - 907 822-5170
EMS Medical Director - Dr. Donald Hudson
EMS Coordinator - Dave Abbott
Ground Ambulance BLS

Copper River EMS Council - Gakona
PO Box 529
GLENNALLEN, AK 99588
Office Phone - 907 822-3671
Office Fax - 907 822-5170
EMS Coordinator - Troy Dolge
First Responder (Non Cert)

Copper River EMS Council - Glennallen
PO BOX 529
GLENNALLEN, AK 99588
Office Phone - 907 822-3671
Office Fax - 907 822-5170
EMS Coordinator - Dave Abbott
Ground Ambulance BLS

Copper River EMS Council - Kenny Lake
PO BOX 529
GLENNALLEN, AK 99588
Office Phone - 907 822-3671
Office Fax - 907 822-5170
EMS Coordinator - Dave Abbott
Ground Ambulance BLS

HOMER

Homer Volunteer Fire Dept.
604 East Pioneer Ave.
HOMER, AK 99603
604 East Pioneer Ave.
HOMER, AK 99603
Office Phone - 907 235-3155
Office Fax - 907 235-3157
Dispatch - 907 235-3150
EMS Medical Director - Dr. William Bell
Fire Chief - Mr. Robert Painter
Ground Ambulance ALS

Kachemak Emergency Services
PO Box 1849
HOMER, AK 99603
Office Fax - 907 235-3145
Office Phone - 907 235-3170
Chief - Patrick Johnson
EMS Manager - Dr. William Bell
Ground Ambulance ALS

HOPE

Hope/Sunrise Emergency Medical Services
Box 70
HOPE, AK 99605
Office Phone - 907 782-3174
Dispatch - 907 782-3436
EMS Chief - Valerie DeFrance
EMS Medical Director - Dr. Michael Levy
Ground Ambulance BLS / ALS

IGIUGIG

Igiugig Village Response Team
PO BOX 4030
IGIUGIG, AK 99613
Office Phone - 907 533-3207
Office Fax - 907 533-3225

Emergency Medical Services Directory

KARLUK

Karluk Health Clinic First Responders

PO Box 22
KARLUK, AK 99608
Office Phone - 907 241-2212
Office Fax - 907 241-2213

First Responder (Non Cert)

KENAI

Kenai Fire Department

105 S. Willow St.
KENAI, AK 99611
Office Phone - 907 283-7666
Office Fax - 907 283-8171
Dispatch - 907 283-7879
Fire Chief - Michael Tilly
EMS Medical Director - Dr. Ned Magen
Ground Ambulance ALS

KING COVE

King Cove Volunteer Fire & Rescue Squad

PO BOX 289
KING COVE, AK 99612
289 Backlane Drive
KING COVE, AK 99612
Office Phone - 907 497-2210
Office Fax - 907 497-3151
Dispatch - 907 497-2211
Fire Chief - Mr. Chris Babcock
EMS Medical Director - Dr. Gilbert Dickie
Ground Ambulance BLS

KODIAK

Bayside Fire Station

4606 East Rezanof Drive
KODIAK, 99615
Office Phone - 907 486-4536
Office Fax - 907 486-3025
Dispatch - 907 486-8000
Fire Chief - Bob Himes
First Responder (Non Cert)

Chiniak Emergency Medical Services

P.O. Box 5550
KODIAK, AK 99615
Office Fax - 907 486-3498
Office Phone - 907 486-3751
Dispatch - 907 486-9898
EMS Coordinator - Teresa Stone

Kodiak Fire Department

219 Lower Mill Bay Road
KODIAK, AK 99615
Dispatch - 907 486-8000
Office Phone - 907 486-8040
Office Fax - 907 486-8048
EMS Medical Director - Dr. Mark Withrow
Fire Chief - Andrew Nault
Ground Ambulance BLS / ALS

USCG Fire & Rescue - Kodiak

Box 195003
KODIAK, AK 99619
Office Fax - 907 487-5361
Dispatch - 907 487-5555
Office Phone - 907 487-5777
Fire Chief - Jeffery Halcomb
Ground Ambulance ALS

KOKHANOK

Kokhanok First Responders

PO BOX 1008
KOKHANOK, AK 99606
Office Phone - 907 282-2203
Office Fax - 907 282-2240
EMS Coordinator - Sassa Wassillie

KOLIGANEK

Koliganek First Responders

PO BOX 5044
KOLIGANEK, AK 99576
Office Phone - 907 596-3434

Emergency Medical Services Directory

LARSEN BAY

Larsen Bay Village Response Team
PO BOX 127
LARSEN BAY, AK 99624
Office Phone - 907 847-2208
Office Fax - 907 847-2307

LEVELOCK

Levelock First Responders
PO BOX 19
LEVELOCK, AK 99625
Office Phone - 907 287-3011
Office Fax - 907 287-3035
EMS Chief - Anecia Chukwak

MANOKOTAK

Manokotak First Responders
General Delivery
MANOKOTAK, AK 99628
Office Phone - 907 289-1077
Office Fax - 907 289-2015
EMS Coordinator - John Nicori

MOOSE PASS

Moose Pass Volunteer Fire Company & EMS
PO BOX 104
MOOSE PASS, AK 99631
Office Fax - 907 224-7364
Office Phone - 907 288-3665
Dispatch - 907 288-3666
Fire Chief - Mr. Mike Turner
EMS Medical Director - Dr. William Cooper
Ground Ambulance BLS / ALS

NAKNEK

Bristol Bay Borough Fire Department
PO BOX 189
NAKNEK, AK 99633
Dispatch - 907 246-4222
Office Phone - 907 246-4224
Office Fax - 907 246-6633
EMS Medical Director - Dr. Lorren Weaver
Fire Chief - Nathan Skinner
Ground Ambulance BLS / ALS

NANWALEK

Nanwalek First Responders
PO Box 8023
NANWALEK, AK 99603
Office Fax - 907 281-2244
Office Phone - 907 281-2250
EMS Coordinator - Vince Evans

NELSON LAGOON

Nelson Lagoon First Responders
Box 40
NELSON LAGOON, AK 99571
Office Phone - 907 989-2202
Office Fax - 907 989-2245
EMS Coordinator - Melinda Johnson

NEW STUYAHOK

New Stuyahok First Responders
PO Box 49
NEW STUYAHOK, AK 99636
Office Phone - 907 693-3173
Office Fax - 907 693-3179

Emergency Coordinator - William Pavella

Emergency Medical Services Directory

NIKISKI

Nikiski Fire Department
PO BOX 8508
NIKISKI, AK 99635
Office Phone - 907 283-4388
Office Fax - 907 283-8404
Fire Chief - Mr. Fred Swen
EMS Medical Director - Dr. William Cooper
Ground Ambulance ALS

NINILCHIK

Ninilchik Emergency Services
PO BOX 39446
NINILCHIK, AK 99639
Dispatch - 907 262-4453
Office Phone - 907 567-3342
Office Fax - 907 567-3342
EMS Chief - Sue Simonds
EMS Medical Director - Dr. William Cooper
Ground Ambulance BLS / ALS

NONDALTON

Nondalton First Responders
PO Box 69
NONDALTON, AK 99640
Dispatch - 907 294-2215
Office Phone - 907 294-2238
Office Fax - 907 294-2240
EMS Coordinator - Ron Loftfield

OLD HARBOR

Old Harbor Village Response Team
PO Box 24
OLD HARBOR, AK 99643
Dispatch - 907 286-2270
Office Phone - 907 286-2293
Office Fax - 907 286-2293
EMS Coordinator - Judy Dobbins

PEDRO BAY

Pedro Bay First Responders
PO Box 47025
PEDRO BAY, AK 99647
Dispatch - 907 850-2225
Office Phone - 907 850-2229
Office Fax - 907 850-3000
EMS Coordinator - Nancy Vensen

PERRYVILLE

Perryville First Responders
PO Box 82
PERRYVILLE, AK 99648
Office Phone - 907 853-2262
Office Fax - 907 853-2281
EMS Coordinator - Arnold Kalmakoff

PILOT POINT

Pilot Point First Responders
PO Box 452
PILOT POINT, AK 99649
Office Fax - 907 797-2211
Office Phone - 907 797-2256
Dispatch - 907 797-2273
EMS Coordinator - Vicki Shanigan

PORT ALSWORTH

Port Alsworth First Responders
PO BOX 9995
PORT ALSWORTH, AK 99653
Office Phone - 907 850-2225

Emergency Medical Services Directory

PORT GRAHAM

Port Graham Emergency Medical Services
PO BOX 5510
PORT GRAHAM, AK 99603
Office Phone - 907 284-2207
Office Fax - 907 284-2222
EMS Medical Director - Dr. William Bell
President - Stella Meganack
First Responder (Non Cert)

PORT HEIDEN

Port Heiden Volunteer EMS
PO Box 49050
PORT HEIDEN, AK 99549
Dispatch - 907 737-2222
Office Phone - 907 837-2208
Office Fax - 907 837-2277
EMS Chief - Delores Anderson

PORT LIONS

Port Lions Dept. of Public Safety
PO BOX 110
PORT LIONS, AK 99550
Dispatch - 907 454-2299
Office Phone - 907 454-2330
Office Fax - 907 454-2420

SAND POINT

Sand Point Emergency Medical Services
PO BOX 423
SAND POINT, AK 99661
Office Phone - 907 383-3700
Dispatch - 907 383-3700
Office Fax - 907 383-5496
EMS Medical Director - Dr. Earl Meyers
Director - Joe Shoemaker
Ground Ambulance BLS

SELDOVIA

Seldovia Volunteer Fire & Rescue
PO Box 252
SELDOVIA, AK 99663
Office Phone - 907 234-7420
Office Fax - 907 234-8003
EMS Medical Director - Dr. Lawrence Reynolds
EMS Chief - Lisa O'Leary
Ground Ambulance BLS / ALS

SEWARD

Bear Creek Fire/EMS Dept.
P.O. Box 1565
SEWARD, AK 99664
Dispatch - 907 224-3338
Office Fax - 907 224-3344
Office Phone - 907 224-3345
Fire Chief - Mark Beals
First Responder (Non Cert)

Seward Volunteer Ambulance Corp.
PO BOX 1136
SEWARD, AK 99664
Office Fax - 907 224-2684
Office Phone - 907 224-3987
President - Mr. Mike Moore
EMS Medical Director - Dr. William Cooper
Ground Ambulance ALS

SOLDOTNA

Central Emergency Services (Soldotna)
231 S. Binkley St
SOLDOTNA, AK 99669
Dispatch - 907 262-4453
Office Phone - 907 262-4792
Office Fax - 907 262-5770
Home Phone - 907 262-6390
Fire Chief - Chris Mokracek
EMS Medical Director - Dr. William Cooper
Ground Ambulance ALS

Emergency Medical Services Directory

ST GEORGE ISLAND

Saint George EMS
PO BOX 934
ST GEORGE ISLAND, AK 99591
Office Fax - 907 859-2252
Office Phone - 907 859-2254
EMS Squad Leader - Mr. Peter Lekanof

St. George EMS
PO BOX 934
ST GEORGE ISLAND, AK 99591
Office Phone - 907 859-2225
Office Fax - 907 859-2252
EMS Coordinator - Mr. Anthony Lekanof
EMS Medical Director - Dr. Tamara Pickett

TATITLEK

Tatitlek EMS Service
PO Box 172
TATITLEK, AK 99677
Office Phone - 907 325-2235
Dispatch - 907 325-2301
Office Fax - 907 325-2350
EMS Coordinator - Kyla Morrisett

TOGIAK

Togiak First Responders Group
PO BOX 128
TOGIAK, AK 99678
Office Fax - 907 493-5311
Office Phone - 907 493-5511

TWIN HILLS

Twin Hills First Responders
PO Box TWA
TWIN HILLS, AK 99576
Office Phone - 907 525-4821
Office Fax - 907 525-4822
EMS Coordinator - Mr. William Iiutsik

TYONEK

Tyonek Volunteer Fire & Rescue
PO Box 82009
TYONEK, AK 99682
Office Phone - 907 583-2203
Office Fax - 907 583-2442
EMS Coordinator - Darren Don

UNALASKA

Unalaska Fire / Emergency Medical Services
PO BOX 370
UNALASKA, AK 99685
Office Phone - 907 581-1233
Office Fax - 907 581-5021
Dispatch - 907 581-1233
EMS Coordinator - Ramona Thompson
EMS Medical Director - Dr. Donald Hudson
Ground Ambulance BLS / ALS

VALDEZ

Valdez Fire Department
PO BOX 307
VALDEZ, AK 99686
Office Phone - 907 835-4560
Office Fax - 907 834-3411
Dispatch - 907 835-4560
EMS Medical Director - Dr. John Cullen
Fire Chief - George Keeney
Ground Ambulance ALS

Emergency Medical Services Directory

WASILLA

Matanuska-Susitna Borough Emergency Medical Services

680 N. Seward Meridian Parkway
WASILLA, AK 99654
Office Phone - 907 373-8800
Office Fax - 907 376-0799
Dispatch - 907 745-4811
EMS Medical Director - Dr. Roger Swingle
EMS Director - Dennis Brodigan
Ground Ambulance ALS

WHITTIER

Whittier Volunteer Fire/EMS Department

PO Box 687
WHITTIER, AK 99693
Office Phone - 907 472-2597
Office Fax - 907 472-2344
EMS Medical Director - Dr. Lorren Weaver
EMS Chief - Steven Crouch
Ground Ambulance BLS / ALS

Yukon Kuskokwim Region

ANIAK

Aniak Volunteer Fire Dept.

PO BOX 307
ANIAK, AK 99557
Office Phone - 907 675-4601
Office Fax - 907 675-4601
Dispatch - 907 675-7777
Fire Chief - Pete Brown
EMS Medical Director - Dr. Joseph Klejka
Ground Ambulance BLS / ALS

BETHEL

Bethel Fire Department

PO Box 1388
BETHEL, AK 99559
Office Phone - 907 543-2131
Office Fax - 907 543-2702
Dispatch - 907 543-3781
Fire Chief - Mr. George Young
EMS Medical Director - Dr. Joseph Klejka
Ground Ambulance ALS

Yukon Kuskokwim EMS Region

PO Box 528
BETHEL, AK 99559
Office Phone - 907 543-6423
Office Fax - 907 543-6425
EMS Regional Director - Brian Lefferts

GOODNEWS BAY

Goodnews Bay First Responders

PO BOX 155
GOODNEWS BAY, AK 99589
Office Phone - 907 967-8128
Office Fax - 907 967-8928
EMS Coordinator - Larry Small

PLATINUM

Platinum First Responders

PO Box 49
PLATINUM, AK 99651
Office Phone - 907 979-8100
Office Fax - 907 979-8101
Chief - Letha Moyle