



# Fall 2025 Forecast Presentation

## House Finance Committee

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Department of Revenue  
January 22, 2026

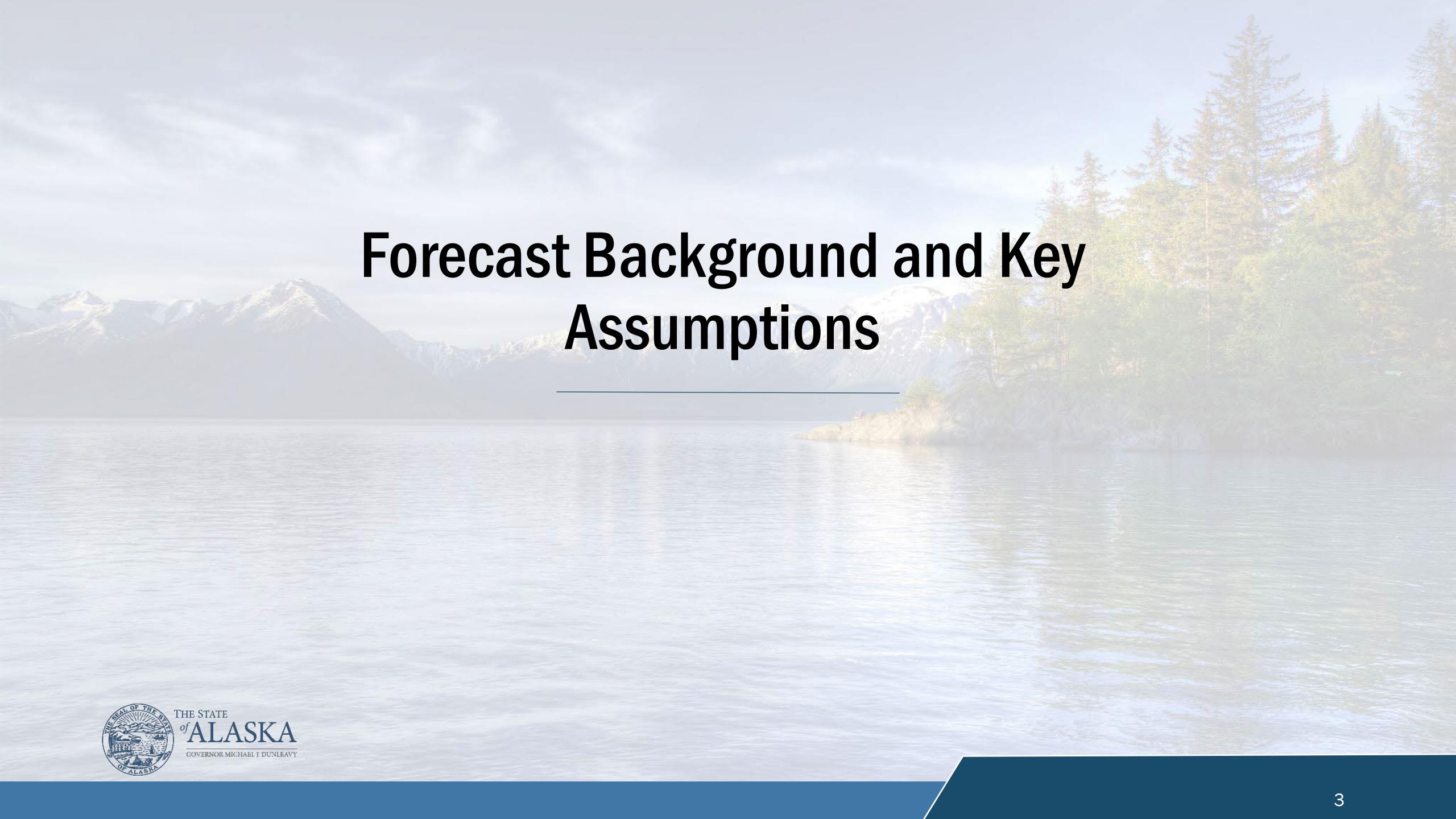


## Agenda

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1. Forecast Background and Key Assumptions
2. Fall 2025 Revenue Forecast
  - Total State Revenue
  - Unrestricted Revenue
3. Petroleum Forecast Assumptions Detail
  - Oil Price
  - Oil Production
  - Oil and Gas Lease Expenditures
  - Oil and Gas Transportation Costs
  - Petroleum Revenue by Land Type





# Forecast Background and Key Assumptions

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## Background: Fall Revenue Forecast

- Summary Tables released December 11, 2025
- Full Revenue Sources Book released December 18, 2025
- Official revenue forecast used for initial budget process
  - Spring update will be used for final budget process
- Located at [tax.alaska.gov](http://tax.alaska.gov)



Alaska Department of Revenue - Tax Division

Tax Types Forms **Reports** Online Services About Tax

Text Size: A+ | A- | A Text Only

Department of Revenue > Tax Division >

**Welcome**  
to the Tax Division. While we are charged with collecting state taxes and administering tax laws, we also regulate charitable gaming and provide revenue estimating and economic forecasting.

We promote tax compliance through quality service and fair administration. We provide accurate and timely information to Alaska taxpayers.

We strive to provide the best service for our customers and are pleased to provide online services, tax forms, reports and answers to common questions on this site. We welcome your comments and suggestions to better serve your needs.

**News**

**Oil & Gas Production Tax**  
New Information Posted 4/11/2024

**Other Taxes**  
New Information Posted 8/26/2025  
Notice of Mandatory Electronic Filing 1/18/2017  
Press Release - Refined Fuel Surcharge COVID-19 Outbreak Disaster Health Order No. 7, Online Ticket Sales  
2024 Statewide Average Price (SWAP) Posting  
Public Notice - House Bill 123 Becomes Law - Changes to Vehicle Rental Tax - July 10, 2025

**Oil Prices and Production**  
Oil and Gas Prices for 1/15/2026 (\$/barrel)

ANS West Coast	\$63.90	(\$2.07) ↓
West Texas Intermediate	\$59.19	(\$2.83) ↓
Brent	\$63.76	(\$2.76) ↓
Henry Hub (mmBTU)	\$3.13	\$0.01 ↑
ANS Production	(BBLs)	471,273 1/19/2026

**Online Services**  
 Revenue Online  
 Pay Federal Taxes Online Free

**Annual Reports**  
Revenue Forecast: Fall 2025  
Fall 2025 Revenue Forecast Summary  
Fall 2025 Revenue Forecast Summary Tables  
Revenue Forecast: Spring 2025  
2024 Annual Report  
2024 Shared Taxes  
2024 Indirect Expenditure Report

**Regulations**

**Oil & Gas Production Tax**  
Proposed/Draft Regulations 10/19/2022  
New Regulations Adopted

**Oil & Gas Property Tax**  
Proposed/Draft Regulations  
New Regulations Adopted

**Other Taxes**  
Proposed Regulations FAQ  
Proposed Regulations  
New Regulations Adopted

**Job Opportunities**

**Other Links of Interest**  
Pikka Project Fiscal Analysis – August 2025 Update  
Pikka Project Fiscal Analysis – March

**Tax Division**  
Alaska Department of Revenue  
Our Mission  
Collect taxes, inform stakeholders and regulate charitable gaming.

## Fall Forecast Assumptions

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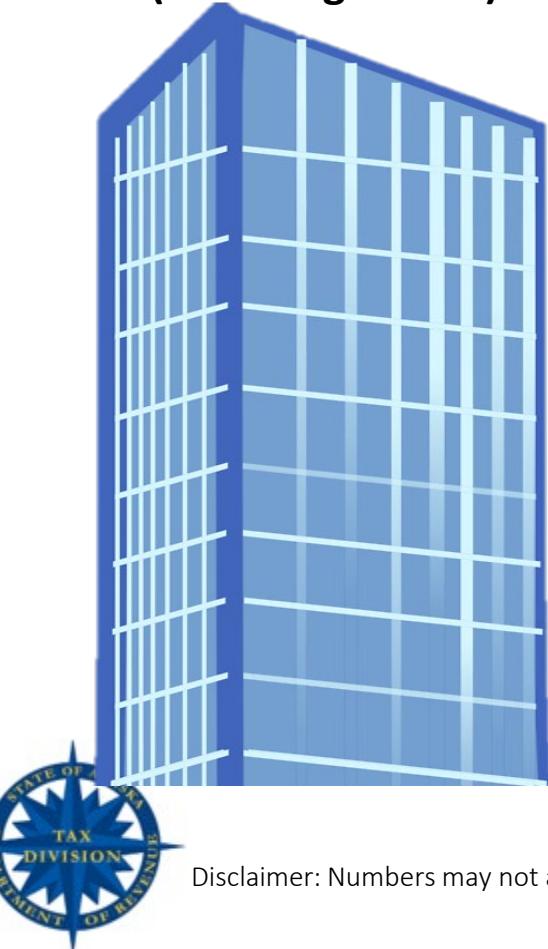
- The economic impacts of financial and geopolitical events are uncertain; Department of Revenue has developed a plausible scenario to forecast these impacts
- Key Assumptions:
  - Investments: Stable growth in investment markets, 7.60% for remainder of FY 2026 and 7.30% for FY 2027+
  - Federal: The forecast incorporates known funding as of December 1, 2025. FY 2028+ assumed to grow with inflation
  - Petroleum: Alaska North Slope oil price of \$65.48 per barrel for FY 2026 and \$62.00 per barrel for FY 2027
  - Non-Petroleum: Stable economic conditions. 1.7 million cruise passengers, five-year recovery for fisheries taxes, minerals prices based on futures markets
  - The revenue forecast is inherently uncertain and represents one scenario among a range of many possible scenarios



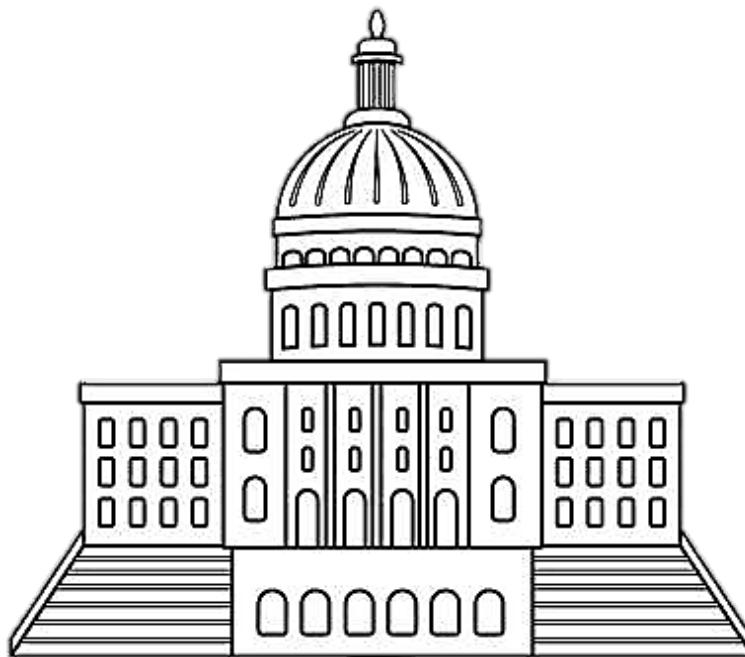
## Relative Contributions to Total State Revenue: FY 2025

**Total State Revenue: \$19.2 Billion**

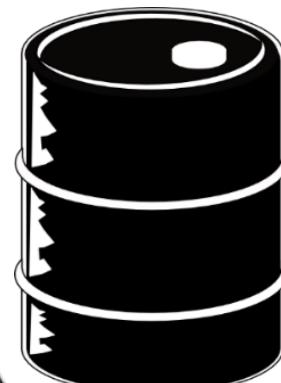
Investment Earnings 43.7%  
(including POMV)



Federal  
Revenue  
36.1%



Petroleum  
12.9%



Other Revenues  
5.5%



Tourism  
0.7%



Fisheries  
0.6%



Mining  
0.5%



Timber  
0.01%

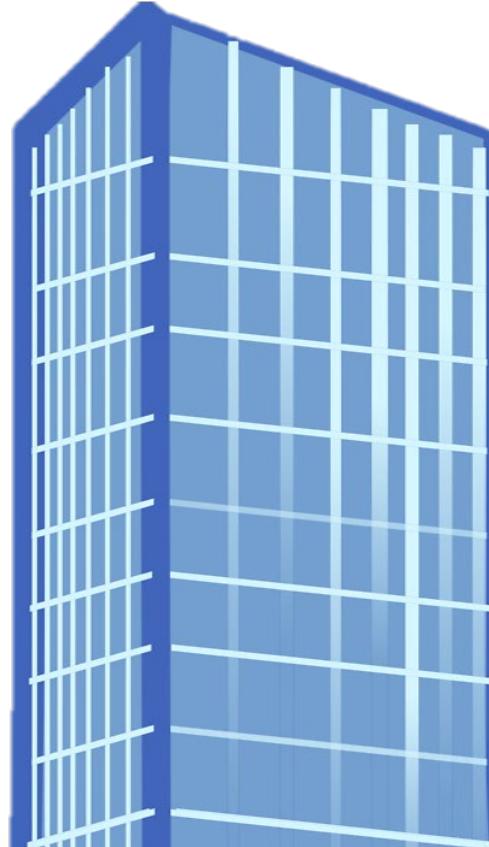


Disclaimer: Numbers may not add to 100% due to rounding. Examples may not be to scale.

# Relative Contributions to Unrestricted State Revenue: FY 2025

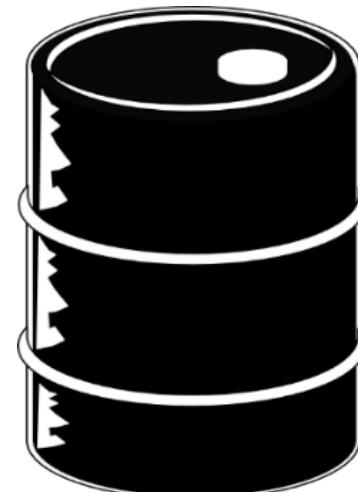
## Unrestricted State Revenue: \$6.3 Billion

Investment Earnings 59.8%



Petroleum

30.1%



Other Revenues

7.9%



Mining

1.2%

Tourism  
0.7%



Fisheries  
0.3%



Disclaimer: Numbers may not add to 100% due to rounding. Examples may not be to scale.



# Fall 2025 Revenue Forecast

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# Total Revenue Forecast: FY 2025 to FY 2027 Totals

\$ Millions	History	Forecast	
	FY 2025	FY 2026	FY 2027
<b>Revenue Type</b>			
<b>Unrestricted General Fund</b>			
Investment Revenue	3,793.1	3,898.2	4,077.8
Petroleum Revenue	1,910.5	1,425.1	1,443.7
Non-Petroleum Revenue	638.6	623.8	694.0
<b>Subtotal</b>	<b>6,342.2</b>	<b>5,947.1</b>	<b>6,215.5</b>
<b>Designated General Fund</b>			
Investment Revenue	258.6	225.0	164.7
Petroleum Revenue	115.3	82.6	109.1
Non-Petroleum Revenue	538.0	467.0	475.1
<b>Subtotal</b>	<b>911.9</b>	<b>774.6</b>	<b>748.9</b>
<b>Other Restricted Revenue</b>			
Investment Revenue	4,322.2	3,829.4	2,222.9
Petroleum Revenue	429.8	328.4	341.5
Non-Petroleum Revenue	207.0	304.6	276.2
<b>Subtotal</b>	<b>4,959.0</b>	<b>4,462.4</b>	<b>2,840.6</b>
<b>Federal Revenue</b>			
Federal Receipts	6,921.9	6,648.8	5,538.6
Petroleum Revenue	18.2	15.9	-
<b>Subtotal</b>	<b>6,940.1</b>	<b>6,664.7</b>	<b>5,538.6</b>
<b>Total State Revenue</b>	<b>19,153.2</b>	<b>17,848.9</b>	<b>15,343.6</b>



Note: Petroleum revenue shown in the Federal category includes the state share of rents, royalties, and bonuses received from the National Petroleum Reserve-Alaska (NPR-A).

From FY2027 onward that revenue is divided between unrestricted revenue (74.5%, the Permanent Fund (25%), and Public School Trust Fund (0.5%).

Restricted Investment Revenue includes total realized and unrealized earnings from the Alaska Permanent Fund less the POMV transfer, Constitutional Budget Reserve Fund investment revenues, and Other Restricted Investments.

## Unrestricted Revenue Forecast: FY 2025 and Changes to Two-Year Outlook

		History	Forecast	
		FY 2025	FY 2026	FY 2027
		Spring 2025 Forecast	\$74.48	\$68.00
ANS Oil Price (Nominal \$/bbl)	Fall 2025 Forecast		\$74.15	\$65.48
	Change		(\$0.33)	(\$2.52)
				(\$5.00)
ANS Oil Production (Thousands of bbl/day)	Spring 2025 Forecast		466.8	464.0
	Fall 2025 Forecast		468.0	457.0
	Change		1.2	(7.0)
Unrestricted Revenue, including Permanent Fund Transfer (\$ millions)	Spring 2025 Forecast		6,229.0	6,128.6
	Fall 2025 Forecast		6,342.2	5,947.1
	Change		113.2	(181.4)
				(119.1)



ANS = Alaska North Slope

## Unrestricted Revenue Forecast: FY 2025 to FY 2027 Totals

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\$ Millions	History	Forecast	
Revenue Type	FY 2025	FY 2026	FY 2027
Unrestricted General Fund			
Investment Revenue	3,793.1	3,898.2	4,077.8
Petroleum Revenue	1,910.5	1,425.1	1,443.7
Non-Petroleum Revenue	638.6	623.8	694.0
<b>Total Unrestricted General Fund</b>	<b>6,342.2</b>	<b>5,947.1</b>	<b>6,215.5</b>



## Unrestricted Investment Revenue: FY 2025 to FY 2027 Totals

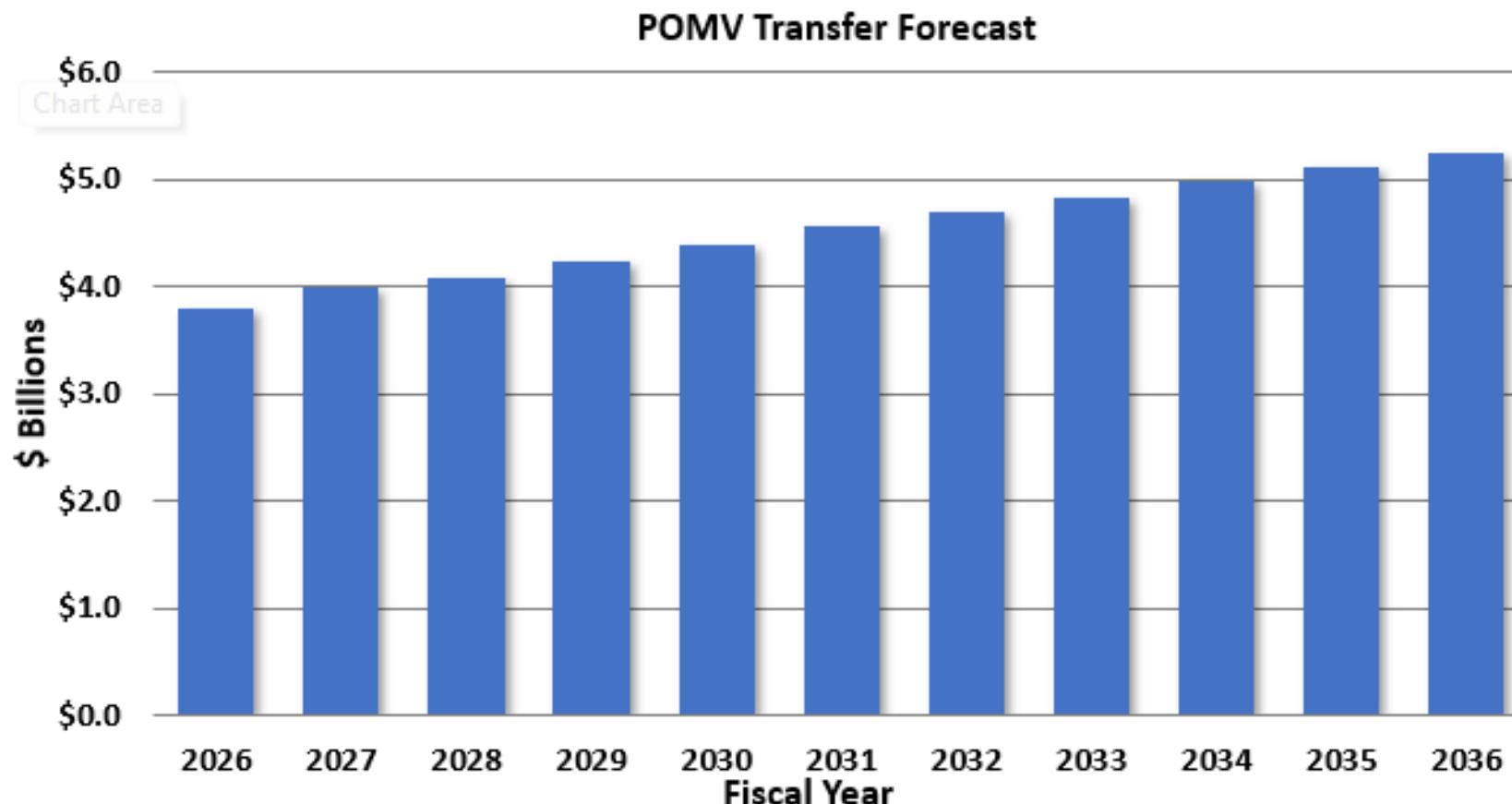
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\$ Millions	History	Forecast	
Unrestricted General Fund Revenue	FY 2025	FY 2026	FY 2027
<b>Investment Revenue</b>			
Permanent Fund <sup>1</sup>	3,657.0	3,798.9	3,996.9
Investments	136.1	99.3	80.9
<b>Total Unrestricted Investment Revenue</b>	<b>3,793.1</b>	<b>3,898.2</b>	<b>4,077.8</b>



<sup>1</sup> Percent of Market Value (POMV) Transfer

## Unrestricted Investment Revenue: Percent of Market Value (POMV) Transfer Forecast



- Permanent Fund total return for FY 2025 of 9.35%
- \$85.8 billion fund value as of 11/30/25
- 7.60% return assumption for remainder of FY 2026
- Long-term total return expectation of 7.30% for FY 2027+
- 5.0% annual POMV transfer



Graph is presented in nominal dollars.

POMV = Percent of Market Value

## Unrestricted Petroleum Revenue: FY 2025 to FY 2027 Totals

\$ Millions	History	Forecast	
Unrestricted General Fund Revenue	FY 2025	FY 2026	FY 2027
<b>Taxes</b>			
Oil and Gas Production Tax	634.8	316.1	285.5
Petroleum Corporate Income Tax	132.8	140.0	175.0
Petroleum Property Tax	133.8	143.2	144.7
<b>Subtotal Taxes</b>	<b>901.5</b>	<b>599.3</b>	<b>605.2</b>
<b>Royalties</b>			
Oil and Gas Royalties	987.8	807.8	814.3
Mineral Bonuses, Rents, and Interest	21.2	18.1	14.5
NPR-A Royalties, Rents & Bonuses	-	-	9.6
<b>Subtotal Royalties</b>	<b>1,009.0</b>	<b>825.8</b>	<b>838.4</b>
<b>Total Unrestricted Petroleum Revenue</b>	<b>1,910.5</b>	<b>1,425.1</b>	<b>1,443.7</b>



## Unrestricted Non-Petroleum Revenue: FY 2025 to FY 2027 Totals

\$ Millions	History	Forecast	
	FY 2025	FY 2026	FY 2027
<b>Unrestricted General Fund Revenue</b>			
<b>Taxes</b>			
Non-Petroleum Corporate Income Tax	228.7	215.0	250.0
Insurance Premium Tax	87.2	88.5	89.4
Mining License Tax	43.3	42.7	62.4
Large Passenger Vessel Gambling Tax	30.1	30.4	30.4
Fisheries	19.6	22.0	24.0
Other Taxes	59.3	57.3	55.1
<b>Subtotal Taxes</b>	<b>468.2</b>	<b>455.9</b>	<b>511.4</b>
Program Receipts	63.2	63.3	64.6
Other	107.2	104.6	118.1
<b>Total Unrestricted Non-Petroleum Revenue</b>	<b>638.6</b>	<b>623.8</b>	<b>694.0</b>



Other Unrestricted Non-Petroleum Revenue category includes Charges for Services, Fines & Forfeitures, Licenses & Permits, Rents & Royalties, and Miscellaneous Revenue & Transfers.



# Petroleum Forecast Assumptions Detail

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## Petroleum Detail: Changes to Long-Term Price Forecast

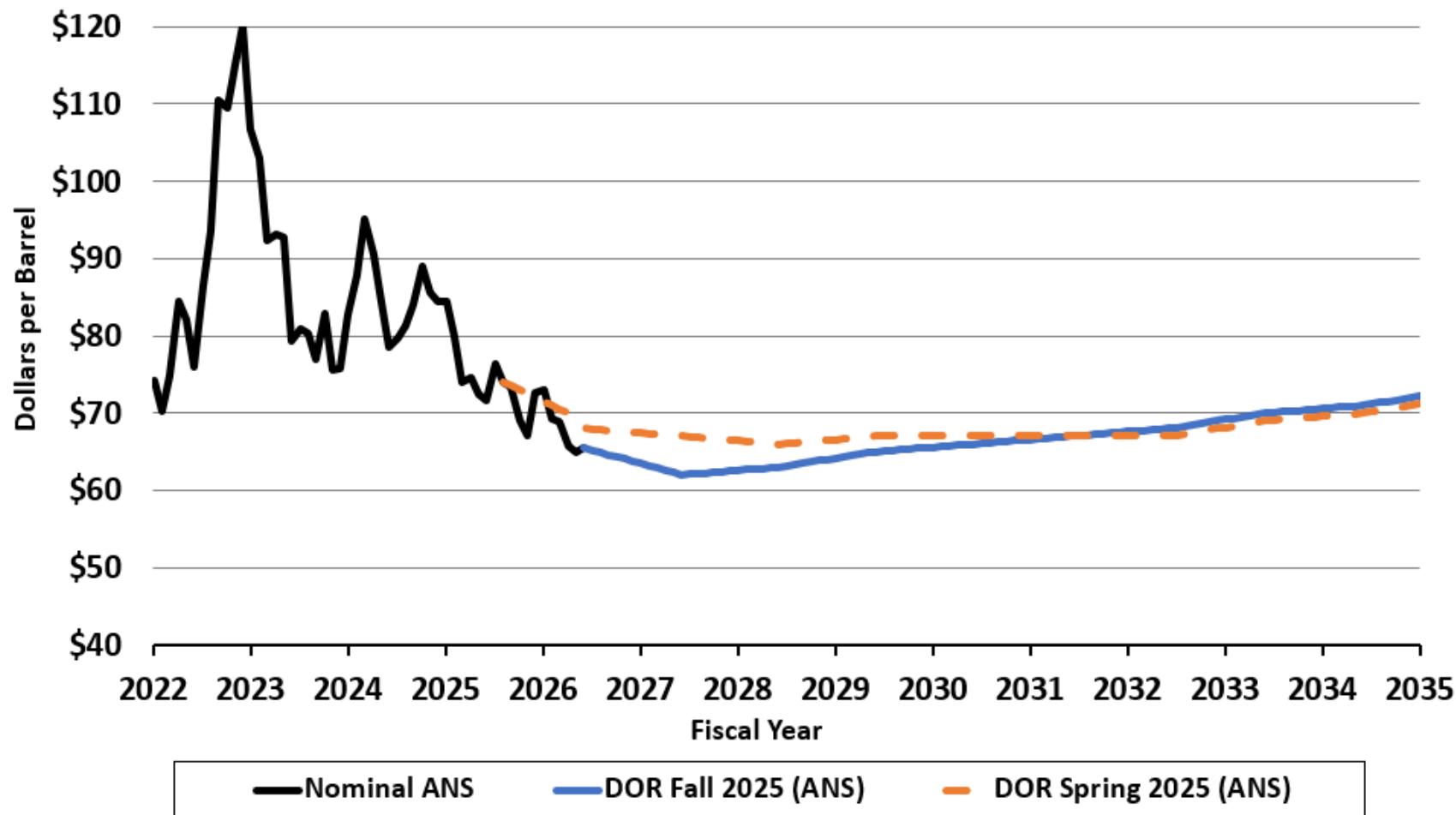
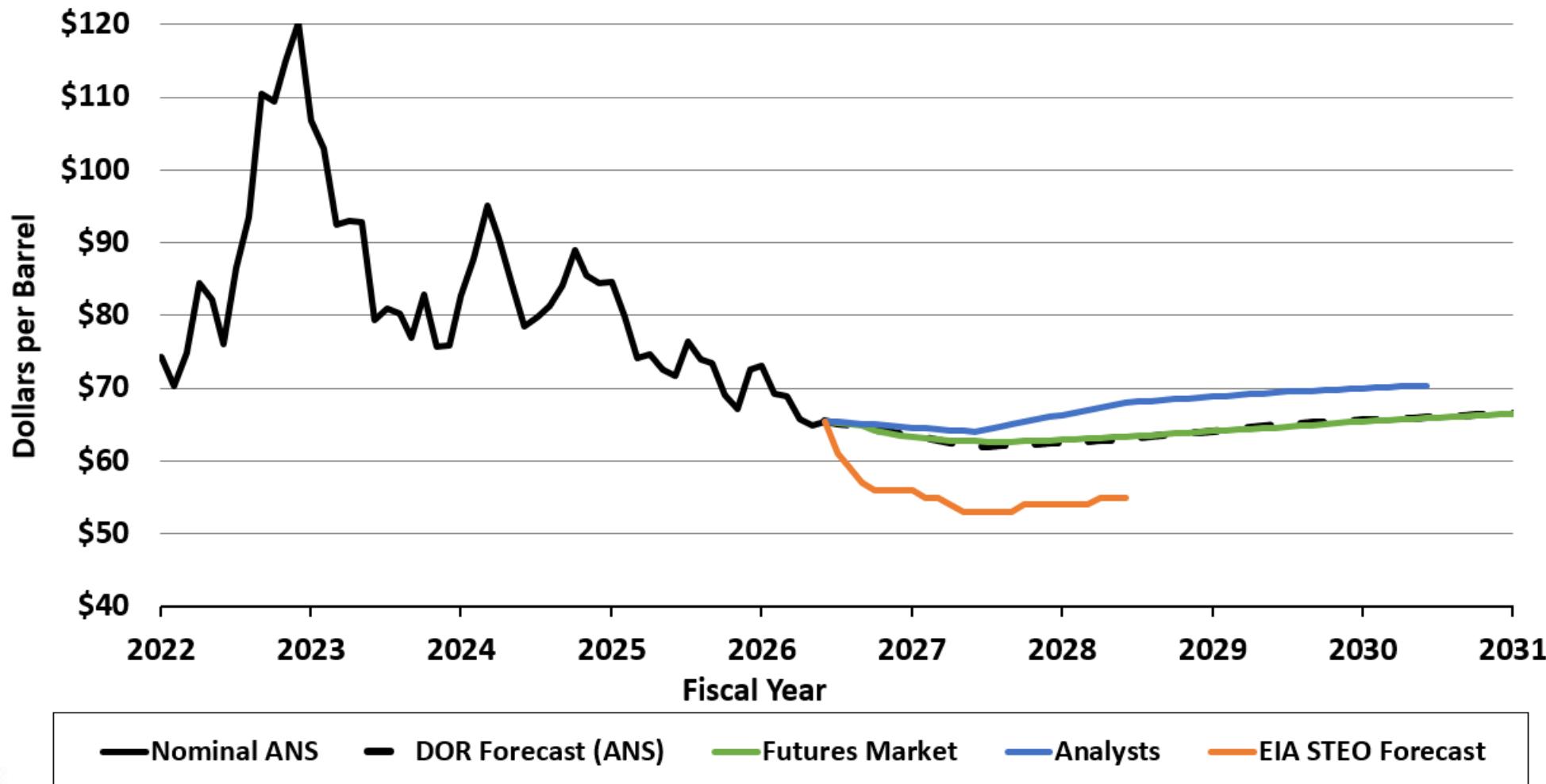


Chart shows monthly average prices.

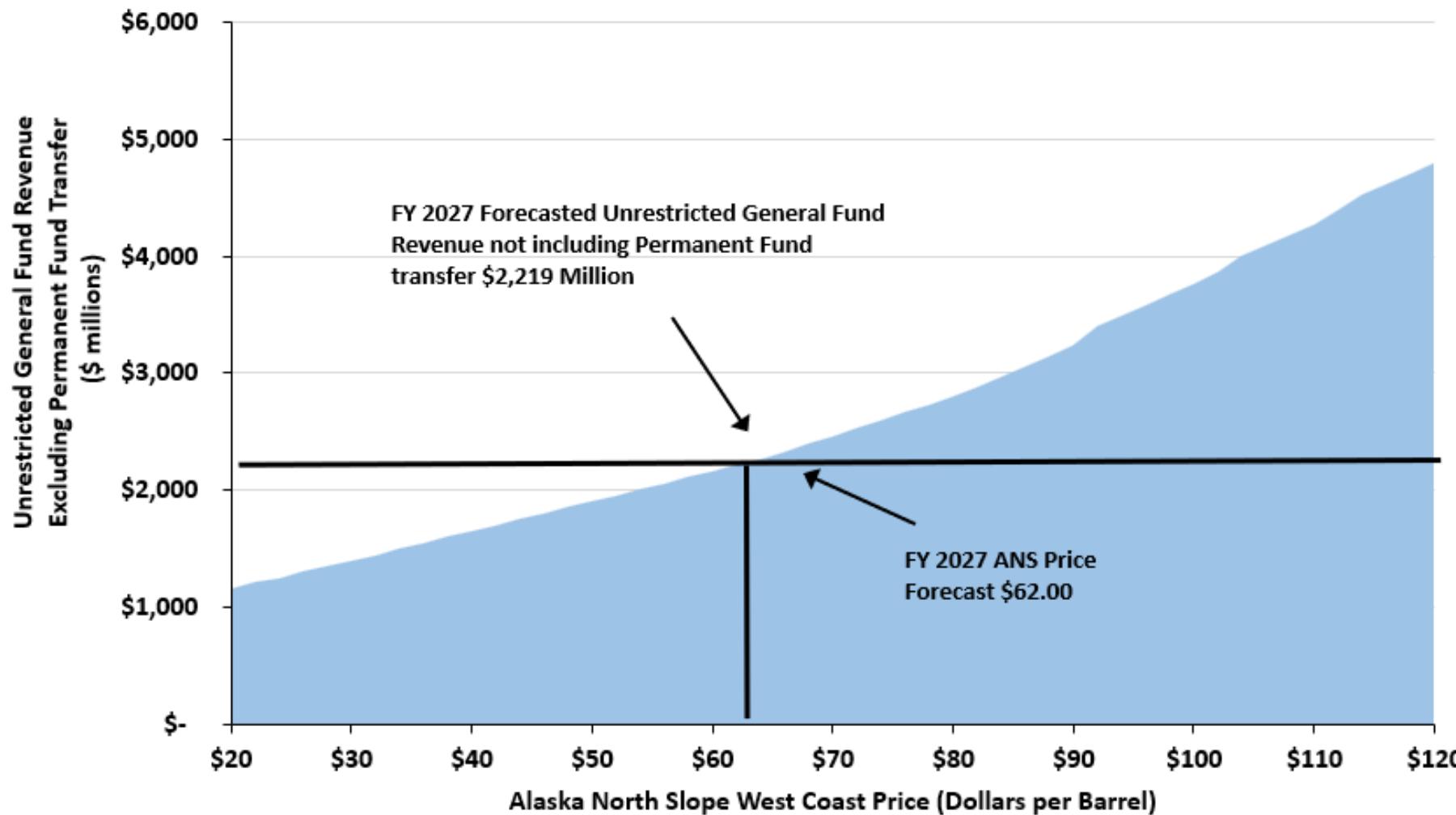
Source: DOR Fall 2025 Revenue Forecast

## Petroleum Detail: Nominal Brent Forecasts Comparison as of January 21, 2026

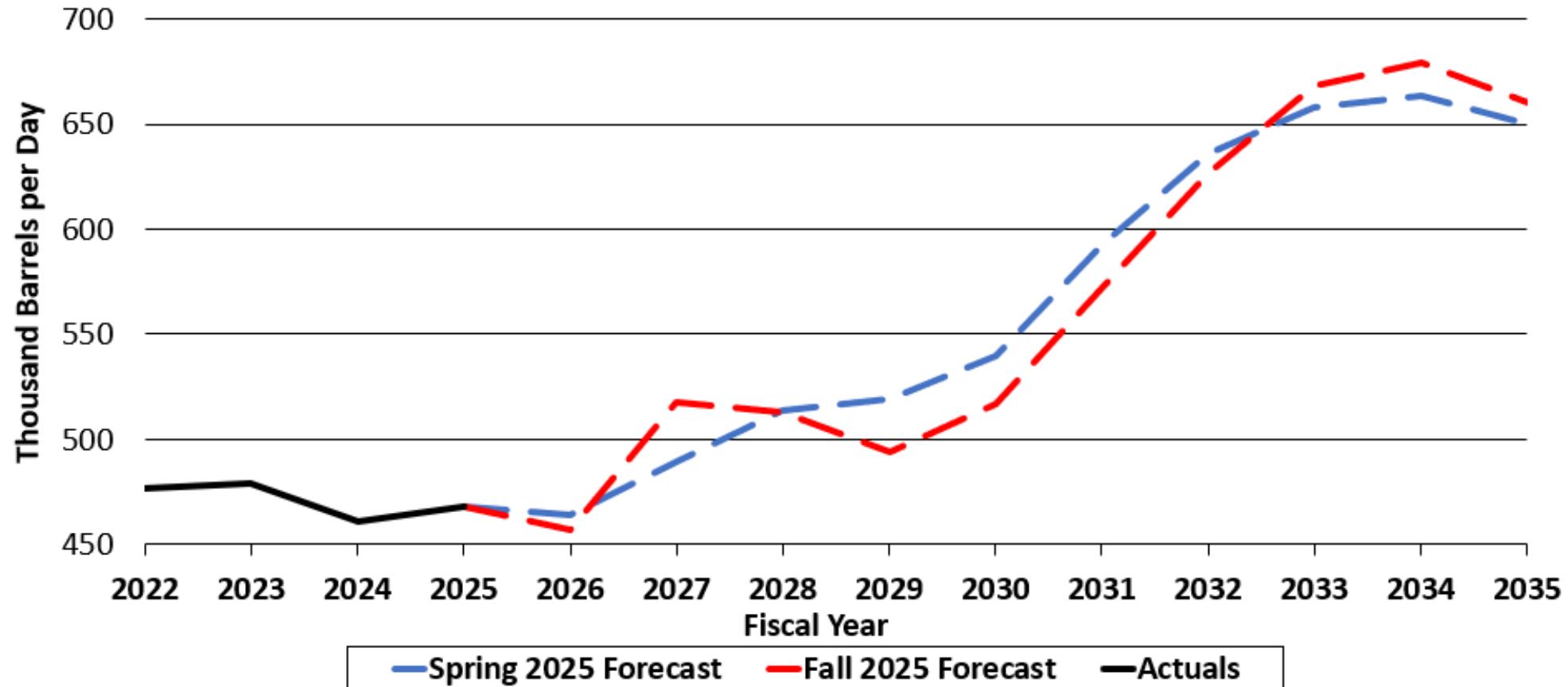


Source: Analyst forecast is the median forecast of 10-38 firms from a Bloomberg survey as of January 21, 2026. Futures prices are from the Chicago Mercantile Exchange (CME) as of January 20, 2026. The U.S. Energy Information Administration (EIA) forecast is from their January 2026 Short-Term Energy Outlook (January, 2026). Chart shows monthly average prices.

## Petroleum Detail: UGF Relative to Price per Barrel (without POMV): FY 2027

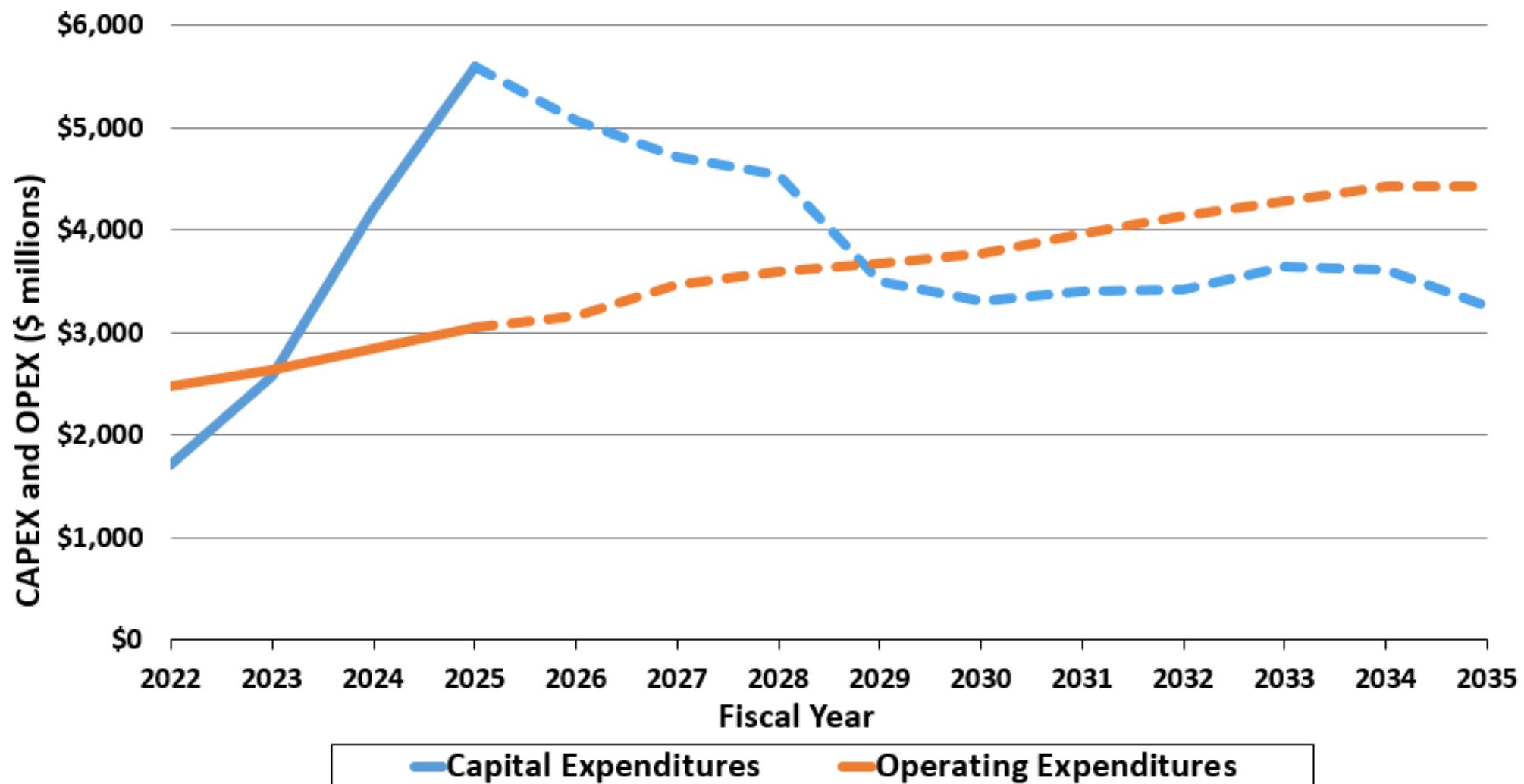


## Petroleum Detail: Changes to North Slope Petroleum Production Forecast

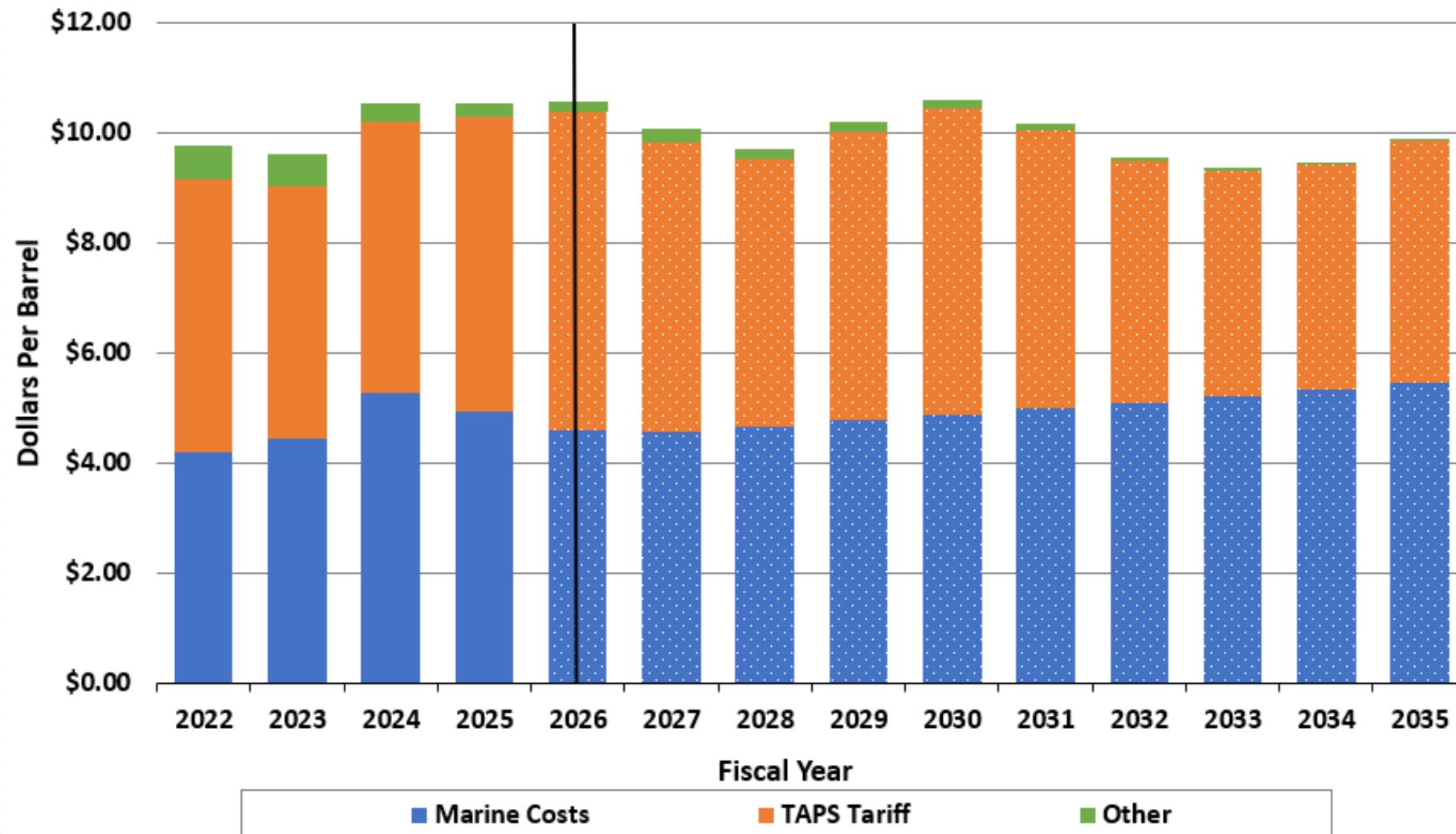


Note: The North Slope Petroleum Production Forecast chart depicts the annualized average production for North Slope oil.

## Petroleum Detail: North Slope Allowable Lease Expenditures



## Petroleum Detail: North Slope Transportation Costs



# State Petroleum Revenue by Land Type

Land Lease Status	Revenue Component			
	Production Tax /	Royalty	Corporate Income Tax	Property Tax
Offshore beyond 6 miles Federal OCS	No	Federal royalties applies; zero shared with state.	No	No
Offshore beyond 6 miles Federal OCS (Cook Inlet Leases issued pursuant to OBBBA)	No	Federal royalties applies; zero shared with state before FY2034, 70% shared with State FY2034+	No	No
Offshore 3-6 miles Federal OCS 8(g) area	No	Federal royalties applies; 27% shared with state	No	No
Offshore 3-6 miles Federal OCS 8(g) area (Cook Inlet Leases issued pursuant to OBBBA)	No	Federal royalties applies; 27% shared with state before FY2034, 70% shared with State FY2034+	No	No
State Lands <sup>1</sup>	Yes	State royalty applies	Yes	Yes
NPR-A Federal owned (Leases issued before 7/4/25)	Yes	Federal royalty applies; 50% of royalties shared with state	Yes	Yes
NPR-A Federal owned (Leases issued after 7/4/25)	Yes	Federal royalty applies; 50% shared with state before FY2034, 70% shared with State FY2034+	Yes	Yes
ANWR Federal owned	Yes	Federal royalty applies; 50% shared with state before FY2034, 70% shared with State FY2034+	Yes	Yes
Other Federal Land	Yes	Federal royalties applies; 90% shared with state	Yes	Yes
Private Land (including Alaska Native Corporations)	Yes	Privately negotiated royalty applies; not shared with state.*	Yes	Yes

1 Offshore submerged lands in the 0-3 miles category treated same as similar onshore land.

\*The state levies 5% (oil) or 1.667% (gas) gross tax on the value of private landowner royalty interest as part of production tax



# THANK YOU

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