#### Fiscal Note State of Alaska Bill Version: SB 92 2025 Legislative Session Fiscal Note Number: () Publish Date: Identifier: SB092-DOR-TAX-2-14-25 Department: Department of Revenue Title: CORP. INCOME TAX; OIL & GAS ENTITIES Appropriation: Taxation and Treasury Sponsor: YUNDT Allocation: Tax Division Requester: (S) Resources OMB Component Number: 2476 **Expenditures/Revenues** Note: Amounts do not include inflation unless otherwise noted below. (Thousands of Dollars) Included in FY2026 Governor's **Out-Year Cost Estimates** FY2026 Appropriation Requested Request **OPERATING EXPENDITURES** FY 2027 FY 2029 FY 2030 FY 2026 FY 2028 FY 2031 FY 2026 Personal Services Travel Services Commodities Capital Outlay **Grants & Benefits** Miscellaneous 0.0 **Total Operating** 0.0 0.0 0.0 0.0 0.0 0.0 Fund Source (Operating Only) None Total 0.0 0.0 0.0 0.0 0.0 0.0 0.0 **Positions** Full-time Part-time Temporary Change in Revenues 1004 Gen Fund (UGF) 185,770.3 126,486.0 121,708.7 118,578.7 110,090.4 93,057.5 **Total** 185,770.3 0.0 126,486.0 121,708.7 118,578.7 110,090.4 93,057.5 Estimated SUPPLEMENTAL (FY2025) cost: 0.0 (separate supplemental appropriation required) Estimated CAPITAL (FY2026) cost: 500.0 (separate capital appropriation required) Does the bill create or modify a new fund or account? No (Supplemental/Capital/New Fund - discuss reasons and fund source(s) in analysis section) ASSOCIATED REGULATIONS

Does the bill direct, or will the bill result in, regulation changes adopted by your agency? Yes
If yes, by what date are the regulations to be adopted, amended or repealed?

01/01/25

# Why this fiscal note differs from previous version/comments:

Not applicable, initial version.

Prepared By:	Dale Yancey, Director	Phone:	(907)269-1033
Division:	Tax Division	Date:	02/14/2025
Approved By:	Janelle Earls, Administrative Services Director	Date:	02/14/25
Agency:	Department of Revenue		

Printed 2/18/2025 Page 1 of 2 Control Code: sITlu

#### FISCAL NOTE ANALYSIS

# STATE OF ALASKA 2025 LEGISLATIVE SESSION

BILL NO. SB92

# **Analysis**

### **Background – Corporate Income Tax**

Under current law, only C-Corporations doing business in the state are subject to corporate income tax under AS 43.20. This bill proposes to tax certain oil and gas pass-through entities with qualified taxable income over \$5,000,000 at a 9.4 percent tax rate.

The bill defines "qualified taxable income" to mean income from the production of oil or gas from a lease or property in the state or from the transportation of oil or gas by pipeline in the state before deduction for (A) dividends and gifts; and (B) wages, salaries, bonuses, or other similar payments to owners, partners, members, or shareholders of the entity.

The bill provides authority for the Department of Revenue, Tax Division ("Department") to adopt regulations and establishes a retroactive effective date of January 1, 2025.

#### **Revenue Impact**

The revenue impact of the corporate income tax portion of this legislation is highly uncertain, as the Department does not have detailed financial information for the companies that would be impacted. Further, the revenue impact would likely be concentrated in a small number of companies.

To prepare the revenue estimate for this legislation, the Department used a fairly simple approach given the uncertainty. First, under the Fall 2024 revenue forecast, the share of oil and gas production estimated to be attributable to passthrough entities was calculated for each fiscal year. Second, the corporate income tax forecast was "scaled up" to assume that pass-through entities would pay corporate income tax at a similar rate as C-Corporations based on production.

The total estimated revenue impact from all changes in this bill is \$186 million for FY2026, \$126 million for FY2027, and \$122 million in FY2028. The FY2026 revenue estimate includes estimated additional tax due of \$53 million for January 1, 2025, to June 30, 2025, due to the retroactive effective date.

# Implementation Cost – All Tax Changes

The proposed legislation requires the Department to update its Tax Revenue Management System (TRMS) and Revenue Online (ROL) which allows a taxpayer to file a return online. There will also be a need for significant amendments to existing regulations to fully implement the changes. The \$500,000 capital cost reflects an estimate for the Division's contract with FAST Enterprises to significantly change the existing Corporate Income Tax and the modules for these tax changes in TRMS. In addition to changing the tax return filing and examination functions, the contractor will need to provide changes for the associated databases, forms, communications, and integration with the Division's existing imaging, accounting, and collections modules. There would also need to be changes to Revenue Online, the online program that allow taxpayers to file, pay, and request refunds electronically. The Department believes any work on regulations can be performed with existing resources and support by the Department of Law. Aside from one-time costs for programming, the Department can implement this legislation with existing resources and does not anticipate any continuing costs or additional staff needs.

(Revised 9/6/24 OMB/LFD) Page 2 of 2