# **Fiscal Note**

State of A	Alaska					
2025   40	gislative Session	Bil	Version:	HB 153		
		Fis	cal Note Number:			
		() F	Publish Date:			
Identifier:	HB153-DCCED-AEA-03-28-25	Department:	Department of Corr	nmerce, Community and		
Title:	UTILITIES: RENEWABLE PORTFOLIO		Economic Development			
	STANDARD	Appropriation	: Alaska Energy Auth	nority		
Sponsor:	HOLLAND	Allocation:	Statewide Project Development, Alternative			
Requester:	(H) ENERGY		Energy and Efficien	су		
		OMB Compo	nent Number: 2888			

# Evenenditures/Devenues

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Note: Amounts do not include inflation unless otherwise noted below.						
	Included in					
FY2026	Governor's					
Appropriation	FY2026		Out-	ear Cost Estin	nates	
Requested	Request					
FY 2026	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031
***		***	***	***	***	***
***	0.0	***	***	***	***	**:
	FY2026 Appropriation Requested FY 2026 ***	FY2026 Included in Governor's Appropriation FY2026 Requested Request FY 2026 FY 2026 ***	Included in    FY2026  Governor's    Appropriation  FY2026    Requested  Request    FY 2026  FY 2026    ***  ***    ***  ***	Included in    FY2026  Governor's    Appropriation  FY2026  Out-Y    Requested  Request    FY 2026  FY 2027  FY 2028    ***  ***  ***    Image: state s	Included in  Included in    Governor's  Governor's    Appropriation  FY2026  Out-Year Cost Estin    Requested  Request    FY 2026  FY 2027  FY 2028  FY 2029    ***  ***  ***  ***  ***    Image: State of the state of th	Included in Governor's  Out-Year Cost Estimates    Appropriation Requested  FY 2026  FY 2028  FY 2029  FY 2030    ***  ***  ***  ***  ***  ***    Image: State of the state of

### Fund Source (Operating Only)

None							
Total	***	0.0	***	***	***	***	***

## Positions

Full-time				
Part-time				
Temporary				

## Change in Revenues

None								
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Estimated SUPPLEMENTAL (F	0.0	(separate supplemental appropriation required)						
Estimated CAPITAL (FY2026)	0.0	(separate cap	(separate capital appropriation required)					
Does the bill create or modify a new fund or account? No (Supplemental/Capital/New Fund - discuss reasons and fund source(s) in analysis section)								
ASSOCIATED REGULATIONS Does the bill direct, or will the bill result in, regulation changes adopted by your agency? No If yes, by what date are the regulations to be adopted, amended or repealed? N/A								

# Why this fiscal note differs from previous version/comments:

Not applicable, initial version.

Prepared By:	Curtis Thayer, Executive Director	Phone:	(907)771-3009
Division:	Alaska Energy Authority	Date:	03/28/2025
Approved By:	Hannah Lager, Administrative Services Director	Date:	03/28/25
Agency:	Department of Commerce, Community, and Economic Development	_	
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## FISCAL NOTE ANALYSIS

## STATE OF ALASKA 2025 LEGISLATIVE SESSION

## BILL NO. HB153

#### Analysis

HB 153 relates to generation of electricity from renewable energy resources; a renewable portfolio standard (RPS); power cost equalization; and provides for an effective date. The bill establishes a Renewable Portfolio Standard by amending the "Alaska Public Utilities Regulatory Act" by adding a new section AS 42.05.900, which applies to public electric utilities (also referred to 'load-serving entities') which are served by an Electric Reliability Organization (ERO); which at present applies to those public electric utilities which operate within Alaska's Railbelt interconnected electric energy transmission system, otherwise referred to as the Railbelt utilities. This is comprised of Chugach Electric Association, Inc., Matanuska Electric Association, Inc., Golden Valley Electric Association, Inc., Homer Electric Association, Inc., and the City of Seward, all which participate in the Railbelt Reliability Council (RRC), the Regulatory Commission of Alaska certificated ERO.

The RPS is a standard which sets certain target dates by which each Railbelt utility must achieve a certain percentage of its energy portfolio generated from renewable energy resources. The bill establishes the means and methods by which the Railbelt utility would achieve and maintain compliance within specific target percentages and dates, how noncompliance is determined, the penalties and procedures for such noncompliance, and exemptions from the RPS.

It is not clear as to which state entity, be it existing or to be established, would create and/or administer this RPS program for documentation of displaced consumption. As well, it is unknown what the overall cost impact will be to the PCE Program. It is reasonable to expect that there would not be insignificant costs attributable to creating and administering such a program and therefore, the Alaska Energy Authority is submitting an indeterminate fiscal note.

(Revised 9/6/24 OMB/LFD)

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