



Units: Beluga River Unit, Cannery Loop Unit, Cosmopolitan Unit, Deep Creek Unit, Granite Point Unit, Ivan River Unit, Kenai Unit, Kitchen Lights Unit, Lewis River Unit, Middle Ground Shoal Unit, Nicolai Creek Unit, Ninilchik Unit, Nonunitized Production, North Cook Inlet Unit, North Fork Unit, North Trading Bay Unit, Pretty Creek Unit, Redoubt Unit, Seaview Unit, Trading Bay Unit, West McArthur River Unit

Accounting Unit Description

Production Month: 202301

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	21,308.15	2,663.51	0.00	12.49996%	72.01231	\$191,805.51
CPSH Accounting Unit 202301 Total:			21,308.15	2,663.51	0.00	12.49996%	72.012309	\$191,805.51
Cosmopolitan Unit 202301 Total:			21,308.15	2,663.51	0.00	12.49996%	72.012309	\$191,805.51

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,317.78	65.89	0.00	5.00008%	96.97996	\$6,390.01
GR2A Accounting Unit 202301 Total:			1,317.78	65.89	0.00	5.00008%	96.979959	\$6,390.01
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	247.24	12.36	0.00	4.99919%	96.97996	\$1,198.67
GR2B Accounting Unit 202301 Total:			247.24	12.36	0.00	4.99919%	96.979960	\$1,198.67
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	33,049.02	3,526.71	0.00	10.67115%	96.97996	\$342,020.19
GR2C Accounting Unit 202301 Total:			33,049.02	3,526.71	0.00	10.67115%	96.979959	\$342,020.19
Hemlock PA	SGHM	HILCORPAK	406.53	50.82	0.00	12.50092%	96.97996	\$4,928.52
SGHM Accounting Unit 202301 Total:			406.53	50.82	0.00	12.50092%	96.979960	\$4,928.52
South Granite Point Sands PA	SGPT	HILCORPAK	41,142.65	5,142.83	0.00	12.50000%	96.97996	\$498,751.45
SGPT Accounting Unit 202301 Total:			41,142.65	5,142.83	0.00	12.50000%	96.979960	\$498,751.45
Granite Point Unit 202301 Total:			76,163.22	8,798.61	0.00	11.55231%	96.979960	\$853,288.85

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	14,178.67	1,772.33	0.00	12.49997%	69.29700	\$122,817.15
REHM Accounting Unit 202301 Total:			14,178.67	1,772.33	0.00	12.49997%	69.297000	\$122,817.15
<i>Redoubt Unit 202301 Total:</i>			<i>14,178.67</i>	<i>1,772.33</i>	<i>0.00</i>	<i>12.49997%</i>	<i>69.297000</i>	<i>\$122,817.15</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	49,516.89	3,114.41	0.00	6.28959%	96.97996	\$302,035.36
HEML Accounting Unit 202301 Total:			49,516.89	3,114.41	0.00	6.28959%	96.979959	\$302,035.36
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	27,574.77	1,900.70	0.00	6.89290%	96.97996	\$184,329.81
KNIG Accounting Unit 202301 Total:			27,574.77	1,900.70	0.00	6.89290%	96.979959	\$184,329.81
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	25,463.17	3,182.90	0.00	12.50001%	96.97996	\$308,677.51
TB02 Accounting Unit 202301 Total:			25,463.17	3,182.90	0.00	12.50001%	96.979959	\$308,677.51
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,845.58	355.70	0.00	12.50009%	96.97996	\$34,495.77
TB03 Accounting Unit 202301 Total:			2,845.58	355.70	0.00	12.50009%	96.979959	\$34,495.77
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	25,457.01	2,409.71	0.00	9.46580%	96.97996	\$233,693.58
WFOR Accounting Unit 202301 Total:			25,457.01	2,409.71	0.00	9.46580%	96.979959	\$233,693.58
<i>Trading Bay Unit 202301 Total:</i>			<i>130,857.42</i>	<i>10,963.42</i>	<i>0.00</i>	<i>8.37814%</i>	<i>96.979959</i>	<i>\$1,063,232.03</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,156.21	557.81	0.00	5.00000%	69.29700	\$38,654.56
WMRV Accounting Unit 202301 Total:			11,156.21	557.81	0.00	5.00000%	69.297000	\$38,654.56
<i>West McArthur River Unit 202301 Total:</i>			<i>11,156.21</i>	<i>557.81</i>	<i>0.00</i>	<i>5.00000%</i>	<i>69.297000</i>	<i>\$38,654.56</i>
Production Month 202301 Total:			253,664	24,756	0			\$2,269,798

Production Month: 202212

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	20,661.94	2,582.73	0.00	12.49994%	71.11288	\$183,665.37
CPSH Accounting Unit 202212 Total:			20,661.94	2,582.73	0.00	12.49994%	71.112880	\$183,665.37
Cosmopolitan Unit 202212 Total:			20,661.94	2,582.73	0.00	12.49994%	71.112880	\$183,665.37

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,030.74	51.54	0.00	5.00029%	65.14296	\$3,357.47
GR2A Accounting Unit 202212 Total:			1,030.74	51.54	0.00	5.00029%	65.142960	\$3,357.47
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	356.21	17.81	0.00	4.99986%	65.14296	\$1,160.20
GR2B Accounting Unit 202212 Total:			356.21	17.81	0.00	4.99986%	65.142960	\$1,160.20
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	29,194.45	3,152.79	0.00	10.79928%	65.14296	\$205,382.07
GR2C Accounting Unit 202212 Total:			29,194.45	3,152.79	0.00	10.79928%	65.142960	\$205,382.07
Hemlock PA	SGHM	HILCORPAK	352.44	44.06	0.00	12.50142%	65.14296	\$2,870.20
SGHM Accounting Unit 202212 Total:			352.44	44.06	0.00	12.50142%	65.142960	\$2,870.20
South Granite Point Sands PA	SGPT	HILCORPAK	36,232.90	4,529.11	0.00	12.49999%	65.14296	\$295,039.63
SGPT Accounting Unit 202212 Total:			36,232.90	4,529.11	0.00	12.49999%	65.142959	\$295,039.63
Granite Point Unit 202212 Total:			67,166.74	7,795.31	0.00	11.60591%	65.142960	\$507,809.57

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	16,152.13	2,019.02	0.00	12.50002%	63.36300	\$127,931.16
REHM Accounting Unit 202212 Total:			16,152.13	2,019.02	0.00	12.50002%	63.363000	\$127,931.16
Redoubt Unit 202212 Total:			16,152.13	2,019.02	0.00	12.50002%	63.363000	\$127,931.16

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	38,389.24	2,401.39	0.00	6.25537%	65.14296	\$156,433.65
HEML Accounting Unit 202212 Total:			38,389.24	2,401.39	0.00	6.25537%	65.142959	\$156,433.65
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	21,811.44	1,515.50	0.00	6.94819%	65.14296	\$98,724.16
KNIG Accounting Unit 202212 Total:			21,811.44	1,515.50	0.00	6.94819%	65.142960	\$98,724.16
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	17,227.39	2,153.42	0.00	12.49998%	65.14296	\$140,280.15
TB02 Accounting Unit 202212 Total:			17,227.39	2,153.42	0.00	12.49998%	65.142959	\$140,280.15
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,186.98	273.37	0.00	12.49989%	65.14296	\$17,808.13
TB03 Accounting Unit 202212 Total:			2,186.98	273.37	0.00	12.49989%	65.142960	\$17,808.13
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	19,223.74	1,810.18	0.00	9.41638%	65.14296	\$117,920.48
WFOR Accounting Unit 202212 Total:			19,223.74	1,810.18	0.00	9.41638%	65.142959	\$117,920.48
<i>Trading Bay Unit 202212 Total:</i>			<i>98,838.79</i>	<i>8,153.86</i>	<i>0.00</i>	<i>8.24966%</i>	<i>65.142959</i>	<i>\$531,166.58</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	12,034.55	601.73	0.00	5.00002%	63.36300	\$38,127.42
WMRV Accounting Unit 202212 Total:			12,034.55	601.73	0.00	5.00002%	63.363000	\$38,127.42
<i>West McArthur River Unit 202212 Total:</i>			<i>12,034.55</i>	<i>601.73</i>	<i>0.00</i>	<i>5.00002%</i>	<i>63.363000</i>	<i>\$38,127.42</i>
Production Month 202212 Total:			214,854	21,153	0			\$1,388,700

Production Month: 202211

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	24,777.97	3,097.24	0.00	12.49997%	85.10217	\$263,581.85
CPSH Accounting Unit 202211 Total:			24,777.97	3,097.24	0.00	12.49997%	85.102169	\$263,581.85
Cosmopolitan Unit 202211 Total:			24,777.97	3,097.24	0.00	12.49997%	85.102169	\$263,581.85

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,004.99	50.25	0.00	5.00005%	75.04843	\$3,771.18
GR2A Accounting Unit 202211 Total:			1,004.99	50.25	0.00	5.00005%	75.048430	\$3,771.18
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	409.65	20.48	0.00	4.99939%	75.04843	\$1,536.99
GR2B Accounting Unit 202211 Total:			409.65	20.48	0.00	4.99939%	75.048430	\$1,536.99
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,098.81	3,380.74	0.00	10.87096%	75.04843	\$253,719.23
GR2C Accounting Unit 202211 Total:			31,098.81	3,380.74	0.00	10.87096%	75.048430	\$253,719.23
Hemlock PA	SGHM	HILCORPAK	433.92	54.24	0.00	12.50000%	75.04843	\$4,070.63
SGHM Accounting Unit 202211 Total:			433.92	54.24	0.00	12.50000%	75.048429	\$4,070.63
South Granite Point Sands PA	SGPT	HILCORPAK	39,433.60	4,929.20	0.00	12.50000%	75.04843	\$369,928.72
SGPT Accounting Unit 202211 Total:			39,433.60	4,929.20	0.00	12.50000%	75.048430	\$369,928.72
Granite Point Unit 202211 Total:			72,380.97	8,434.91	0.00	11.65349%	75.048430	\$633,026.75

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	17,797.06	2,224.63	0.00	12.49999%	73.27500	\$163,009.76
REHM Accounting Unit 202211 Total:			17,797.06	2,224.63	0.00	12.49999%	73.275000	\$163,009.76
Redoubt Unit 202211 Total:			17,797.06	2,224.63	0.00	12.49999%	73.275000	\$163,009.76

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	44,984.52	2,761.31	0.00	6.13836%	75.04843	\$207,231.98
HEML Accounting Unit 202211 Total:			44,984.52	2,761.31	0.00	6.13836%	75.048429	\$207,231.98
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	26,567.36	1,942.09	0.00	7.31006%	75.04843	\$145,750.81
KNIG Accounting Unit 202211 Total:			26,567.36	1,942.09	0.00	7.31006%	75.048430	\$145,750.81
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	22,750.34	2,843.79	0.00	12.49999%	75.04843	\$213,421.97
TB02 Accounting Unit 202211 Total:			22,750.34	2,843.79	0.00	12.49999%	75.048430	\$213,421.97
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,589.57	323.70	0.00	12.50014%	75.04843	\$24,293.18
TB03 Accounting Unit 202211 Total:			2,589.57	323.70	0.00	12.50014%	75.048429	\$24,293.18
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	20,611.62	1,995.46	0.00	9.68124%	75.04843	\$149,756.14
WFOR Accounting Unit 202211 Total:			20,611.62	1,995.46	0.00	9.68124%	75.048430	\$149,756.14
Trading Bay Unit 202211 Total:			117,503.41	9,866.35	0.00	8.39665%	75.048429	\$740,454.08

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	10,051.07	502.55	0.00	4.99997%	73.27500	\$36,824.35
WMRV Accounting Unit 202211 Total:			10,051.07	502.55	0.00	4.99997%	73.275000	\$36,824.35
West McArthur River Unit 202211 Total:			10,051.07	502.55	0.00	4.99997%	73.275000	\$36,824.35
Production Month 202211 Total:			242,510	24,126	0			\$1,836,897

Production Month: 202210

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	19,251.58	2,406.44	0.00	12.49996%	86.13184	\$207,271.11
CPSH Accounting Unit 202210 Total:			19,251.58	2,406.44	0.00	12.49996%	86.131840	\$207,271.11
Cosmopolitan Unit 202210 Total:			19,251.58	2,406.44	0.00	12.49996%	86.131840	\$207,271.11

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,004.99	50.25	0.00	5.00005%	82.13579	\$4,127.32
GR2A Accounting Unit 202210 Total:			1,004.99	50.25	0.00	5.00005%	82.135790	\$4,127.32
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	409.65	20.48	0.00	4.99939%	82.13579	\$1,682.14
GR2B Accounting Unit 202210 Total:			409.65	20.48	0.00	4.99939%	82.135790	\$1,682.14
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,098.81	3,355.05	0.00	10.78835%	82.13579	\$275,569.68
GR2C Accounting Unit 202210 Total:			31,098.81	3,355.05	0.00	10.78835%	82.135790	\$275,569.68
Hemlock PA	SGHM	HILCORPAK	433.92	54.24	0.00	12.50000%	82.13579	\$4,455.05
SGHM Accounting Unit 202210 Total:			433.92	54.24	0.00	12.50000%	82.135790	\$4,455.05
South Granite Point Sands PA	SGPT	HILCORPAK	39,433.60	4,929.20	0.00	12.50000%	82.13579	\$404,863.74
SGPT Accounting Unit 202210 Total:			39,433.60	4,929.20	0.00	12.50000%	82.135790	\$404,863.74
Granite Point Unit 202210 Total:			72,380.97	8,409.22	0.00	11.61800%	82.135790	\$690,697.93

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	22,190.22	2,773.78	0.00	12.50001%	80.36600	\$222,917.60
REHM Accounting Unit 202210 Total:			22,190.22	2,773.78	0.00	12.50001%	80.366000	\$222,917.60
Redoubt Unit 202210 Total:			22,190.22	2,773.78	0.00	12.50001%	80.366000	\$222,917.60

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	44,984.52	2,873.16	0.00	6.38700%	82.13579	\$235,989.27
HEML Accounting Unit 202210 Total:			44,984.52	2,873.16	0.00	6.38700%	82.135790	\$235,989.27
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	26,567.36	1,924.76	0.00	7.24483%	82.13579	\$158,091.68
KNIG Accounting Unit 202210 Total:			26,567.36	1,924.76	0.00	7.24483%	82.135789	\$158,091.68
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	22,750.34	2,843.79	0.00	12.49999%	82.13579	\$233,576.94
TB02 Accounting Unit 202210 Total:			22,750.34	2,843.79	0.00	12.49999%	82.135789	\$233,576.94
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,589.57	323.70	0.00	12.50014%	82.13579	\$26,587.36
TB03 Accounting Unit 202210 Total:			2,589.57	323.70	0.00	12.50014%	82.135789	\$26,587.36
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	20,611.62	1,997.44	0.00	9.69084%	82.13579	\$164,061.31
WFOR Accounting Unit 202210 Total:			20,611.62	1,997.44	0.00	9.69084%	82.135790	\$164,061.31
<i>Trading Bay Unit 202210 Total:</i>			<i>117,503.41</i>	<i>9,962.85</i>	<i>0.00</i>	<i>8.47878%</i>	<i>82.135789</i>	<i>\$818,306.56</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	12,345.51	617.28	0.00	5.00004%	80.36600	\$49,608.32
WMRV Accounting Unit 202210 Total:			12,345.51	617.28	0.00	5.00004%	80.366000	\$49,608.32
<i>West McArthur River Unit 202210 Total:</i>			<i>12,345.51</i>	<i>617.28</i>	<i>0.00</i>	<i>5.00004%</i>	<i>80.366000</i>	<i>\$49,608.32</i>
Production Month 202210 Total:			243,672	24,170	0			\$1,988,802

Production Month: 202209

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	22,448.11	2,806.00	0.00	12.49994%	83.39868	\$234,016.70
CPSH Accounting Unit 202209 Total:			22,448.11	2,806.00	0.00	12.49994%	83.398680	\$234,016.70
<i>Cosmopolitan Unit 202209 Total:</i>			<i>22,448.11</i>	<i>2,806.00</i>	<i>0.00</i>	<i>12.49994%</i>	<i>83.398680</i>	<i>\$234,016.70</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	954.25	47.71	0.00	4.99974%	78.75337	\$3,757.32
GR2A Accounting Unit 202209 Total:			954.25	47.71	0.00	4.99974%	78.753369	\$3,757.32
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	33.81	1.69	0.00	4.99852%	78.75337	\$133.09
GR2B Accounting Unit 202209 Total:			33.81	1.69	0.00	4.99852%	78.753372	\$133.09
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,833.34	3,308.03	0.00	10.72874%	78.75337	\$260,518.51
GR2C Accounting Unit 202209 Total:			30,833.34	3,308.03	0.00	10.72874%	78.753369	\$260,518.51
Hemlock PA	SGHM	HILCORPAK	426.59	53.32	0.00	12.49912%	78.75337	\$4,199.13
SGHM Accounting Unit 202209 Total:			426.59	53.32	0.00	12.49912%	78.753370	\$4,199.13
South Granite Point Sands PA	SGPT	HILCORPAK	39,000.33	4,875.04	0.00	12.50000%	78.75337	\$383,925.83
SGPT Accounting Unit 202209 Total:			39,000.33	4,875.04	0.00	12.50000%	78.753369	\$383,925.83
<i>Granite Point Unit 202209 Total:</i>			<i>71,248.32</i>	<i>8,285.79</i>	<i>0.00</i>	<i>11.62945%</i>	<i>78.753369</i>	<i>\$652,533.89</i>

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	9.60	1.20	0.00	12.50000%	14.84959	\$17.82
LC13 Accounting Unit 202209 Total:			9.60	1.20	0.00	12.50000%	14.849591	\$17.82
<i>Nonunitized Production 202209 Total:</i>			<i>9.60</i>	<i>1.20</i>	<i>0.00</i>	<i>12.50000%</i>	<i>14.849591</i>	<i>\$17.82</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	28,566.16	3,570.77	0.00	12.50000%	77.06400	\$275,177.82
REHM Accounting Unit 202209 Total:			28,566.16	3,570.77	0.00	12.50000%	77.064000	\$275,177.82
Redoubt Unit 202209 Total:			28,566.16	3,570.77	0.00	12.50000%	77.064000	\$275,177.82

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	44,973.23	3,017.09	0.00	6.70864%	78.75337	\$237,606.01
HEML Accounting Unit 202209 Total:			44,973.23	3,017.09	0.00	6.70864%	78.753369	\$237,606.01
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	23,331.02	1,574.93	0.00	6.75037%	78.75337	\$124,031.05
KNIG Accounting Unit 202209 Total:			23,331.02	1,574.93	0.00	6.75037%	78.753369	\$124,031.05
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	23,479.01	2,934.88	0.00	12.50002%	78.75337	\$231,131.69
TB02 Accounting Unit 202209 Total:			23,479.01	2,934.88	0.00	12.50002%	78.753370	\$231,131.69
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,702.72	337.84	0.00	12.50000%	78.75337	\$26,606.04
TB03 Accounting Unit 202209 Total:			2,702.72	337.84	0.00	12.50000%	78.753369	\$26,606.04
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	20,961.78	2,011.28	0.00	9.59499%	78.75337	\$158,395.08
WFOR Accounting Unit 202209 Total:			20,961.78	2,011.28	0.00	9.59499%	78.753369	\$158,395.08
Trading Bay Unit 202209 Total:			115,447.76	9,876.02	0.00	8.55454%	78.753369	\$777,769.86

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	6,282.32	314.12	0.00	5.00006%	77.06400	\$24,207.34
WMRV Accounting Unit 202209 Total:			6,282.32	314.12	0.00	5.00006%	77.064000	\$24,207.34
West McArthur River Unit 202209 Total:			6,282.32	314.12	0.00	5.00006%	77.064000	\$24,207.34
Production Month 202209 Total:			244,002	24,854	0			\$1,963,723

Production Month: 202208

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	23,584.42	2,948.05	0.00	12.49999%	94.74884	\$279,324.32
CPSH Accounting Unit 202208 Total:			23,584.42	2,948.05	0.00	12.49999%	94.748839	\$279,324.32
Cosmopolitan Unit 202208 Total:			23,584.42	2,948.05	0.00	12.49999%	94.748839	\$279,324.32

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,145.23	57.26	0.00	4.99987%	85.00439	\$4,867.35
GR2A Accounting Unit 202208 Total:			1,145.23	57.26	0.00	4.99987%	85.004389	\$4,867.35
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	15.03	.75	0.00	4.99002%	85.00439	\$63.75
GR2B Accounting Unit 202208 Total:			15.03	.75	0.00	4.99002%	85.004386	\$63.75
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,123.58	3,363.98	0.00	10.80846%	85.00439	\$285,953.07
GR2C Accounting Unit 202208 Total:			31,123.58	3,363.98	0.00	10.80846%	85.004389	\$285,953.07
Hemlock PA	SGHM	HILCORPAK	411.32	51.42	0.00	12.50122%	85.00439	\$4,370.93
SGHM Accounting Unit 202208 Total:			411.32	51.42	0.00	12.50122%	85.004389	\$4,370.93
South Granite Point Sands PA	SGPT	HILCORPAK	40,730.50	5,091.31	0.00	12.49999%	85.00439	\$432,783.70
SGPT Accounting Unit 202208 Total:			40,730.50	5,091.31	0.00	12.49999%	85.004389	\$432,783.70
Granite Point Unit 202208 Total:			73,425.66	8,564.72	0.00	11.66448%	85.004389	\$728,038.80

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	35,752.06	4,469.01	0.00	12.50001%	83.22500	\$371,933.36
REHM Accounting Unit 202208 Total:			35,752.06	4,469.01	0.00	12.50001%	83.225000	\$371,933.36
Redoubt Unit 202208 Total:			35,752.06	4,469.01	0.00	12.50001%	83.225000	\$371,933.36

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	45,540.38	3,128.48	0.00	6.86968%	85.00439	\$265,934.53
HEML Accounting Unit 202208 Total:			45,540.38	3,128.48	0.00	6.86968%	85.004390	\$265,934.53
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	24,961.17	1,790.14	0.00	7.17170%	85.00439	\$152,169.76
KNIG Accounting Unit 202208 Total:			24,961.17	1,790.14	0.00	7.17170%	85.004389	\$152,169.76
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	27,053.45	3,381.68	0.00	12.50000%	85.00439	\$287,457.65
TB02 Accounting Unit 202208 Total:			27,053.45	3,381.68	0.00	12.50000%	85.004390	\$287,457.65
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,043.19	380.40	0.00	12.50004%	85.00439	\$32,335.67
TB03 Accounting Unit 202208 Total:			3,043.19	380.40	0.00	12.50004%	85.004390	\$32,335.67
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	21,671.54	2,087.59	0.00	9.63286%	85.00439	\$177,454.31
WFOR Accounting Unit 202208 Total:			21,671.54	2,087.59	0.00	9.63286%	85.004389	\$177,454.31
<i>Trading Bay Unit 202208 Total:</i>			<i>122,269.73</i>	<i>10,768.29</i>	<i>0.00</i>	<i>8.80700%</i>	<i>85.004390</i>	<i>\$915,351.92</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	9,783.83	489.19	0.00	4.99998%	83.22500	\$40,712.84
WMRV Accounting Unit 202208 Total:			9,783.83	489.19	0.00	4.99998%	83.225000	\$40,712.84
<i>West McArthur River Unit 202208 Total:</i>			<i>9,783.83</i>	<i>489.19</i>	<i>0.00</i>	<i>4.99998%</i>	<i>83.225000</i>	<i>\$40,712.84</i>
Production Month 202208 Total:			264,816	27,239	0			\$2,335,361

Production Month: 202207

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	23,076.52	2,884.55	0.00	12.49993%	100.86761	\$290,957.66
CPSH Accounting Unit 202207 Total:			23,076.52	2,884.55	0.00	12.49993%	100.867610	\$290,957.66
<i>Cosmopolitan Unit 202207 Total:</i>			<i>23,076.52</i>	<i>2,884.55</i>	<i>0.00</i>	<i>12.49993%</i>	<i>100.867610</i>	<i>\$290,957.66</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	968.77	48.44	0.00	5.00015%	91.27023	\$4,421.13
GR2A Accounting Unit 202207 Total:			968.77	48.44	0.00	5.00015%	91.270229	\$4,421.13
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	23.47	1.17	0.00	4.98509%	91.27023	\$106.79
GR2B Accounting Unit 202207 Total:			23.47	1.17	0.00	4.98509%	91.270230	\$106.79
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,290.13	3,474.83	0.00	10.76128%	91.27023	\$317,148.53
GR2C Accounting Unit 202207 Total:			32,290.13	3,474.83	0.00	10.76128%	91.270229	\$317,148.53
Hemlock PA	SGHM	HILCORPAK	357.04	44.63	0.00	12.50000%	91.27023	\$4,073.39
SGHM Accounting Unit 202207 Total:			357.04	44.63	0.00	12.50000%	91.270229	\$4,073.39
South Granite Point Sands PA	SGPT	HILCORPAK	41,572.83	5,196.60	0.00	12.49999%	91.27023	\$474,294.88
SGPT Accounting Unit 202207 Total:			41,572.83	5,196.60	0.00	12.49999%	91.270230	\$474,294.88
<i>Granite Point Unit 202207 Total:</i>			<i>75,212.24</i>	<i>8,765.67</i>	<i>0.00</i>	<i>11.65458%</i>	<i>91.270229</i>	<i>\$800,044.72</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	29,496.27	3,687.03	0.00	12.49999%	89.50000	\$329,989.19
REHM Accounting Unit 202207 Total:			29,496.27	3,687.03	0.00	12.49999%	89.500000	\$329,989.19
<i>Redoubt Unit 202207 Total:</i>			<i>29,496.27</i>	<i>3,687.03</i>	<i>0.00</i>	<i>12.49999%</i>	<i>89.500000</i>	<i>\$329,989.19</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	41,654.76	2,909.84	0.00	6.98561%	91.27023	\$265,581.77
HEML Accounting Unit 202207 Total:			41,654.76	2,909.84	0.00	6.98561%	91.270229	\$265,581.77
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	24,395.11	1,842.31	0.00	7.55196%	91.27023	\$168,148.06
KNIG Accounting Unit 202207 Total:			24,395.11	1,842.31	0.00	7.55196%	91.270229	\$168,148.06
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	27,154.38	3,394.30	0.00	12.50001%	91.27023	\$309,798.54
TB02 Accounting Unit 202207 Total:			27,154.38	3,394.30	0.00	12.50001%	91.270230	\$309,798.54
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,325.50	290.69	0.00	12.50011%	91.27023	\$26,531.34
TB03 Accounting Unit 202207 Total:			2,325.50	290.69	0.00	12.50011%	91.270230	\$26,531.34
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	21,005.02	2,064.33	0.00	9.82779%	91.27023	\$188,411.87
WFOR Accounting Unit 202207 Total:			21,005.02	2,064.33	0.00	9.82779%	91.270230	\$188,411.87
Trading Bay Unit 202207 Total:			116,534.77	10,501.47	0.00	9.01145%	91.270230	\$958,471.58

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,407.88	570.39	0.00	4.99996%	89.50000	\$51,049.91
WMRV Accounting Unit 202207 Total:			11,407.88	570.39	0.00	4.99996%	89.500000	\$51,049.91
Sword PA	WMSW	CIE	87.75	4.39	0.00	5.00285%	89.50000	\$392.91
WMSW Accounting Unit 202207 Total:			87.75	4.39	0.00	5.00285%	89.500000	\$392.91
West McArthur River Unit 202207 Total:			11,495.63	574.78	0.00	4.99999%	89.500000	\$51,442.81
Production Month 202207 Total:			255,815	26,414	0			\$2,430,906

Production Month: 202206

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	25,379.13	3,172.38	0.00	12.49996%	113.36066	\$359,623.09
CPSH Accounting Unit 202206 Total:			25,379.13	3,172.38	0.00	12.49996%	113.360659	\$359,623.09
Cosmopolitan Unit 202206 Total:			25,379.13	3,172.38	0.00	12.49996%	113.360659	\$359,623.09

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,006.29	50.31	0.00	4.99955%	103.65612	\$5,214.94
GR2A Accounting Unit 202206 Total:			1,006.29	50.31	0.00	4.99955%	103.656120	\$5,214.94
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	73.13	3.66	0.00	5.00479%	103.65612	\$379.38
GR2B Accounting Unit 202206 Total:			73.13	3.66	0.00	5.00479%	103.656120	\$379.38
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	27,326.17	2,869.72	0.00	10.50173%	103.65612	\$297,464.04
GR2C Accounting Unit 202206 Total:			27,326.17	2,869.72	0.00	10.50173%	103.656120	\$297,464.04
Hemlock PA	SGHM	HILCORPAK	405.73	50.72	0.00	12.50092%	103.65612	\$5,257.44
SGHM Accounting Unit 202206 Total:			405.73	50.72	0.00	12.50092%	103.656120	\$5,257.44
South Granite Point Sands PA	SGPT	HILCORPAK	40,380.56	5,047.57	0.00	12.50000%	103.65612	\$523,211.52
SGPT Accounting Unit 202206 Total:			40,380.56	5,047.57	0.00	12.50000%	103.656120	\$523,211.52
Granite Point Unit 202206 Total:			69,191.88	8,021.98	0.00	11.59382%	103.656120	\$831,527.32

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	34,304.54	4,288.07	0.00	12.50001%	102.00600	\$437,408.87
REHM Accounting Unit 202206 Total:			34,304.54	4,288.07	0.00	12.50001%	102.006000	\$437,408.87
Redoubt Unit 202206 Total:			34,304.54	4,288.07	0.00	12.50001%	102.006000	\$437,408.87

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	51,613.24	3,603.42	0.00	6.98158%	103.65612	\$373,516.54
HEML Accounting Unit 202206 Total:			51,613.24	3,603.42	0.00	6.98158%	103.656119	\$373,516.54
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	33,789.35	2,602.30	0.00	7.70154%	103.65612	\$269,744.32
KNIG Accounting Unit 202206 Total:			33,789.35	2,602.30	0.00	7.70154%	103.656120	\$269,744.32
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	30,517.50	3,814.69	0.00	12.50001%	103.65612	\$395,415.96
TB02 Accounting Unit 202206 Total:			30,517.50	3,814.69	0.00	12.50001%	103.656119	\$395,415.96
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,441.22	305.15	0.00	12.49990%	103.65612	\$31,630.67
TB03 Accounting Unit 202206 Total:			2,441.22	305.15	0.00	12.49990%	103.656120	\$31,630.67
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	23,046.69	2,208.91	0.00	9.58450%	103.65612	\$228,967.04
WFOR Accounting Unit 202206 Total:			23,046.69	2,208.91	0.00	9.58450%	103.656120	\$228,967.04
Trading Bay Unit 202206 Total:			141,408.00	12,534.47	0.00	8.86405%	103.656120	\$1,299,274.53

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	7,693.55	384.68	0.00	5.00003%	102.00600	\$39,239.67
WMRV Accounting Unit 202206 Total:			7,693.55	384.68	0.00	5.00003%	102.006000	\$39,239.67
West McArthur River Unit 202206 Total:			7,693.55	384.68	0.00	5.00003%	102.006000	\$39,239.67
Production Month 202206 Total:			277,977	28,402	0			\$2,967,073

Production Month: 202205

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	22,251.29	2,781.40	0.00	12.49995%	107.59299	\$299,259.14
CPSH Accounting Unit 202205 Total:			22,251.29	2,781.40	0.00	12.49995%	107.592990	\$299,259.14
Cosmopolitan Unit 202205 Total:			22,251.29	2,781.40	0.00	12.49995%	107.592990	\$299,259.14

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	766.90	38.35	0.00	5.00065%	96.88242	\$3,715.44
GR2A Accounting Unit 202205 Total:			766.90	38.35	0.00	5.00065%	96.882420	\$3,715.44
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	356.78	17.84	0.00	5.00028%	96.88242	\$1,728.38
GR2B Accounting Unit 202205 Total:			356.78	17.84	0.00	5.00028%	96.882419	\$1,728.38
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,005.39	3,213.28	0.00	10.70901%	96.88242	\$311,310.34
GR2C Accounting Unit 202205 Total:			30,005.39	3,213.28	0.00	10.70901%	96.882420	\$311,310.34
Hemlock PA	SGHM	HILCORPAK	547.16	68.40	0.00	12.50091%	96.88242	\$6,626.76
SGHM Accounting Unit 202205 Total:			547.16	68.40	0.00	12.50091%	96.882420	\$6,626.76
South Granite Point Sands PA	SGPT	HILCORPAK	40,736.30	5,092.04	0.00	12.50001%	96.88242	\$493,329.16
SGPT Accounting Unit 202205 Total:			40,736.30	5,092.04	0.00	12.50001%	96.882420	\$493,329.16
Granite Point Unit 202205 Total:			72,412.53	8,429.91	0.00	11.64151%	96.882420	\$816,710.08

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	25,670.97	3,208.87	0.00	12.50000%	95.09100	\$305,134.66
REHM Accounting Unit 202205 Total:			25,670.97	3,208.87	0.00	12.50000%	95.091000	\$305,134.66
Redoubt Unit 202205 Total:			25,670.97	3,208.87	0.00	12.50000%	95.091000	\$305,134.66

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	37,259.14	2,484.59	0.00	6.66840%	96.88242	\$240,713.09
HEML Accounting Unit 202205 Total:			37,259.14	2,484.59	0.00	6.66840%	96.882420	\$240,713.09
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	22,457.90	1,713.10	0.00	7.62805%	96.88242	\$165,969.27
KNIG Accounting Unit 202205 Total:			22,457.90	1,713.10	0.00	7.62805%	96.882419	\$165,969.27
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	19,905.50	2,488.19	0.00	12.50001%	96.88242	\$241,061.87
TB02 Accounting Unit 202205 Total:			19,905.50	2,488.19	0.00	12.50001%	96.882420	\$241,061.87
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,516.75	189.59	0.00	12.49975%	96.88242	\$18,367.94
TB03 Accounting Unit 202205 Total:			1,516.75	189.59	0.00	12.49975%	96.882420	\$18,367.94
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	13,501.12	1,266.43	0.00	9.38018%	96.88242	\$122,694.80
WFOR Accounting Unit 202205 Total:			13,501.12	1,266.43	0.00	9.38018%	96.882419	\$122,694.80
<i>Trading Bay Unit 202205 Total:</i>			<i>94,640.41</i>	<i>8,141.90</i>	<i>0.00</i>	<i>8.60298%</i>	<i>96.882420</i>	<i>\$788,806.98</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	664.34	33.22	0.00	5.00045%	95.09100	\$3,158.92
WMRV Accounting Unit 202205 Total:			664.34	33.22	0.00	5.00045%	95.091000	\$3,158.92
<i>West McArthur River Unit 202205 Total:</i>			<i>664.34</i>	<i>33.22</i>	<i>0.00</i>	<i>5.00045%</i>	<i>95.091000</i>	<i>\$3,158.92</i>
Production Month 202205 Total:			215,640	22,595	0			\$2,213,070

Production Month: 202204

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	22,268.24	2,783.52	0.00	12.49996%	101.93425	\$283,736.02
CPSH Accounting Unit 202204 Total:			22,268.24	2,783.52	0.00	12.49996%	101.934250	\$283,736.02
Cosmopolitan Unit 202204 Total:			22,268.24	2,783.52	0.00	12.49996%	101.934250	\$283,736.02

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	945.87	47.29	0.00	4.99963%	89.67826	\$4,240.88
GR2A Accounting Unit 202204 Total:			945.87	47.29	0.00	4.99963%	89.678260	\$4,240.88
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	375.09	18.75	0.00	4.99880%	89.67826	\$1,681.47
GR2B Accounting Unit 202204 Total:			375.09	18.75	0.00	4.99880%	89.678260	\$1,681.47
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,092.27	3,252.71	0.00	10.80912%	89.67826	\$291,697.37
GR2C Accounting Unit 202204 Total:			30,092.27	3,252.71	0.00	10.80912%	89.678259	\$291,697.37
Hemlock PA	SGHM	HILCORPAK	589.48	73.69	0.00	12.50085%	89.67826	\$6,608.39
SGHM Accounting Unit 202204 Total:			589.48	73.69	0.00	12.50085%	89.678260	\$6,608.39
South Granite Point Sands PA	SGPT	HILCORPAK	40,041.97	5,005.25	0.00	12.50001%	89.67826	\$448,862.11
SGPT Accounting Unit 202204 Total:			40,041.97	5,005.25	0.00	12.50001%	89.678260	\$448,862.11
Granite Point Unit 202204 Total:			72,044.68	8,397.69	0.00	11.65622%	89.678260	\$753,090.23

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	33,966.24	4,245.78	0.00	12.50000%	87.88700	\$373,148.87
REHM Accounting Unit 202204 Total:			33,966.24	4,245.78	0.00	12.50000%	87.887000	\$373,148.87
Redoubt Unit 202204 Total:			33,966.24	4,245.78	0.00	12.50000%	87.887000	\$373,148.87

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	46,394.66	3,036.02	0.00	6.54390%	89.67826	\$272,264.99
HEML Accounting Unit 202204 Total:			46,394.66	3,036.02	0.00	6.54390%	89.678260	\$272,264.99
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	26,815.35	2,039.62	0.00	7.60617%	89.67826	\$182,909.57
KNIG Accounting Unit 202204 Total:			26,815.35	2,039.62	0.00	7.60617%	89.678259	\$182,909.57
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	24,746.23	3,093.28	0.00	12.50001%	89.67826	\$277,399.97
TB02 Accounting Unit 202204 Total:			24,746.23	3,093.28	0.00	12.50001%	89.678259	\$277,399.97
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,248.66	281.08	0.00	12.49989%	89.67826	\$25,206.77
TB03 Accounting Unit 202204 Total:			2,248.66	281.08	0.00	12.49989%	89.678259	\$25,206.77
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	16,677.52	1,499.72	0.00	8.99246%	89.67826	\$134,492.28
WFOR Accounting Unit 202204 Total:			16,677.52	1,499.72	0.00	8.99246%	89.678260	\$134,492.28
<i>Trading Bay Unit 202204 Total:</i>			<i>116,882.42</i>	<i>9,949.72</i>	<i>0.00</i>	<i>8.51259%</i>	<i>89.678260</i>	<i>\$892,273.58</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	5,253.47	262.67	0.00	4.99993%	87.88700	\$23,085.28
WMRV Accounting Unit 202204 Total:			5,253.47	262.67	0.00	4.99993%	87.887000	\$23,085.28
<i>West McArthur River Unit 202204 Total:</i>			<i>5,253.47</i>	<i>262.67</i>	<i>0.00</i>	<i>4.99993%</i>	<i>87.887000</i>	<i>\$23,085.28</i>
Production Month 202204 Total:			250,415	25,639	0			\$2,325,334

Production Month: 202203

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	28,451.13	3,556.38	0.00	12.49996%	106.40244	\$378,407.51
CPSH Accounting Unit 202203 Total:			28,451.13	3,556.38	0.00	12.49996%	106.402440	\$378,407.51
Cosmopolitan Unit 202203 Total:			28,451.13	3,556.38	0.00	12.49996%	106.402440	\$378,407.51

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	3,118.41	155.92	0.00	4.99998%	95.89288	\$14,951.62
GR2A Accounting Unit 202203 Total:			3,118.41	155.92	0.00	4.99998%	95.892880	\$14,951.62
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	1,652.69	82.63	0.00	4.99973%	95.89288	\$7,923.63
GR2B Accounting Unit 202203 Total:			1,652.69	82.63	0.00	4.99973%	95.892879	\$7,923.63
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	45,908.03	4,236.28	0.00	9.22775%	95.89288	\$406,229.09
GR2C Accounting Unit 202203 Total:			45,908.03	4,236.28	0.00	9.22775%	95.892880	\$406,229.09
Hemlock PA	SGHM	HILCORPAK	304.05	38.01	0.00	12.50123%	95.89288	\$3,644.89
SGHM Accounting Unit 202203 Total:			304.05	38.01	0.00	12.50123%	95.892880	\$3,644.89
South Granite Point Sands PA	SGPT	HILCORPAK	27,028.07	3,378.51	0.00	12.50000%	95.89288	\$323,975.05
SGPT Accounting Unit 202203 Total:			27,028.07	3,378.51	0.00	12.50000%	95.892880	\$323,975.05
Granite Point Unit 202203 Total:			78,011.25	7,891.35	0.00	10.11566%	95.892880	\$756,724.28

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	31,155.40	3,894.43	0.00	12.50002%	94.08100	\$366,391.87
REHM Accounting Unit 202203 Total:			31,155.40	3,894.43	0.00	12.50002%	94.081000	\$366,391.87
Redoubt Unit 202203 Total:			31,155.40	3,894.43	0.00	12.50002%	94.081000	\$366,391.87

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	46,131.43	3,010.02	0.00	6.52488%	95.04288	\$286,080.97
HEML Accounting Unit 202203 Total:			46,131.43	3,010.02	0.00	6.52488%	95.042880	\$286,080.97
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	28,737.30	2,098.34	0.00	7.30180%	95.04288	\$199,432.28
KNIG Accounting Unit 202203 Total:			28,737.30	2,098.34	0.00	7.30180%	95.042880	\$199,432.28
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	24,971.08	3,121.39	0.00	12.50002%	95.04288	\$296,665.90
TB02 Accounting Unit 202203 Total:			24,971.08	3,121.39	0.00	12.50002%	95.042879	\$296,665.90
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,050.65	256.33	0.00	12.49994%	95.04288	\$24,362.34
TB03 Accounting Unit 202203 Total:			2,050.65	256.33	0.00	12.49994%	95.042879	\$24,362.34
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	13,274.68	1,107.90	0.00	8.34596%	95.04288	\$105,298.01
WFOR Accounting Unit 202203 Total:			13,274.68	1,107.90	0.00	8.34596%	95.042879	\$105,298.01
Trading Bay Unit 202203 Total:			115,165.14	9,593.98	0.00	8.33063%	95.042879	\$911,839.49

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	7,627.18	381.36	0.00	5.00001%	94.08100	\$35,878.73
WMRV Accounting Unit 202203 Total:			7,627.18	381.36	0.00	5.00001%	94.081000	\$35,878.73
West McArthur River Unit 202203 Total:			7,627.18	381.36	0.00	5.00001%	94.081000	\$35,878.73
Production Month 202203 Total:			260,410	25,318	0			\$2,449,242

Production Month: 202202

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	21,825.92	2,728.23	0.00	12.49995%	87.35311	\$238,319.38
CPSH Accounting Unit 202202 Total:			21,825.92	2,728.23	0.00	12.49995%	87.353110	\$238,319.38
Cosmopolitan Unit 202202 Total:			21,825.92	2,728.23	0.00	12.49995%	87.353110	\$238,319.38

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	992.43	49.62	0.00	4.99985%	77.48138	\$3,844.63
GR2A Accounting Unit 202202 Total:			992.43	49.62	0.00	4.99985%	77.481380	\$3,844.63
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	440.53	22.03	0.00	5.00079%	77.48138	\$1,706.91
GR2B Accounting Unit 202202 Total:			440.53	22.03	0.00	5.00079%	77.481379	\$1,706.91
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	28,328.14	3,038.04	0.00	10.72446%	77.48138	\$235,391.53
GR2C Accounting Unit 202202 Total:			28,328.14	3,038.04	0.00	10.72446%	77.481380	\$235,391.53
Hemlock PA	SGHM	HILCORPAK	390.55	48.82	0.00	12.50032%	77.48138	\$3,782.64
SGHM Accounting Unit 202202 Total:			390.55	48.82	0.00	12.50032%	77.481379	\$3,782.64
South Granite Point Sands PA	SGPT	HILCORPAK	39,424.47	4,928.06	0.00	12.50000%	77.48138	\$381,832.89
SGPT Accounting Unit 202202 Total:			39,424.47	4,928.06	0.00	12.50000%	77.481380	\$381,832.89
Granite Point Unit 202202 Total:			69,576.12	8,086.57	0.00	11.62262%	77.481380	\$626,558.60

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	30,433.74	3,804.22	0.00	12.50001%	75.71000	\$288,017.50
REHM Accounting Unit 202202 Total:			30,433.74	3,804.22	0.00	12.50001%	75.710000	\$288,017.50
Redoubt Unit 202202 Total:			30,433.74	3,804.22	0.00	12.50001%	75.710000	\$288,017.50

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	39,905.89	2,695.86	0.00	6.75554%	76.63138	\$206,587.47
HEML Accounting Unit 202202 Total:			39,905.89	2,695.86	0.00	6.75554%	76.631380	\$206,587.47
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	24,369.49	1,747.45	0.00	7.17065%	76.63138	\$133,909.50
KNIG Accounting Unit 202202 Total:			24,369.49	1,747.45	0.00	7.17065%	76.631379	\$133,909.50
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	21,945.35	2,743.17	0.00	12.50001%	76.63138	\$210,212.90
TB02 Accounting Unit 202202 Total:			21,945.35	2,743.17	0.00	12.50001%	76.631379	\$210,212.90
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,867.90	233.49	0.00	12.50013%	76.63138	\$17,892.66
TB03 Accounting Unit 202202 Total:			1,867.90	233.49	0.00	12.50013%	76.631380	\$17,892.66
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	10,776.41	885.33	0.00	8.21544%	76.63138	\$67,844.06
WFOR Accounting Unit 202202 Total:			10,776.41	885.33	0.00	8.21544%	76.631380	\$67,844.06
<i>Trading Bay Unit 202202 Total:</i>			<i>98,865.04</i>	<i>8,305.30</i>	<i>0.00</i>	<i>8.40064%</i>	<i>76.631380</i>	<i>\$636,446.60</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	7,851.36	392.57	0.00	5.00003%	75.71000	\$29,721.47
WMRV Accounting Unit 202202 Total:			7,851.36	392.57	0.00	5.00003%	75.710000	\$29,721.47
<i>West McArthur River Unit 202202 Total:</i>			<i>7,851.36</i>	<i>392.57</i>	<i>0.00</i>	<i>5.00003%</i>	<i>75.710000</i>	<i>\$29,721.47</i>
Production Month 202202 Total:			228,552	23,317	0			\$1,819,064

Production Month: 202201

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	22,720.71	2,840.07	0.00	12.49992%	78.93824	\$224,190.13
CPSH Accounting Unit 202201 Total:			22,720.71	2,840.07	0.00	12.49992%	78.938240	\$224,190.13
Cosmopolitan Unit 202201 Total:			22,720.71	2,840.07	0.00	12.49992%	78.938240	\$224,190.13

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,175.43	58.77	0.00	4.99987%	68.68816	\$4,036.80
GR2A Accounting Unit 202201 Total:			1,175.43	58.77	0.00	4.99987%	68.688159	\$4,036.80
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	569.74	28.49	0.00	5.00053%	68.68816	\$1,956.93
GR2B Accounting Unit 202201 Total:			569.74	28.49	0.00	5.00053%	68.688160	\$1,956.93
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,531.45	3,401.44	0.00	10.78745%	68.68816	\$233,638.65
GR2C Accounting Unit 202201 Total:			31,531.45	3,401.44	0.00	10.78745%	68.688159	\$233,638.65
Hemlock PA	SGHM	HILCORPAK	521.75	65.22	0.00	12.50024%	68.68816	\$4,479.84
SGHM Accounting Unit 202201 Total:			521.75	65.22	0.00	12.50024%	68.688160	\$4,479.84
South Granite Point Sands PA	SGPT	HILCORPAK	44,176.43	5,522.05	0.00	12.49999%	68.68816	\$379,299.45
SGPT Accounting Unit 202201 Total:			44,176.43	5,522.05	0.00	12.49999%	68.688159	\$379,299.45
Granite Point Unit 202201 Total:			77,974.80	9,075.97	0.00	11.63962%	68.688159	\$623,411.68

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	31,782.42	3,972.80	0.00	12.49999%	66.89800	\$265,772.37
REHM Accounting Unit 202201 Total:			31,782.42	3,972.80	0.00	12.49999%	66.898000	\$265,772.37
Redoubt Unit 202201 Total:			31,782.42	3,972.80	0.00	12.49999%	66.898000	\$265,772.37

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	41,838.53	2,886.91	0.00	6.90012%	67.81816	\$195,784.92
HEML Accounting Unit 202201 Total:			41,838.53	2,886.91	0.00	6.90012%	67.818160	\$195,784.92
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	24,113.04	1,782.32	0.00	7.39152%	67.81816	\$120,873.66
KNIG Accounting Unit 202201 Total:			24,113.04	1,782.32	0.00	7.39152%	67.818159	\$120,873.66
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	23,989.84	2,998.73	0.00	12.50000%	67.81816	\$203,368.35
TB02 Accounting Unit 202201 Total:			23,989.84	2,998.73	0.00	12.50000%	67.818160	\$203,368.35
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,051.66	256.46	0.00	12.50012%	67.81816	\$17,392.65
TB03 Accounting Unit 202201 Total:			2,051.66	256.46	0.00	12.50012%	67.818159	\$17,392.65
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	7,960.93	779.88	0.00	9.79634%	67.81816	\$52,890.03
WFOR Accounting Unit 202201 Total:			7,960.93	779.88	0.00	9.79634%	67.818159	\$52,890.03
<i>Trading Bay Unit 202201 Total:</i>			<i>99,954.00</i>	<i>8,704.30</i>	<i>0.00</i>	<i>8.70831%</i>	<i>67.818160</i>	<i>\$590,309.61</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	8,823.62	441.18	0.00	4.99999%	66.89800	\$29,514.06
WMRV Accounting Unit 202201 Total:			8,823.62	441.18	0.00	4.99999%	66.898000	\$29,514.06
<i>West McArthur River Unit 202201 Total:</i>			<i>8,823.62</i>	<i>441.18</i>	<i>0.00</i>	<i>4.99999%</i>	<i>66.898000</i>	<i>\$29,514.06</i>
Production Month 202201 Total:			241,256	25,034	0			\$1,733,198

Production Month: 202112

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	24,563.31	3,070.41	0.00	12.49998%	68.23796	\$209,518.51
CPSH Accounting Unit 202112 Total:			24,563.31	3,070.41	0.00	12.49998%	68.237959	\$209,518.51
Cosmopolitan Unit 202112 Total:			24,563.31	3,070.41	0.00	12.49998%	68.237959	\$209,518.51

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,255.53	62.78	0.00	5.00028%	60.33384	\$3,787.76
GR2A Accounting Unit 202112 Total:			1,255.53	62.78	0.00	5.00028%	60.333840	\$3,787.76
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	450.44	22.52	0.00	4.99956%	60.33384	\$1,358.72
GR2B Accounting Unit 202112 Total:			450.44	22.52	0.00	4.99956%	60.333840	\$1,358.72
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,275.54	3,470.75	0.00	10.75350%	60.33384	\$209,403.68
GR2C Accounting Unit 202112 Total:			32,275.54	3,470.75	0.00	10.75350%	60.333840	\$209,403.68
Hemlock PA	SGHM	HILCORPAK	526.23	65.78	0.00	12.50024%	60.33384	\$3,968.76
SGHM Accounting Unit 202112 Total:			526.23	65.78	0.00	12.50024%	60.333840	\$3,968.76
South Granite Point Sands PA	SGPT	HILCORPAK	47,179.12	5,897.39	0.00	12.50000%	60.33384	\$355,812.18
SGPT Accounting Unit 202112 Total:			47,179.12	5,897.39	0.00	12.50000%	60.333840	\$355,812.18
Granite Point Unit 202112 Total:			81,686.86	9,519.22	0.00	11.65331%	60.333840	\$574,331.10

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	32,931.35	4,116.42	0.00	12.50000%	58.65100	\$241,432.15
REHM Accounting Unit 202112 Total:			32,931.35	4,116.42	0.00	12.50000%	58.651000	\$241,432.15
Redoubt Unit 202112 Total:			32,931.35	4,116.42	0.00	12.50000%	58.651000	\$241,432.15

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	49,920.28	3,477.74	0.00	6.96659%	59.43270	\$206,691.48
HEML Accounting Unit 202112 Total:			49,920.28	3,477.74	0.00	6.96659%	59.432700	\$206,691.48
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	26,429.96	1,979.62	0.00	7.49006%	59.43270	\$117,654.16
KNIG Accounting Unit 202112 Total:			26,429.96	1,979.62	0.00	7.49006%	59.432699	\$117,654.16
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	26,811.61	3,351.45	0.00	12.50000%	59.43270	\$199,185.72
TB02 Accounting Unit 202112 Total:			26,811.61	3,351.45	0.00	12.50000%	59.432700	\$199,185.72
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,302.44	287.81	0.00	12.50022%	59.43270	\$17,105.33
TB03 Accounting Unit 202112 Total:			2,302.44	287.81	0.00	12.50022%	59.432700	\$17,105.33
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	9,957.06	965.65	0.00	9.69814%	59.43270	\$57,391.19
WFOR Accounting Unit 202112 Total:			9,957.06	965.65	0.00	9.69814%	59.432700	\$57,391.19
Trading Bay Unit 202112 Total:			115,421.35	10,062.27	0.00	8.71786%	59.432700	\$598,027.87

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	8,930.10	446.51	0.00	5.00006%	58.65100	\$26,188.26
WMRV Accounting Unit 202112 Total:			8,930.10	446.51	0.00	5.00006%	58.651000	\$26,188.26
West McArthur River Unit 202112 Total:			8,930.10	446.51	0.00	5.00006%	58.651000	\$26,188.26
Production Month 202112 Total:			263,533	27,215	0			\$1,649,498

Production Month: 202111

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	28,455.29	3,556.90	0.00	12.49996%	74.26305	\$264,146.24
CPSH Accounting Unit 202111 Total:			28,455.29	3,556.90	0.00	12.49996%	74.263050	\$264,146.24
<i>Cosmopolitan Unit 202111 Total:</i>			<i>28,455.29</i>	<i>3,556.90</i>	<i>0.00</i>	<i>12.49996%</i>	<i>74.263050</i>	<i>\$264,146.24</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,220.05	61.00	0.00	4.99980%	66.22944	\$4,040.00
GR2A Accounting Unit 202111 Total:			1,220.05	61.00	0.00	4.99980%	66.229440	\$4,040.00
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	227.99	11.40	0.00	5.00022%	66.22944	\$755.02
GR2B Accounting Unit 202111 Total:			227.99	11.40	0.00	5.00022%	66.229440	\$755.02
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	28,947.67	3,098.00	0.00	10.70207%	66.22944	\$205,178.81
GR2C Accounting Unit 202111 Total:			28,947.67	3,098.00	0.00	10.70207%	66.229440	\$205,178.81
Hemlock PA	SGHM	HILCORPAK	585.73	73.22	0.00	12.50064%	66.22944	\$4,849.32
SGHM Accounting Unit 202111 Total:			585.73	73.22	0.00	12.50064%	66.229440	\$4,849.32
South Granite Point Sands PA	SGPT	HILCORPAK	44,413.37	5,551.67	0.00	12.50000%	66.22944	\$367,684.00
SGPT Accounting Unit 202111 Total:			44,413.37	5,551.67	0.00	12.50000%	66.229440	\$367,684.00
<i>Granite Point Unit 202111 Total:</i>			<i>75,394.81</i>	<i>8,795.29</i>	<i>0.00</i>	<i>11.66564%</i>	<i>66.229440</i>	<i>\$582,507.13</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	31,535.67	3,941.96	0.00	12.50000%	64.51400	\$254,311.61
REHM Accounting Unit 202111 Total:			31,535.67	3,941.96	0.00	12.50000%	64.514000	\$254,311.61
<i>Redoubt Unit 202111 Total:</i>			<i>31,535.67</i>	<i>3,941.96</i>	<i>0.00</i>	<i>12.50000%</i>	<i>64.514000</i>	<i>\$254,311.61</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	44,651.27	3,063.98	0.00	6.86202%	65.32830	\$200,164.60
HEML Accounting Unit 202111 Total:			44,651.27	3,063.98	0.00	6.86202%	65.328299	\$200,164.60
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	24,342.36	1,856.14	0.00	7.62514%	65.32830	\$121,258.47
KNIG Accounting Unit 202111 Total:			24,342.36	1,856.14	0.00	7.62514%	65.328299	\$121,258.47
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	24,457.47	3,057.18	0.00	12.49998%	65.32830	\$199,720.37
TB02 Accounting Unit 202111 Total:			24,457.47	3,057.18	0.00	12.49998%	65.328299	\$199,720.37
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,049.50	256.19	0.00	12.50012%	65.32830	\$16,736.46
TB03 Accounting Unit 202111 Total:			2,049.50	256.19	0.00	12.50012%	65.328300	\$16,736.46
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	10,785.29	1,002.11	0.00	9.29145%	65.32830	\$65,466.14
WFOR Accounting Unit 202111 Total:			10,785.29	1,002.11	0.00	9.29145%	65.328299	\$65,466.14
<i>Trading Bay Unit 202111 Total:</i>			<i>106,285.89</i>	<i>9,235.60</i>	<i>0.00</i>	<i>8.68939%</i>	<i>65.328299</i>	<i>\$603,346.05</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	9,265.05	463.25	0.00	4.99997%	64.51400	\$29,886.11
WMRV Accounting Unit 202111 Total:			9,265.05	463.25	0.00	4.99997%	64.514000	\$29,886.11
<i>West McArthur River Unit 202111 Total:</i>			<i>9,265.05</i>	<i>463.25</i>	<i>0.00</i>	<i>4.99997%</i>	<i>64.514000</i>	<i>\$29,886.11</i>
Production Month 202111 Total:			250,937	25,993	0			\$1,734,197

Production Month: 202110

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	24,139.27	3,017.40	0.00	12.49996%	76.67603	\$231,362.25
CPSH Accounting Unit 202110 Total:			24,139.27	3,017.40	0.00	12.49996%	76.676030	\$231,362.25
<i>Cosmopolitan Unit 202110 Total:</i>			<i>24,139.27</i>	<i>3,017.40</i>	<i>0.00</i>	<i>12.49996%</i>	<i>76.676030</i>	<i>\$231,362.25</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,207.51	60.38	0.00	5.00037%	68.97614	\$4,164.78
GR2A Accounting Unit 202110 Total:			1,207.51	60.38	0.00	5.00037%	68.976139	\$4,164.78
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	243.31	12.17	0.00	5.00185%	68.97614	\$839.44
GR2B Accounting Unit 202110 Total:			243.31	12.17	0.00	5.00185%	68.976139	\$839.44
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,493.43	3,289.97	0.00	10.78911%	68.97614	\$226,929.43
GR2C Accounting Unit 202110 Total:			30,493.43	3,289.97	0.00	10.78911%	68.976140	\$226,929.43
Hemlock PA	SGHM	HILCORPAK	464.92	58.12	0.00	12.50108%	68.97614	\$4,008.89
SGHM Accounting Unit 202110 Total:			464.92	58.12	0.00	12.50108%	68.976140	\$4,008.89
South Granite Point Sands PA	SGPT	HILCORPAK	45,624.41	5,703.05	0.00	12.50000%	68.97614	\$393,374.38
SGPT Accounting Unit 202110 Total:			45,624.41	5,703.05	0.00	12.50000%	68.976140	\$393,374.38
<i>Granite Point Unit 202110 Total:</i>			<i>78,033.58</i>	<i>9,123.69</i>	<i>0.00</i>	<i>11.69200%</i>	<i>68.976140</i>	<i>\$629,316.92</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	25,702.95	3,212.87	0.00	12.50000%	67.19000	\$215,872.74
REHM Accounting Unit 202110 Total:			25,702.95	3,212.87	0.00	12.50000%	67.190000	\$215,872.74
<i>Redoubt Unit 202110 Total:</i>			<i>25,702.95</i>	<i>3,212.87</i>	<i>0.00</i>	<i>12.50000%</i>	<i>67.190000</i>	<i>\$215,872.74</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	46,394.20	3,216.17	0.00	6.93227%	68.07500	\$218,940.77
HEML Accounting Unit 202110 Total:			46,394.20	3,216.17	0.00	6.93227%	68.075000	\$218,940.77
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	22,098.08	1,782.13	0.00	8.06464%	68.07500	\$121,318.50
KNIG Accounting Unit 202110 Total:			22,098.08	1,782.13	0.00	8.06464%	68.075000	\$121,318.50
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	25,392.68	3,174.09	0.00	12.50002%	68.07500	\$216,076.18
TB02 Accounting Unit 202110 Total:			25,392.68	3,174.09	0.00	12.50002%	68.075000	\$216,076.18
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,120.92	265.12	0.00	12.50024%	68.07500	\$18,048.04
TB03 Accounting Unit 202110 Total:			2,120.92	265.12	0.00	12.50024%	68.075000	\$18,048.04
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	13,006.15	1,194.03	0.00	9.18050%	68.07500	\$81,283.59
WFOR Accounting Unit 202110 Total:			13,006.15	1,194.03	0.00	9.18050%	68.075000	\$81,283.59
<i>Trading Bay Unit 202110 Total:</i>			<i>109,012.03</i>	<i>9,631.54</i>	<i>0.00</i>	<i>8.83530%</i>	<i>68.075000</i>	<i>\$655,667.09</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	3,139.05	156.95	0.00	4.99992%	67.19000	\$10,545.47
WMRV Accounting Unit 202110 Total:			3,139.05	156.95	0.00	4.99992%	67.190000	\$10,545.47
<i>West McArthur River Unit 202110 Total:</i>			<i>3,139.05</i>	<i>156.95</i>	<i>0.00</i>	<i>4.99992%</i>	<i>67.190000</i>	<i>\$10,545.47</i>
Production Month 202110 Total:			240,027	25,142	0			\$1,742,764

Production Month: 202109

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	26,547.81	3,318.46	0.00	12.49994%	67.08175	\$222,608.10
CPSH Accounting Unit 202109 Total:			26,547.81	3,318.46	0.00	12.49994%	67.081750	\$222,608.10
<i>Cosmopolitan Unit 202109 Total:</i>			<i>26,547.81</i>	<i>3,318.46</i>	<i>0.00</i>	<i>12.49994%</i>	<i>67.081750</i>	<i>\$222,608.10</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,246.94	62.35	0.00	5.00024%	61.56134	\$3,838.35
GR2A Accounting Unit 202109 Total:			1,246.94	62.35	0.00	5.00024%	61.561340	\$3,838.35
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	228.50	11.43	0.00	5.00219%	61.56134	\$703.65
GR2B Accounting Unit 202109 Total:			228.50	11.43	0.00	5.00219%	61.561340	\$703.65
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,706.96	3,314.40	0.00	10.79364%	61.56134	\$204,038.91
GR2C Accounting Unit 202109 Total:			30,706.96	3,314.40	0.00	10.79364%	61.561340	\$204,038.91
Hemlock PA	SGHM	HILCORPAK	402.37	50.30	0.00	12.50093%	61.56134	\$3,096.54
SGHM Accounting Unit 202109 Total:			402.37	50.30	0.00	12.50093%	61.561339	\$3,096.54
South Granite Point Sands PA	SGPT	HILCORPAK	45,641.41	5,705.18	0.00	12.50001%	61.56134	\$351,218.53
SGPT Accounting Unit 202109 Total:			45,641.41	5,705.18	0.00	12.50001%	61.561339	\$351,218.53
<i>Granite Point Unit 202109 Total:</i>			<i>78,226.18</i>	<i>9,143.66</i>	<i>0.00</i>	<i>11.68875%</i>	<i>61.561340</i>	<i>\$562,895.96</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	1,406.00	175.75	0.00	12.50000%	58.47900	\$10,277.68
REHM Accounting Unit 202109 Total:			1,406.00	175.75	0.00	12.50000%	58.479000	\$10,277.68
<i>Redoubt Unit 202109 Total:</i>			<i>1,406.00</i>	<i>175.75</i>	<i>0.00</i>	<i>12.50000%</i>	<i>58.479000</i>	<i>\$10,277.68</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	48,429.27	3,293.24	0.00	6.80010%	60.66020	\$199,768.60
HEML Accounting Unit 202109 Total:			48,429.27	3,293.24	0.00	6.80010%	60.660200	\$199,768.60
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	26,599.08	2,013.15	0.00	7.56849%	60.66020	\$122,118.08
KNIG Accounting Unit 202109 Total:			26,599.08	2,013.15	0.00	7.56849%	60.660200	\$122,118.08
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	22,685.31	2,835.66	0.00	12.49998%	60.66020	\$172,011.70
TB02 Accounting Unit 202109 Total:			22,685.31	2,835.66	0.00	12.49998%	60.660199	\$172,011.70
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,810.85	226.36	0.00	12.50021%	60.66020	\$13,731.04
TB03 Accounting Unit 202109 Total:			1,810.85	226.36	0.00	12.50021%	60.660199	\$13,731.04
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	14,139.45	1,340.98	0.00	9.48396%	60.66020	\$81,344.12
WFOR Accounting Unit 202109 Total:			14,139.45	1,340.98	0.00	9.48396%	60.660200	\$81,344.12
<i>Trading Bay Unit 202109 Total:</i>			<i>113,663.96</i>	<i>9,709.39</i>	<i>0.00</i>	<i>8.54219%</i>	<i>60.660200</i>	<i>\$588,973.54</i>
Production Month 202109 Total:			219,844	22,347	0			\$1,384,755

Production Month: 202108

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	27,108.86	3,388.60	0.00	12.49997%	62.78962	\$212,768.91
CPSH Accounting Unit 202108 Total:			27,108.86	3,388.60	0.00	12.49997%	62.789619	\$212,768.91
<i>Cosmopolitan Unit 202108 Total:</i>			<i>27,108.86</i>	<i>3,388.60</i>	<i>0.00</i>	<i>12.49997%</i>	<i>62.789619</i>	<i>\$212,768.91</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,387.21	69.36	0.00	4.99996%	56.87544	\$3,944.88
GR2A Accounting Unit 202108 Total:			1,387.21	69.36	0.00	4.99996%	56.875440	\$3,944.88
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	119.76	5.99	0.00	5.00167%	56.87544	\$340.68
GR2B Accounting Unit 202108 Total:			119.76	5.99	0.00	5.00167%	56.875440	\$340.68
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,960.81	3,440.94	0.00	10.76612%	56.87544	\$195,704.98
GR2C Accounting Unit 202108 Total:			31,960.81	3,440.94	0.00	10.76612%	56.875439	\$195,704.98
Hemlock PA	SGHM	HILCORPAK	447.95	55.99	0.00	12.49916%	56.87544	\$3,184.46
SGHM Accounting Unit 202108 Total:			447.95	55.99	0.00	12.49916%	56.875440	\$3,184.46
South Granite Point Sands PA	SGPT	HILCORPAK	48,631.68	6,078.96	0.00	12.50000%	56.87544	\$345,743.52
SGPT Accounting Unit 202108 Total:			48,631.68	6,078.96	0.00	12.50000%	56.875440	\$345,743.52
<i>Granite Point Unit 202108 Total:</i>			<i>82,547.41</i>	<i>9,651.24</i>	<i>0.00</i>	<i>11.69175%</i>	<i>56.875440</i>	<i>\$548,918.52</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	43,860.13	2,908.23	0.00	6.63069%	56.00693	\$162,881.03
HEML Accounting Unit 202108 Total:			43,860.13	2,908.23	0.00	6.63069%	56.006929	\$162,881.03
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	30,965.62	2,235.56	0.00	7.21949%	56.00693	\$125,206.85
KNIG Accounting Unit 202108 Total:			30,965.62	2,235.56	0.00	7.21949%	56.006929	\$125,206.85
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	7,153.63	894.20	0.00	12.49995%	56.00693	\$50,081.40
TB02 Accounting Unit 202108 Total:			7,153.63	894.20	0.00	12.49995%	56.006930	\$50,081.40
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	495.63	61.95	0.00	12.49924%	56.00693	\$3,469.63
TB03 Accounting Unit 202108 Total:			495.63	61.95	0.00	12.49924%	56.006929	\$3,469.63

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	15,647.50	1,532.07	0.00	9.79115%	56.00693	\$85,806.54
WFOR Accounting Unit 202108 Total:			15,647.50	1,532.07	0.00	9.79115%	56.006930	\$85,806.54
Trading Bay Unit 202108 Total:			98,122.51	7,632.01	0.00	7.77804%	56.006930	\$427,445.45
Production Month 202108 Total:			207,779	20,672	0			\$1,189,133

Production Month: 202107

Unit Name: Cosmopolitan Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	27,093.24	3,386.65	0.00	12.49998%	66.76003	\$226,092.86
CPSH Accounting Unit 202107 Total:			27,093.24	3,386.65	0.00	12.49998%	66.760030	\$226,092.86
Cosmopolitan Unit 202107 Total:			27,093.24	3,386.65	0.00	12.49998%	66.760030	\$226,092.86

Unit Name: Granite Point Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,338.85	66.94	0.00	4.99981%	60.54544	\$4,052.91
GR2A Accounting Unit 202107 Total:			1,338.85	66.94	0.00	4.99981%	60.545439	\$4,052.91
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	63.43	3.17	0.00	4.99764%	60.54544	\$191.93
GR2B Accounting Unit 202107 Total:			63.43	3.17	0.00	4.99764%	60.545438	\$191.93
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,005.25	3,433.81	0.00	10.72890%	60.54544	\$207,901.54
GR2C Accounting Unit 202107 Total:			32,005.25	3,433.81	0.00	10.72890%	60.545440	\$207,901.54
Hemlock PA	SGHM	HILCORPAK	580.74	72.59	0.00	12.49957%	60.54544	\$4,394.99
SGHM Accounting Unit 202107 Total:			580.74	72.59	0.00	12.49957%	60.545440	\$4,394.99

Accounting Unit Description								
South Granite Point Sands PA	SGPT	HILCORPAK	47,821.80	5,977.73	0.00	12.50001%	60.54544	\$361,924.29
SGPT Accounting Unit 202107 Total:			47,821.80	5,977.73	0.00	12.50001%	60.545439	\$361,924.29
Granite Point Unit 202107 Total:			81,810.07	9,554.24	0.00	11.67856%	60.545439	\$578,465.66

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	45,645.42	2,662.03	0.00	5.83198%	59.67693	\$158,861.78
HEML Accounting Unit 202107 Total:			45,645.42	2,662.03	0.00	5.83198%	59.676930	\$158,861.78
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	37,801.41	2,625.21	0.00	6.94474%	59.67693	\$156,664.47
KNIG Accounting Unit 202107 Total:			37,801.41	2,625.21	0.00	6.94474%	59.676930	\$156,664.47
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	29,924.68	3,740.59	0.00	12.50002%	59.67693	\$223,226.93
TB02 Accounting Unit 202107 Total:			29,924.68	3,740.59	0.00	12.50002%	59.676930	\$223,226.93
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,927.36	240.92	0.00	12.50000%	59.67693	\$14,377.37
TB03 Accounting Unit 202107 Total:			1,927.36	240.92	0.00	12.50000%	59.676930	\$14,377.37
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	20,539.73	2,117.50	0.00	10.30929%	59.67693	\$126,365.90
WFOR Accounting Unit 202107 Total:			20,539.73	2,117.50	0.00	10.30929%	59.676930	\$126,365.90
Trading Bay Unit 202107 Total:			135,838.60	11,386.25	0.00	8.38219%	59.676930	\$679,496.44
Production Month 202107 Total:			244,742	24,327	0			\$1,484,055

Production Month: 202106

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	28,579.66	3,572.45	0.00	12.49997%	65.80979	\$235,102.18
CPSH Accounting Unit 202106 Total:			28,579.66	3,572.45	0.00	12.49997%	65.809789	\$235,102.18
Cosmopolitan Unit 202106 Total:			28,579.66	3,572.45	0.00	12.49997%	65.809789	\$235,102.18

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,329.00	66.45	0.00	5.00000%	59.39114	\$3,946.54
GR2A Accounting Unit 202106 Total:			1,329.00	66.45	0.00	5.00000%	59.391139	\$3,946.54
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,392.36	3,258.38	0.00	10.72105%	59.39114	\$193,518.90
GR2C Accounting Unit 202106 Total:			30,392.36	3,258.38	0.00	10.72105%	59.391139	\$193,518.90
Hemlock PA	SGHM	HILCORPAK	427.87	53.48	0.00	12.49912%	59.39114	\$3,176.24
SGHM Accounting Unit 202106 Total:			427.87	53.48	0.00	12.49912%	59.391140	\$3,176.24
South Granite Point Sands PA	SGPT	HILCORPAK	46,749.44	5,843.68	0.00	12.50000%	59.39114	\$347,062.82
SGPT Accounting Unit 202106 Total:			46,749.44	5,843.68	0.00	12.50000%	59.391140	\$347,062.82
Granite Point Unit 202106 Total:			78,898.67	9,221.99	0.00	11.68840%	59.391140	\$547,704.50

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	46,131.23	2,686.20	0.00	5.82295%	58.56114	\$157,306.93
HEML Accounting Unit 202106 Total:			46,131.23	2,686.20	0.00	5.82295%	58.561140	\$157,306.93
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	34,461.65	2,485.20	0.00	7.21149%	58.56114	\$145,536.15
KNIG Accounting Unit 202106 Total:			34,461.65	2,485.20	0.00	7.21149%	58.561140	\$145,536.15
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	26,012.21	3,251.53	0.00	12.50001%	58.56114	\$190,413.30
TB02 Accounting Unit 202106 Total:			26,012.21	3,251.53	0.00	12.50001%	58.561139	\$190,413.30
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,637.96	204.75	0.00	12.50031%	58.56114	\$11,990.39
TB03 Accounting Unit 202106 Total:			1,637.96	204.75	0.00	12.50031%	58.561140	\$11,990.39

Accounting Unit Description	WFOR	HILCORPAK	24,519.53	2,469.21	0.00	10.07038%	58.56114	\$144,599.75
WFOR Accounting Unit 202106 Total:			24,519.53	2,469.21	0.00	10.07038%	58.561140	\$144,599.75
<i>Trading Bay Unit 202106 Total:</i>			<i>132,762.58</i>	<i>11,096.89</i>	<i>0.00</i>	<i>8.35845%</i>	<i>58.561140</i>	<i>\$649,846.53</i>
Production Month 202106 Total:			240,241	23,891	0			\$1,432,653

Production Month: 202105

Unit Name: Cosmopolitan Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	27,401.89	3,425.23	0.00	12.49998%	60.48140	\$207,162.71
CPSH Accounting Unit 202105 Total:			27,401.89	3,425.23	0.00	12.49998%	60.481399	\$207,162.71
<i>Cosmopolitan Unit 202105 Total:</i>			<i>27,401.89</i>	<i>3,425.23</i>	<i>0.00</i>	<i>12.49998%</i>	<i>60.481399</i>	<i>\$207,162.71</i>

Unit Name: Granite Point Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,324.11	66.21	0.00	5.00034%	54.85518	\$3,631.96
GR2A Accounting Unit 202105 Total:			1,324.11	66.21	0.00	5.00034%	54.855180	\$3,631.96
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,991.43	3,485.44	0.00	10.56468%	54.85518	\$191,194.44
GR2C Accounting Unit 202105 Total:			32,991.43	3,485.44	0.00	10.56468%	54.855180	\$191,194.44
Hemlock PA	SGHM	HILCORPAK	442.10	55.26	0.00	12.49943%	54.85518	\$3,031.30
SGHM Accounting Unit 202105 Total:			442.10	55.26	0.00	12.49943%	54.855180	\$3,031.30
South Granite Point Sands PA	SGPT	HILCORPAK	48,563.09	6,070.39	0.00	12.50001%	54.85518	\$332,992.34
SGPT Accounting Unit 202105 Total:			48,563.09	6,070.39	0.00	12.50001%	54.855179	\$332,992.34
<i>Granite Point Unit 202105 Total:</i>			<i>83,320.73</i>	<i>9,677.30</i>	<i>0.00</i>	<i>11.61452%</i>	<i>54.855180</i>	<i>\$530,850.03</i>

Accounting Unit Description								
Unit Name: Nonunitized Production								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	8.86	1.11	0.00	12.52822%	23.71175	\$26.32
LC13 Accounting Unit 202105 Total:			8.86	1.11	0.00	12.52822%	23.711747	\$26.32
Nonunitized Production 202105 Total:			8.86	1.11	0.00	12.52822%	23.711747	\$26.32

Accounting Unit Description								
Unit Name: Trading Bay Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	45,034.49	2,613.50	0.00	5.80333%	53.98518	\$141,090.27
HEML Accounting Unit 202105 Total:			45,034.49	2,613.50	0.00	5.80333%	53.985180	\$141,090.27
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	26,576.03	1,946.54	0.00	7.32442%	53.98518	\$105,084.31
KNIG Accounting Unit 202105 Total:			26,576.03	1,946.54	0.00	7.32442%	53.985180	\$105,084.31
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	30,139.97	3,767.50	0.00	12.50001%	53.98518	\$203,389.17
TB02 Accounting Unit 202105 Total:			30,139.97	3,767.50	0.00	12.50001%	53.985180	\$203,389.17
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,912.09	239.01	0.00	12.49993%	53.98518	\$12,903.00
TB03 Accounting Unit 202105 Total:			1,912.09	239.01	0.00	12.49993%	53.985179	\$12,903.00
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	22,433.98	2,259.67	0.00	10.07253%	53.98518	\$121,988.69
WFOR Accounting Unit 202105 Total:			22,433.98	2,259.67	0.00	10.07253%	53.985179	\$121,988.69
Trading Bay Unit 202105 Total:			126,096.56	10,826.22	0.00	8.58566%	53.985180	\$584,455.44
Production Month 202105 Total:			236,828	23,930	0			\$1,322,494

Production Month: 202104

Accounting Unit Description								
Unit Name: Cosmopolitan Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	28,823.42	3,602.91	0.00	12.49994%	56.88663	\$204,957.41
CPSH Accounting Unit 202104 Total:			28,823.42	3,602.91	0.00	12.49994%	56.886629	\$204,957.41
Cosmopolitan Unit 202104 Total:			28,823.42	3,602.91	0.00	12.49994%	56.886629	\$204,957.41

Unit Name: Granite Point Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,414.41	70.72	0.00	4.99996%	51.51253	\$3,642.97	
GR2A Accounting Unit 202104 Total:			1,414.41	70.72	0.00	4.99996%	51.512529	\$3,642.97	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,283.93	3,315.71	0.00	10.59876%	51.51253	\$170,800.61	
GR2C Accounting Unit 202104 Total:			31,283.93	3,315.71	0.00	10.59876%	51.512530	\$170,800.61	
Hemlock PA	SGHM	HILCORPAK	452.38	56.55	0.00	12.50055%	51.51253	\$2,913.03	
SGHM Accounting Unit 202104 Total:			452.38	56.55	0.00	12.50055%	51.512529	\$2,913.03	
South Granite Point Sands PA	SGPT	HILCORPAK	48,514.26	6,064.28	0.00	12.49999%	51.51253	\$312,386.41	
SGPT Accounting Unit 202104 Total:			48,514.26	6,064.28	0.00	12.49999%	51.512530	\$312,386.41	
Granite Point Unit 202104 Total:			81,664.98	9,507.26	0.00	11.64178%	51.512530	\$489,743.02	

Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	816.74	40.84	0.00	5.00037%	65.60860	\$2,679.46	
MGS2 Accounting Unit 202104 Total:			816.74	40.84	0.00	5.00037%	65.608599	\$2,679.46	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	446.15	22.31	0.00	5.00056%	65.60860	\$1,463.73	
MGS3 Accounting Unit 202104 Total:			446.15	22.31	0.00	5.00056%	65.608600	\$1,463.73	
Middle Ground Shoal Unit 202104 Total:			1,262.89	63.15	0.00	5.00044%	65.608600	\$4,143.18	

Unit Name: Trading Bay Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	52,296.02	3,151.33	0.00	6.02595%	50.69253	\$159,748.89	
HEML Accounting Unit 202104 Total:			52,296.02	3,151.33	0.00	6.02595%	50.692529	\$159,748.89	
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	31,589.78	2,228.77	0.00	7.05535%	50.69253	\$112,981.99	
KNIG Accounting Unit 202104 Total:			31,589.78	2,228.77	0.00	7.05535%	50.692530	\$112,981.99	

Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	31,931.59	3,991.45	0.00	12.50000%	50.69253	\$202,336.70
TB02 Accounting Unit 202104 Total:			31,931.59	3,991.45	0.00	12.50000%	50.692530	\$202,336.70
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,112.98	264.12	0.00	12.49988%	50.69253	\$13,388.91
TB03 Accounting Unit 202104 Total:			2,112.98	264.12	0.00	12.49988%	50.692529	\$13,388.91
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	24,816.40	2,458.35	0.00	9.90615%	50.69253	\$124,619.98
WFOR Accounting Unit 202104 Total:			24,816.40	2,458.35	0.00	9.90615%	50.692530	\$124,619.98
Trading Bay Unit 202104 Total:			142,746.77	12,094.02	0.00	8.47236%	50.692529	\$613,076.47
Production Month 202104 Total:			254,498	25,267	0			\$1,311,920

Production Month: 202103

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	28,674.92	3,584.36	0.00	12.49998%	57.80145	\$207,181.21
CPSH Accounting Unit 202103 Total:			28,674.92	3,584.36	0.00	12.49998%	57.801450	\$207,181.21
Cosmopolitan Unit 202103 Total:			28,674.92	3,584.36	0.00	12.49998%	57.801450	\$207,181.21

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,171.20	58.56	0.00	5.00000%	51.94184	\$3,041.71
GR2A Accounting Unit 202103 Total:			1,171.20	58.56	0.00	5.00000%	51.941839	\$3,041.71
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,337.86	3,420.16	0.00	10.57633%	51.94184	\$177,649.40
GR2C Accounting Unit 202103 Total:			32,337.86	3,420.16	0.00	10.57633%	51.941839	\$177,649.40
Hemlock PA	SGHM	HILCORPAK	436.77	54.60	0.00	12.50086%	51.94184	\$2,836.02
SGHM Accounting Unit 202103 Total:			436.77	54.60	0.00	12.50086%	51.941839	\$2,836.02

Accounting Unit Description								
South Granite Point Sands PA	SGPT	HILCORPAK	51,352.99	6,419.12	0.00	12.49999%	51.94184	\$333,420.90
SGPT Accounting Unit 202103 Total:			51,352.99	6,419.12	0.00	12.49999%	51.941839	\$333,420.90
Granite Point Unit 202103 Total:			85,298.82	9,952.44	0.00	11.66773%	51.941839	\$516,948.05
Unit Name: Middle Ground Shoal Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	26,028.34	1,301.42	0.00	5.00001%	66.05220	\$85,961.65
MGS2 Accounting Unit 202103 Total:			26,028.34	1,301.42	0.00	5.00001%	66.052199	\$85,961.65
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	12,041.12	602.06	0.00	5.00003%	66.05220	\$39,767.39
MGS3 Accounting Unit 202103 Total:			12,041.12	602.06	0.00	5.00003%	66.052199	\$39,767.39
Middle Ground Shoal Unit 202103 Total:			38,069.46	1,903.48	0.00	5.00002%	66.052199	\$125,729.04
Unit Name: Trading Bay Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	49,332.52	3,119.69	0.00	6.32380%	51.10184	\$159,421.90
HEML Accounting Unit 202103 Total:			49,332.52	3,119.69	0.00	6.32380%	51.101840	\$159,421.90
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	30,485.03	2,149.84	0.00	7.05212%	51.10184	\$109,860.78
KNIG Accounting Unit 202103 Total:			30,485.03	2,149.84	0.00	7.05212%	51.101840	\$109,860.78
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	28,713.05	3,589.13	0.00	12.50000%	51.10184	\$183,411.15
TB02 Accounting Unit 202103 Total:			28,713.05	3,589.13	0.00	12.50000%	51.101840	\$183,411.15
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,037.17	254.65	0.00	12.50018%	51.10184	\$13,013.08
TB03 Accounting Unit 202103 Total:			2,037.17	254.65	0.00	12.50018%	51.101840	\$13,013.08
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	19,500.21	1,851.31	0.00	9.49380%	51.10184	\$94,605.35
WFOR Accounting Unit 202103 Total:			19,500.21	1,851.31	0.00	9.49380%	51.101839	\$94,605.35
Trading Bay Unit 202103 Total:			130,067.98	10,964.62	0.00	8.42991%	51.101840	\$560,312.26
Production Month 202103 Total:			282,111	26,405	0			\$1,410,171

Production Month: 202102

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	26,386.19	3,298.26	0.00	12.49995%	54.10446	\$178,450.58
CPSH Accounting Unit 202102 Total:			26,386.19	3,298.26	0.00	12.49995%	54.104460	\$178,450.58
<i>Cosmopolitan Unit 202102 Total:</i>			<i>26,386.19</i>	<i>3,298.26</i>	<i>0.00</i>	<i>12.49995%</i>	<i>54.104460</i>	<i>\$178,450.58</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,212.86	60.64	0.00	4.99975%	48.53016	\$2,942.87
GR2A Accounting Unit 202102 Total:			1,212.86	60.64	0.00	4.99975%	48.530159	\$2,942.87
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,053.05	3,220.65	0.00	10.71655%	48.53016	\$156,298.66
GR2C Accounting Unit 202102 Total:			30,053.05	3,220.65	0.00	10.71655%	48.530159	\$156,298.66
Hemlock PA	SGHM	HILCORPAK	511.62	63.95	0.00	12.49951%	48.53016	\$3,103.50
SGHM Accounting Unit 202102 Total:			511.62	63.95	0.00	12.49951%	48.530159	\$3,103.50
South Granite Point Sands PA	SGPT	HILCORPAK	48,592.11	6,074.01	0.00	12.49999%	48.53016	\$294,772.68
SGPT Accounting Unit 202102 Total:			48,592.11	6,074.01	0.00	12.49999%	48.530159	\$294,772.68
<i>Granite Point Unit 202102 Total:</i>			<i>80,369.64</i>	<i>9,419.25</i>	<i>0.00</i>	<i>11.71991%</i>	<i>48.530159</i>	<i>\$457,117.71</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	23,968.59	1,198.43	0.00	5.00000%	62.60150	\$75,023.52
MGS2 Accounting Unit 202102 Total:			23,968.59	1,198.43	0.00	5.00000%	62.601500	\$75,023.52
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	10,597.59	529.88	0.00	5.00000%	62.60150	\$33,171.28
MGS3 Accounting Unit 202102 Total:			10,597.59	529.88	0.00	5.00000%	62.601500	\$33,171.28
<i>Middle Ground Shoal Unit 202102 Total:</i>			<i>34,566.18</i>	<i>1,728.31</i>	<i>0.00</i>	<i>5.00000%</i>	<i>62.601500</i>	<i>\$108,194.80</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	51,409.07	3,144.02	0.00	6.11569%	47.67016	\$149,875.94
HEML Accounting Unit 202102 Total:			51,409.07	3,144.02	0.00	6.11569%	47.670159	\$149,875.94
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	32,530.44	2,386.17	0.00	7.33519%	47.67016	\$113,749.11
KNIG Accounting Unit 202102 Total:			32,530.44	2,386.17	0.00	7.33519%	47.670160	\$113,749.11
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	31,363.96	1,568.20	0.00	5.00001%	47.67016	\$74,756.34
TB02 Accounting Unit 202102 Total:			31,363.96	1,568.20	0.00	5.00001%	47.670159	\$74,756.34
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,253.47	112.67	0.00	4.99984%	47.67016	\$5,371.00
TB03 Accounting Unit 202102 Total:			2,253.47	112.67	0.00	4.99984%	47.670160	\$5,371.00
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	22,428.80	2,114.88	0.00	9.42931%	47.67016	\$100,816.67
WFOR Accounting Unit 202102 Total:			22,428.80	2,114.88	0.00	9.42931%	47.670159	\$100,816.67
<i>Trading Bay Unit 202102 Total:</i>			139,985.74	9,325.94	0.00	6.66206%	47.670159	\$444,569.05
Production Month 202102 Total:			281,308	23,772	0			\$1,188,332

Production Month: 202101

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	31,679.87	3,959.97	0.00	12.49996%	47.69188	\$188,858.41
CPSH Accounting Unit 202101 Total:			31,679.87	3,959.97	0.00	12.49996%	47.691879	\$188,858.41
<i>Cosmopolitan Unit 202101 Total:</i>			31,679.87	3,959.97	0.00	12.49996%	47.691879	\$188,858.41

Unit Name: Granite Point Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,265.35	63.27	0.00	5.00020%	40.72135	\$2,576.44	
GR2A Accounting Unit 202101 Total:			1,265.35	63.27	0.00	5.00020%	40.721349	\$2,576.44	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,953.97	3,325.90	0.00	10.74466%	40.72135	\$135,435.14	
GR2C Accounting Unit 202101 Total:			30,953.97	3,325.90	0.00	10.74466%	40.721350	\$135,435.14	
Hemlock PA	SGHM	HILCORPAK	449.71	56.21	0.00	12.49917%	40.72135	\$2,288.95	
SGHM Accounting Unit 202101 Total:			449.71	56.21	0.00	12.49917%	40.721349	\$2,288.95	
South Granite Point Sands PA	SGPT	HILCORPAK	53,892.59	6,736.57	0.00	12.49999%	40.72135	\$274,322.22	
SGPT Accounting Unit 202101 Total:			53,892.59	6,736.57	0.00	12.49999%	40.721350	\$274,322.22	
Granite Point Unit 202101 Total:			86,561.62	10,181.95	0.00	11.76266%	40.721349	\$414,622.75	

Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	28,397.58	1,419.88	0.00	5.00000%	54.82150	\$77,839.95	
MGS2 Accounting Unit 202101 Total:			28,397.58	1,419.88	0.00	5.00000%	54.821500	\$77,839.95	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	11,044.77	552.24	0.00	5.00001%	54.82150	\$30,274.63	
MGS3 Accounting Unit 202101 Total:			11,044.77	552.24	0.00	5.00001%	54.821500	\$30,274.63	
Middle Ground Shoal Unit 202101 Total:			39,442.35	1,972.12	0.00	5.00001%	54.821500	\$108,114.58	

Unit Name: Trading Bay Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	58,605.97	3,764.92	0.00	6.42412%	39.91135	\$150,263.04	
HEML Accounting Unit 202101 Total:			58,605.97	3,764.92	0.00	6.42412%	39.911349	\$150,263.04	
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	35,037.16	2,457.57	0.00	7.01418%	39.91135	\$98,084.94	
KNIG Accounting Unit 202101 Total:			35,037.16	2,457.57	0.00	7.01418%	39.911350	\$98,084.94	

Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	33,354.28	4,169.29	0.00	12.50001%	39.91135	\$166,401.99
	TB02 Accounting Unit 202101 Total:		33,354.28	4,169.29	0.00	12.50001%	39.911349	\$166,401.99
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,117.46	264.68	0.00	12.49988%	39.91135	\$10,563.74
	TB03 Accounting Unit 202101 Total:		2,117.46	264.68	0.00	12.49988%	39.911350	\$10,563.74
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	24,047.86	2,296.80	0.00	9.55095%	39.91135	\$91,668.39
	WFOR Accounting Unit 202101 Total:		24,047.86	2,296.80	0.00	9.55095%	39.911350	\$91,668.39
	<i>Trading Bay Unit 202101 Total:</i>		<i>153,162.73</i>	<i>12,953.26</i>	<i>0.00</i>	<i>8.45719%</i>	<i>39.911349</i>	<i>\$516,982.09</i>
Production Month 202101 Total:			310,847	29,067	0			\$1,228,578

Production Month: 202012**Unit Name: Cosmopolitan Unit**

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	29,904.23	3,738.02	0.00	12.49997%	42.45692	\$158,704.82
	CPSH Accounting Unit 202012 Total:		29,904.23	3,738.02	0.00	12.49997%	42.456919	\$158,704.82
	<i>Cosmopolitan Unit 202012 Total:</i>		<i>29,904.23</i>	<i>3,738.02</i>	<i>0.00</i>	<i>12.49997%</i>	<i>42.456919</i>	<i>\$158,704.82</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,206.29	60.31	0.00	4.99963%	36.56501	\$2,205.24
	GR2A Accounting Unit 202012 Total:		1,206.29	60.31	0.00	4.99963%	36.565009	\$2,205.24
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,484.66	3,484.20	0.00	10.72568%	36.56501	\$127,399.81
	GR2C Accounting Unit 202012 Total:		32,484.66	3,484.20	0.00	10.72568%	36.565009	\$127,399.81
Hemlock PA	SGHM	HILCORPAK	495.66	61.96	0.00	12.50050%	36.56501	\$2,265.57
	SGHM Accounting Unit 202012 Total:		495.66	61.96	0.00	12.50050%	36.565010	\$2,265.57

Accounting Unit Description								
South Granite Point Sands PA	SGPT	HILCORPAK	56,486.37	7,060.80	0.00	12.50001%	36.56501	\$258,178.22
SGPT Accounting Unit 202012 Total:			56,486.37	7,060.80	0.00	12.50001%	36.565010	\$258,178.22
Granite Point Unit 202012 Total:			90,672.98	10,667.27	0.00	11.76455%	36.565009	\$390,048.83
Unit Name: Middle Ground Shoal Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	27,490.07	1,374.50	0.00	4.99999%	48.66820	\$66,894.44
MGS2 Accounting Unit 202012 Total:			27,490.07	1,374.50	0.00	4.99999%	48.668200	\$66,894.44
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	11,559.04	577.95	0.00	4.99998%	48.66820	\$28,127.79
MGS3 Accounting Unit 202012 Total:			11,559.04	577.95	0.00	4.99998%	48.668200	\$28,127.79
Middle Ground Shoal Unit 202012 Total:			39,049.11	1,952.45	0.00	4.99999%	48.668200	\$95,022.23
Unit Name: Trading Bay Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	62,417.29	4,137.84	0.00	6.62932%	35.79501	\$148,114.02
HEML Accounting Unit 202012 Total:			62,417.29	4,137.84	0.00	6.62932%	35.795010	\$148,114.02
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	35,959.12	2,559.90	0.00	7.11892%	35.79501	\$91,631.65
KNIG Accounting Unit 202012 Total:			35,959.12	2,559.90	0.00	7.11892%	35.795010	\$91,631.65
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	35,732.71	4,466.59	0.00	12.50000%	35.79501	\$159,881.63
TB02 Accounting Unit 202012 Total:			35,732.71	4,466.59	0.00	12.50000%	35.795010	\$159,881.63
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,826.14	228.27	0.00	12.50014%	35.79501	\$8,170.93
TB03 Accounting Unit 202012 Total:			1,826.14	228.27	0.00	12.50014%	35.795009	\$8,170.93
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	25,188.33	2,455.98	0.00	9.75047%	35.79501	\$87,911.83
WFOR Accounting Unit 202012 Total:			25,188.33	2,455.98	0.00	9.75047%	35.795010	\$87,911.83
Trading Bay Unit 202012 Total:			161,123.59	13,848.58	0.00	8.59500%	35.795010	\$495,710.06
Production Month 202012 Total:			320,750	30,206	0			\$1,139,486

Production Month: 202011

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	27,524.49	3,440.55	0.00	12.49996%	35.26176	\$121,319.85
CPSH Accounting Unit 202011 Total:			27,524.49	3,440.55	0.00	12.49996%	35.261760	\$121,319.85
<i>Cosmopolitan Unit 202011 Total:</i>			<i>27,524.49</i>	<i>3,440.55</i>	<i>0.00</i>	<i>12.49996%</i>	<i>35.261760</i>	<i>\$121,319.85</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,183.31	59.17	0.00	5.00038%	29.81388	\$1,764.09
GR2A Accounting Unit 202011 Total:			1,183.31	59.17	0.00	5.00038%	29.813880	\$1,764.09
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,262.75	3,252.21	0.00	10.74658%	29.81388	\$96,961.00
GR2C Accounting Unit 202011 Total:			30,262.75	3,252.21	0.00	10.74658%	29.813879	\$96,961.00
Hemlock PA	SGHM	HILCORPAK	486.68	60.84	0.00	12.50103%	29.81388	\$1,813.88
SGHM Accounting Unit 202011 Total:			486.68	60.84	0.00	12.50103%	29.813880	\$1,813.88
South Granite Point Sands PA	SGPT	HILCORPAK	55,148.47	6,893.56	0.00	12.50000%	29.81388	\$205,523.77
SGPT Accounting Unit 202011 Total:			55,148.47	6,893.56	0.00	12.50000%	29.813879	\$205,523.77
<i>Granite Point Unit 202011 Total:</i>			<i>87,081.21</i>	<i>10,265.78</i>	<i>0.00</i>	<i>11.78874%</i>	<i>29.813879</i>	<i>\$306,062.73</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	26,395.23	1,319.76	0.00	4.99999%	41.89000	\$55,284.75
MGS2 Accounting Unit 202011 Total:			26,395.23	1,319.76	0.00	4.99999%	41.890000	\$55,284.75
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	10,797.73	539.89	0.00	5.00003%	41.89000	\$22,615.99
MGS3 Accounting Unit 202011 Total:			10,797.73	539.89	0.00	5.00003%	41.890000	\$22,615.99
<i>Middle Ground Shoal Unit 202011 Total:</i>			<i>37,192.96</i>	<i>1,859.65</i>	<i>0.00</i>	<i>5.00001%</i>	<i>41.890000</i>	<i>\$77,900.74</i>

Accounting Unit Description										
Unit Name: Nonunitized Production										
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due		
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	10.60	1.33	0.00	12.54717%	25.15050	\$33.45		
LC13 Accounting Unit 202011 Total:			10.60	1.33	0.00	12.54717%	25.150503	\$33.45		
Nonunitized Production 202011 Total:			10.60	1.33	0.00	12.54717%	25.150503	\$33.45		

Accounting Unit Description										
Unit Name: Trading Bay Unit										
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due		
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	57,236.20	3,773.77	0.00	6.59333%	28.98387	\$109,378.46		
HEML Accounting Unit 202011 Total:			57,236.20	3,773.77	0.00	6.59333%	28.983870	\$109,378.46		
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	32,684.26	2,349.04	0.00	7.18707%	28.98387	\$68,084.27		
KNIG Accounting Unit 202011 Total:			32,684.26	2,349.04	0.00	7.18707%	28.983869	\$68,084.27		
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	29,961.53	3,745.19	0.00	12.50000%	28.98387	\$108,550.10		
TB02 Accounting Unit 202011 Total:			29,961.53	3,745.19	0.00	12.50000%	28.983870	\$108,550.10		
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,943.47	242.93	0.00	12.49981%	28.98387	\$7,041.05		
TB03 Accounting Unit 202011 Total:			1,943.47	242.93	0.00	12.49981%	28.983870	\$7,041.05		
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	24,084.65	2,296.06	0.00	9.53329%	28.98387	\$66,548.70		
WFOR Accounting Unit 202011 Total:			24,084.65	2,296.06	0.00	9.53329%	28.983869	\$66,548.70		
Trading Bay Unit 202011 Total:			145,910.11	12,406.99	0.00	8.50317%	28.983869	\$359,602.59		
Production Month 202011 Total:			297,719	27,974	0			\$864,919		

Production Month: 202010

Accounting Unit Description										
Unit Name: Cosmopolitan Unit										
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due		
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	31,578.60	3,947.32	0.00	12.49998%	32.49060	\$128,250.80		
CPSH Accounting Unit 202010 Total:			31,578.60	3,947.32	0.00	12.49998%	32.490599	\$128,250.80		
Cosmopolitan Unit 202010 Total:			31,578.60	3,947.32	0.00	12.49998%	32.490599	\$128,250.80		

Unit Name: Granite Point Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,146.97	57.35	0.00	5.00013%	27.50312	\$1,577.30	
GR2A Accounting Unit 202010 Total:			1,146.97	57.35	0.00	5.00013%	27.503119	\$1,577.30	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,367.97	3,482.95	0.00	10.76048%	27.50312	\$95,791.99	
GR2C Accounting Unit 202010 Total:			32,367.97	3,482.95	0.00	10.76048%	27.503119	\$95,791.99	
Hemlock PA	SGHM	HILCORPAK	500.98	62.62	0.00	12.49950%	27.50312	\$1,722.25	
SGHM Accounting Unit 202010 Total:			500.98	62.62	0.00	12.49950%	27.503119	\$1,722.25	
South Granite Point Sands PA	SGPT	HILCORPAK	58,641.90	7,330.24	0.00	12.50000%	27.50312	\$201,604.47	
SGPT Accounting Unit 202010 Total:			58,641.90	7,330.24	0.00	12.50000%	27.503120	\$201,604.47	
Granite Point Unit 202010 Total:			92,657.82	10,933.16	0.00	11.79950%	27.503119	\$300,696.01	

Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	28,220.80	1,411.04	0.00	5.00000%	39.56410	\$55,826.53	
MGS2 Accounting Unit 202010 Total:			28,220.80	1,411.04	0.00	5.00000%	39.564099	\$55,826.53	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	10,729.67	536.48	0.00	4.99997%	39.56410	\$21,225.35	
MGS3 Accounting Unit 202010 Total:			10,729.67	536.48	0.00	4.99997%	39.564100	\$21,225.35	
Middle Ground Shoal Unit 202010 Total:			38,950.47	1,947.52	0.00	4.99999%	39.564099	\$77,051.88	

Unit Name: Trading Bay Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	61,225.54	4,086.96	0.00	6.67525%	26.66319	\$108,971.39	
HEML Accounting Unit 202010 Total:			61,225.54	4,086.96	0.00	6.67525%	26.663189	\$108,971.39	
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	33,773.39	2,454.67	0.00	7.26806%	26.66319	\$65,449.33	
KNIG Accounting Unit 202010 Total:			33,773.39	2,454.67	0.00	7.26806%	26.663190	\$65,449.33	

Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	36,529.60	4,566.20	0.00	12.50000%	26.66319	\$121,749.46
	TB02 Accounting Unit 202010 Total:		36,529.60	4,566.20	0.00	12.50000%	26.663190	\$121,749.46
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,074.22	259.28	0.00	12.50012%	26.66319	\$6,913.23
	TB03 Accounting Unit 202010 Total:		2,074.22	259.28	0.00	12.50012%	26.663189	\$6,913.23
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	25,273.38	2,412.06	0.00	9.54388%	26.66319	\$64,313.21
	WFOR Accounting Unit 202010 Total:		25,273.38	2,412.06	0.00	9.54388%	26.663189	\$64,313.21
	Trading Bay Unit 202010 Total:		158,876.13	13,779.17	0.00	8.67290%	26.663189	\$367,396.63
Production Month 202010 Total:			322,063	30,607	0			\$873,395

Production Month: 202009

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	31,778.00	3,972.24	0.00	12.49997%	32.45248	\$128,909.04
	CPSH Accounting Unit 202009 Total:		31,778.00	3,972.24	0.00	12.49997%	32.452479	\$128,909.04
	Cosmopolitan Unit 202009 Total:		31,778.00	3,972.24	0.00	12.49997%	32.452479	\$128,909.04

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,013.26	50.66	0.00	4.99970%	30.11635	\$1,525.69
	GR2A Accounting Unit 202009 Total:		1,013.26	50.66	0.00	4.99970%	30.116349	\$1,525.69
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,493.85	3,383.60	0.00	10.74368%	30.11635	\$101,901.68
	GR2C Accounting Unit 202009 Total:		31,493.85	3,383.60	0.00	10.74368%	30.116350	\$101,901.68
Hemlock PA	SGHM	HILCORPAK	541.11	67.64	0.00	12.50023%	30.11635	\$2,037.07
	SGHM Accounting Unit 202009 Total:		541.11	67.64	0.00	12.50023%	30.116349	\$2,037.07

Accounting Unit Description								
South Granite Point Sands PA	SGPT	HILCORPAK	56,920.27	7,115.03	0.00	12.49999%	30.11635	\$214,278.73
SGPT Accounting Unit 202009 Total:			56,920.27	7,115.03	0.00	12.49999%	30.116349	\$214,278.73
Granite Point Unit 202009 Total:			89,968.49	10,616.93	0.00	11.80072%	30.116349	\$319,743.18
Unit Name: Middle Ground Shoal Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	19,418.63	970.93	0.00	4.99999%	42.18364	\$40,957.36
MGS2 Accounting Unit 202009 Total:			19,418.63	970.93	0.00	4.99999%	42.183640	\$40,957.36
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	15,360.01	768.00	0.00	5.00000%	42.18364	\$32,397.04
MGS3 Accounting Unit 202009 Total:			15,360.01	768.00	0.00	5.00000%	42.183640	\$32,397.04
Middle Ground Shoal Unit 202009 Total:			34,778.64	1,738.93	0.00	4.99999%	42.183640	\$73,354.40
Unit Name: Trading Bay Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	60,799.41	4,554.46	0.00	7.49096%	29.28635	\$133,383.51
HEML Accounting Unit 202009 Total:			60,799.41	4,554.46	0.00	7.49096%	29.286349	\$133,383.51
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	34,055.11	2,868.12	0.00	8.42200%	29.28635	\$83,996.77
KNIG Accounting Unit 202009 Total:			34,055.11	2,868.12	0.00	8.42200%	29.286349	\$83,996.77
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	37,958.43	4,744.80	0.00	12.49999%	29.28635	\$138,957.87
TB02 Accounting Unit 202009 Total:			37,958.43	4,744.80	0.00	12.49999%	29.286350	\$138,957.87
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,846.41	230.80	0.00	12.49993%	29.28635	\$6,759.29
TB03 Accounting Unit 202009 Total:			1,846.41	230.80	0.00	12.49993%	29.286350	\$6,759.29
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	23,145.31	2,445.75	0.00	10.56694%	29.28635	\$71,627.09
WFOR Accounting Unit 202009 Total:			23,145.31	2,445.75	0.00	10.56694%	29.286349	\$71,627.09
Trading Bay Unit 202009 Total:			157,804.67	14,843.93	0.00	9.40652%	29.286349	\$434,724.53
Production Month 202009 Total:			314,330	31,172	0			\$956,731

Production Month: 202008

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	30,331.00	3,791.37	0.00	12.49998%	35.56366	\$134,834.99
CPSH Accounting Unit 202008 Total:			30,331.00	3,791.37	0.00	12.49998%	35.563659	\$134,834.99
<i>Cosmopolitan Unit 202008 Total:</i>			<i>30,331.00</i>	<i>3,791.37</i>	<i>0.00</i>	<i>12.49998%</i>	<i>35.563659</i>	<i>\$134,834.99</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,142.97	57.15	0.00	5.00013%	34.28859	\$1,959.59
GR2A Accounting Unit 202008 Total:			1,142.97	57.15	0.00	5.00013%	34.288590	\$1,959.59
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,267.23	3,472.32	0.00	10.76113%	34.28859	\$119,060.96
GR2C Accounting Unit 202008 Total:			32,267.23	3,472.32	0.00	10.76113%	34.288590	\$119,060.96
Hemlock PA	SGHM	HILCORPAK	550.83	68.85	0.00	12.49932%	34.28859	\$2,360.77
SGHM Accounting Unit 202008 Total:			550.83	68.85	0.00	12.49932%	34.288589	\$2,360.77
South Granite Point Sands PA	SGPT	HILCORPAK	56,822.26	7,102.78	0.00	12.50000%	34.28859	\$243,544.31
SGPT Accounting Unit 202008 Total:			56,822.26	7,102.78	0.00	12.50000%	34.288589	\$243,544.31
<i>Granite Point Unit 202008 Total:</i>			<i>90,783.29</i>	<i>10,701.10</i>	<i>0.00</i>	<i>11.78752%</i>	<i>34.288590</i>	<i>\$366,925.63</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	23,569.21	1,178.46	0.00	5.00000%	46.32000	\$54,586.27
MGS2 Accounting Unit 202008 Total:			23,569.21	1,178.46	0.00	5.00000%	46.320000	\$54,586.27
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	12,975.16	648.76	0.00	5.00002%	46.32000	\$30,050.56
MGS3 Accounting Unit 202008 Total:			12,975.16	648.76	0.00	5.00002%	46.320000	\$30,050.56
<i>Middle Ground Shoal Unit 202008 Total:</i>			<i>36,544.37</i>	<i>1,827.22</i>	<i>0.00</i>	<i>5.00000%</i>	<i>46.320000</i>	<i>\$84,636.83</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	54,592.69	3,881.22	0.00	7.10941%	33.39859	\$129,627.28
HEML Accounting Unit 202008 Total:			54,592.69	3,881.22	0.00	7.10941%	33.398590	\$129,627.28
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	33,689.03	2,755.34	0.00	8.17875%	33.39859	\$92,024.47
KNIG Accounting Unit 202008 Total:			33,689.03	2,755.34	0.00	8.17875%	33.398589	\$92,024.47
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	38,583.78	4,822.97	0.00	12.49999%	33.39859	\$161,080.40
TB02 Accounting Unit 202008 Total:			38,583.78	4,822.97	0.00	12.49999%	33.398589	\$161,080.40
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,911.71	238.96	0.00	12.49980%	33.39859	\$7,980.93
TB03 Accounting Unit 202008 Total:			1,911.71	238.96	0.00	12.49980%	33.398590	\$7,980.93
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	28,666.53	3,083.85	0.00	10.75767%	33.39859	\$102,996.24
WFOR Accounting Unit 202008 Total:			28,666.53	3,083.85	0.00	10.75767%	33.398589	\$102,996.24
<i>Trading Bay Unit 202008 Total:</i>			157,443.74	14,782.34	0.00	9.38897%	33.398589	\$493,709.31
Production Month 202008 Total:			315,102	31,102	0			\$1,080,107

Production Month: 202007

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	31,460.00	3,932.49	0.00	12.49997%	35.53749	\$139,750.82
CPSH Accounting Unit 202007 Total:			31,460.00	3,932.49	0.00	12.49997%	35.537489	\$139,750.82
<i>Cosmopolitan Unit 202007 Total:</i>			31,460.00	3,932.49	0.00	12.49997%	35.537489	\$139,750.82

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,558.80	77.94	0.00	5.00000%	29.84867	\$2,326.41
GR2A Accounting Unit 202007 Total:			1,558.80	77.94	0.00	5.00000%	29.848670	\$2,326.41
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	1.00	.05	0.00	5.00000%	29.84860	\$1.49
GR2B Accounting Unit 202007 Total:			1.00	.05	0.00	5.00000%	29.848600	\$1.49
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	33,544.00	3,637.72	0.00	10.84462%	29.84867	\$108,581.10
GR2C Accounting Unit 202007 Total:			33,544.00	3,637.72	0.00	10.84462%	29.848669	\$108,581.10
Hemlock PA	SGHM	HILCORPAK	444.68	55.59	0.00	12.50112%	29.84867	\$1,659.29
SGHM Accounting Unit 202007 Total:			444.68	55.59	0.00	12.50112%	29.848670	\$1,659.29
South Granite Point Sands PA	SGPT	HILCORPAK	62,657.68	7,832.21	0.00	12.50000%	29.84867	\$233,781.05
SGPT Accounting Unit 202007 Total:			62,657.68	7,832.21	0.00	12.50000%	29.848669	\$233,781.05
<i>Granite Point Unit 202007 Total:</i>			<i>98,206.16</i>	<i>11,603.51</i>	<i>0.00</i>	<i>11.81546%</i>	<i>29.848669</i>	<i>\$346,349.34</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	24,908.54	1,245.43	0.00	5.00001%	39.92217	\$49,720.27
MGS2 Accounting Unit 202007 Total:			24,908.54	1,245.43	0.00	5.00001%	39.922169	\$49,720.27
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	13,346.35	667.32	0.00	5.00002%	39.92217	\$26,640.86
MGS3 Accounting Unit 202007 Total:			13,346.35	667.32	0.00	5.00002%	39.922169	\$26,640.86
<i>Middle Ground Shoal Unit 202007 Total:</i>			<i>38,254.89</i>	<i>1,912.75</i>	<i>0.00</i>	<i>5.00001%</i>	<i>39.922169</i>	<i>\$76,361.13</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	52,928.01	3,829.85	0.00	7.23596%	28.98867	\$111,022.26
HEML Accounting Unit 202007 Total:			52,928.01	3,829.85	0.00	7.23596%	28.988670	\$111,022.26

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	35,334.17	2,930.39	0.00	8.29336%	28.98867	\$84,948.11
KNIG Accounting Unit 202007 Total:			35,334.17	2,930.39	0.00	8.29336%	28.988669	\$84,948.11
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	38,191.33	4,773.92	0.00	12.50001%	28.98867	\$138,389.59
TB02 Accounting Unit 202007 Total:			38,191.33	4,773.92	0.00	12.50001%	28.988670	\$138,389.59
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,885.19	235.65	0.00	12.50007%	28.98867	\$6,831.18
TB03 Accounting Unit 202007 Total:			1,885.19	235.65	0.00	12.50007%	28.988670	\$6,831.18
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	27,396.23	2,915.59	0.00	10.64230%	28.98867	\$84,519.08
WFOR Accounting Unit 202007 Total:			27,396.23	2,915.59	0.00	10.64230%	28.988670	\$84,519.08
<i>Trading Bay Unit 202007 Total:</i>			<i>155,734.93</i>	<i>14,685.40</i>	<i>0.00</i>	<i>9.42974%</i>	<i>28.988670</i>	<i>\$425,710.21</i>
Production Month 202007 Total:			323,656	32,134	0			\$988,172

Production Month: 202006

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	30,601.00	3,825.11	0.00	12.49995%	33.94533	\$129,844.62
CPSH Accounting Unit 202006 Total:			30,601.00	3,825.11	0.00	12.49995%	33.945330	\$129,844.62
<i>Cosmopolitan Unit 202006 Total:</i>			<i>30,601.00</i>	<i>3,825.11</i>	<i>0.00</i>	<i>12.49995%</i>	<i>33.945330</i>	<i>\$129,844.62</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,722.10	86.11	0.00	5.00029%	18.79085	\$1,618.08
GR2A Accounting Unit 202006 Total:			1,722.10	86.11	0.00	5.00029%	18.790849	\$1,618.08
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,099.47	3,500.76	0.00	10.90597%	18.79085	\$65,782.26
GR2C Accounting Unit 202006 Total:			32,099.47	3,500.76	0.00	10.90597%	18.790850	\$65,782.26

Hemlock PA	SGHM	HILCORPAK	521.34	65.17	0.00	12.50048%	18.79085	\$1,224.60
SGHM Accounting Unit 202006 Total:			521.34	65.17	0.00	12.50048%	18.790849	\$1,224.60
South Granite Point Sands PA	SGPT	HILCORPAK	61,921.44	7,740.18	0.00	12.50000%	18.79085	\$145,444.56
SGPT Accounting Unit 202006 Total:			61,921.44	7,740.18	0.00	12.50000%	18.790850	\$145,444.56
Granite Point Unit 202006 Total:			96,264.35	11,392.22	0.00	11.83431%	18.790850	\$214,069.50

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	24,834.83	1,241.74	0.00	4.99999%	25.85273	\$32,102.37
MGS2 Accounting Unit 202006 Total:			24,834.83	1,241.74	0.00	4.99999%	25.852729	\$32,102.37
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	12,991.17	649.56	0.00	5.00001%	25.85273	\$16,792.90
MGS3 Accounting Unit 202006 Total:			12,991.17	649.56	0.00	5.00001%	25.852730	\$16,792.90
Middle Ground Shoal Unit 202006 Total:			37,826.00	1,891.30	0.00	5.00000%	25.852730	\$48,895.27

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	55,586.98	4,347.14	0.00	7.82043%	17.91085	\$77,860.97
HEML Accounting Unit 202006 Total:			55,586.98	4,347.14	0.00	7.82043%	17.910850	\$77,860.97
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	34,568.34	2,922.11	0.00	8.45314%	17.91085	\$52,337.47
KNIG Accounting Unit 202006 Total:			34,568.34	2,922.11	0.00	8.45314%	17.910849	\$52,337.47
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	39,057.56	4,882.20	0.00	12.50001%	17.91085	\$87,444.35
TB02 Accounting Unit 202006 Total:			39,057.56	4,882.20	0.00	12.50001%	17.910850	\$87,444.35
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,749.73	218.72	0.00	12.50021%	17.91085	\$3,917.46
TB03 Accounting Unit 202006 Total:			1,749.73	218.72	0.00	12.50021%	17.910849	\$3,917.46

Accounting Unit Description	WFOR	HILCORPAK	28,877.80	3,065.76	0.00	10.61632%	17.91085	\$54,910.37
WFOR Accounting Unit 202006 Total:			28,877.80	3,065.76	0.00	10.61632%	17.910850	\$54,910.37
<i>Trading Bay Unit 202006 Total:</i>			<i>159,840.41</i>	<i>15,435.93</i>	<i>0.00</i>	<i>9.65709%</i>	<i>17.910849</i>	<i>\$276,470.63</i>
Production Month 202006 Total:			324,532	32,545	0			\$669,280

Production Month: 202005

Unit Name: Cosmopolitan Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	27,369.00	3,421.12	0.00	12.49998%	19.55604	\$66,903.56
CPSH Accounting Unit 202005 Total:			27,369.00	3,421.12	0.00	12.49998%	19.556040	\$66,903.56
<i>Cosmopolitan Unit 202005 Total:</i>			<i>27,369.00</i>	<i>3,421.12</i>	<i>0.00</i>	<i>12.49998%</i>	<i>19.556040</i>	<i>\$66,903.56</i>

Unit Name: Granite Point Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,461.16	73.06	0.00	5.00014%	21.12813	\$1,543.62
GR2A Accounting Unit 202005 Total:			1,461.16	73.06	0.00	5.00014%	21.128130	\$1,543.62
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,965.88	3,458.93	0.00	10.82069%	21.12813	\$73,080.72
GR2C Accounting Unit 202005 Total:			31,965.88	3,458.93	0.00	10.82069%	21.128129	\$73,080.72
Hemlock PA	SGHM	HILCORPAK	369.09	46.14	0.00	12.50102%	21.12813	\$974.85
SGHM Accounting Unit 202005 Total:			369.09	46.14	0.00	12.50102%	21.128130	\$974.85
South Granite Point Sands PA	SGPT	HILCORPAK	59,843.42	7,480.43	0.00	12.50000%	21.12813	\$158,047.50
SGPT Accounting Unit 202005 Total:			59,843.42	7,480.43	0.00	12.50000%	21.128129	\$158,047.50
<i>Granite Point Unit 202005 Total:</i>			<i>93,639.55</i>	<i>11,058.56</i>	<i>0.00</i>	<i>11.80971%</i>	<i>21.128129</i>	<i>\$233,646.69</i>

Unit Name: Middle Ground Shoal Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	25,910.64	1,295.53	0.00	4.99999%	28.02190	\$36,303.21
MGS2 Accounting Unit 202005 Total:			25,910.64	1,295.53	0.00	4.99999%	28.021900	\$36,303.21
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	13,278.61	663.93	0.00	5.00000%	28.02190	\$18,604.58
MGS3 Accounting Unit 202005 Total:			13,278.61	663.93	0.00	5.00000%	28.021900	\$18,604.58
<i>Middle Ground Shoal Unit 202005 Total:</i>			<i>39,189.25</i>	<i>1,959.46</i>	<i>0.00</i>	<i>4.99999%</i>	<i>28.021900</i>	<i>\$54,907.79</i>

Unit Name: Redoubt Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	5,785.76	723.22	0.00	12.50000%	19.71300	\$14,256.84
REHM Accounting Unit 202005 Total:			5,785.76	723.22	0.00	12.50000%	19.713000	\$14,256.84
<i>Redoubt Unit 202005 Total:</i>			<i>5,785.76</i>	<i>723.22</i>	<i>0.00</i>	<i>12.50000%</i>	<i>19.713000</i>	<i>\$14,256.84</i>

Unit Name: Trading Bay Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	52,969.54	4,234.74	0.00	7.99467%	20.26813	\$85,830.26
HEML Accounting Unit 202005 Total:			52,969.54	4,234.74	0.00	7.99467%	20.268130	\$85,830.26
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	31,868.13	2,746.70	0.00	8.61896%	20.26813	\$55,670.47
KNIG Accounting Unit 202005 Total:			31,868.13	2,746.70	0.00	8.61896%	20.268129	\$55,670.47
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	35,035.74	4,379.47	0.00	12.50001%	20.26813	\$88,763.67
TB02 Accounting Unit 202005 Total:			35,035.74	4,379.47	0.00	12.50001%	20.268129	\$88,763.67
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,206.75	150.84	0.00	12.49969%	20.26813	\$3,057.24
TB03 Accounting Unit 202005 Total:			1,206.75	150.84	0.00	12.49969%	20.268130	\$3,057.24
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	27,104.04	2,930.45	0.00	10.81186%	20.26813	\$59,394.74
WFOR Accounting Unit 202005 Total:			27,104.04	2,930.45	0.00	10.81186%	20.268130	\$59,394.74
<i>Trading Bay Unit 202005 Total:</i>			<i>148,184.20</i>	<i>14,442.20</i>	<i>0.00</i>	<i>9.74611%</i>	<i>20.268130</i>	<i>\$292,716.39</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	7,352.98	367.65	0.00	5.00001%	19.71300	\$7,247.48
WMRV Accounting Unit 202005 Total:			7,352.98	367.65	0.00	5.00001%	19.713000	\$7,247.48
West McArthur River Unit 202005 Total:			7,352.98	367.65	0.00	5.00001%	19.713000	\$7,247.48
Production Month 202005 Total:			321,521	31,972	0			\$669,679

Production Month: 202004

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	30,667.00	3,833.37	0.00	12.49998%	2.38344	\$9,136.61
CPSH Accounting Unit 202004 Total:			30,667.00	3,833.37	0.00	12.49998%	2.383439	\$9,136.61
Cosmopolitan Unit 202004 Total:			30,667.00	3,833.37	0.00	12.49998%	2.383439	\$9,136.61

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,237.18	61.86	0.00	5.00008%	16.52335	\$1,022.13
GR2A Accounting Unit 202004 Total:			1,237.18	61.86	0.00	5.00008%	16.523349	\$1,022.13
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,808.68	3,430.28	0.00	10.78410%	16.52335	\$56,679.72
GR2C Accounting Unit 202004 Total:			31,808.68	3,430.28	0.00	10.78410%	16.523350	\$56,679.72
Hemlock PA	SGHM	HILCORPAK	437.58	54.70	0.00	12.50057%	16.52335	\$903.83
SGHM Accounting Unit 202004 Total:			437.58	54.70	0.00	12.50057%	16.523350	\$903.83
South Granite Point Sands PA	SGPT	HILCORPAK	63,079.25	7,884.91	0.00	12.50001%	16.52335	\$130,285.13
SGPT Accounting Unit 202004 Total:			63,079.25	7,884.91	0.00	12.50001%	16.523350	\$130,285.13
Granite Point Unit 202004 Total:			96,562.69	11,431.75	0.00	11.83868%	16.523350	\$188,890.81

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	25,444.62	1,272.23	0.00	5.00000%	23.30143	\$29,644.78
MGS2 Accounting Unit 202004 Total:			25,444.62	1,272.23	0.00	5.00000%	23.301430	\$29,644.78
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	11,524.00	576.20	0.00	5.00000%	23.30143	\$13,426.28
MGS3 Accounting Unit 202004 Total:			11,524.00	576.20	0.00	5.00000%	23.301430	\$13,426.28
Middle Ground Shoal Unit 202004 Total:			36,968.62	1,848.43	0.00	5.00000%	23.301430	\$43,071.06

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	10.40	1.30	0.00	12.50000%	29.43650	\$38.27
LC13 Accounting Unit 202004 Total:			10.40	1.30	0.00	12.50000%	29.436500	\$38.27
Nonunitized Production 202004 Total:			10.40	1.30	0.00	12.50000%	29.436500	\$38.27

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	50,265.64	6,283.21	0.00	12.50001%	15.19800	\$95,492.23
REHM Accounting Unit 202004 Total:			50,265.64	6,283.21	0.00	12.50001%	15.198000	\$95,492.23
Redoubt Unit 202004 Total:			50,265.64	6,283.21	0.00	12.50001%	15.198000	\$95,492.23

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	56,779.64	4,440.36	0.00	7.82034%	15.63335	\$69,417.70
HEML Accounting Unit 202004 Total:			56,779.64	4,440.36	0.00	7.82034%	15.633350	\$69,417.70
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	33,813.35	2,787.16	0.00	8.24278%	15.63335	\$43,572.65
KNIG Accounting Unit 202004 Total:			33,813.35	2,787.16	0.00	8.24278%	15.633350	\$43,572.65

Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	39,561.95	4,945.24	0.00	12.49999%	15.63335	\$77,310.67
TB02 Accounting Unit 202004 Total:			39,561.95	4,945.24	0.00	12.49999%	15.633349	\$77,310.67
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,624.87	203.11	0.00	12.50008%	15.63335	\$3,175.29
TB03 Accounting Unit 202004 Total:			1,624.87	203.11	0.00	12.50008%	15.633350	\$3,175.29
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	27,415.96	2,934.09	0.00	10.70212%	15.63335	\$45,869.66
WFOR Accounting Unit 202004 Total:			27,415.96	2,934.09	0.00	10.70212%	15.633349	\$45,869.66
<i>Trading Bay Unit 202004 Total:</i>			<i>159,195.77</i>	<i>15,309.96</i>	<i>0.00</i>	<i>9.61706%</i>	<i>15.633350</i>	<i>\$239,345.96</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,220.60	561.03	0.00	5.00000%	15.19800	\$8,526.53
WMRV Accounting Unit 202004 Total:			11,220.60	561.03	0.00	5.00000%	15.198000	\$8,526.53
<i>West McArthur River Unit 202004 Total:</i>			<i>11,220.60</i>	<i>561.03</i>	<i>0.00</i>	<i>5.00000%</i>	<i>15.198000</i>	<i>\$8,526.53</i>
Production Month 202004 Total:			384,891	39,269	0			\$584,501

Production Month: 202003

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	34,388.00	4,298.49	0.00	12.49997%	24.94388	\$107,221.02
CPSH Accounting Unit 202003 Total:			34,388.00	4,298.49	0.00	12.49997%	24.943879	\$107,221.02
<i>Cosmopolitan Unit 202003 Total:</i>			<i>34,388.00</i>	<i>4,298.49</i>	<i>0.00</i>	<i>12.49997%</i>	<i>24.943879</i>	<i>\$107,221.02</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,319.17	65.96	0.00	5.00011%	26.57568	\$1,752.93
GR2A Accounting Unit 202003 Total:			1,319.17	65.96	0.00	5.00011%	26.575679	\$1,752.93

Accounting Unit Description									
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK		12.06	.60	0.00	4.97512%	26.57568	\$15.95
GR2B Accounting Unit 202003 Total:				12.06	.60	0.00	4.97512%	26.575683	\$15.95
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK		32,632.36	3,515.98	0.00	10.77452%	26.57568	\$93,439.56
GR2C Accounting Unit 202003 Total:				32,632.36	3,515.98	0.00	10.77452%	26.575680	\$93,439.56
Hemlock PA	SGHM	HILCORPAK		442.08	55.26	0.00	12.50000%	26.57568	\$1,468.57
SGHM Accounting Unit 202003 Total:				442.08	55.26	0.00	12.50000%	26.575680	\$1,468.57
South Granite Point Sands PA	SGPT	HILCORPAK		67,039.02	8,379.88	0.00	12.50000%	26.57568	\$222,701.01
SGPT Accounting Unit 202003 Total:				67,039.02	8,379.88	0.00	12.50000%	26.575680	\$222,701.01
<i>Granite Point Unit 202003 Total:</i>				<i>101,444.69</i>	<i>12,017.68</i>	<i>0.00</i>	<i>11.84653%</i>	<i>26.575680</i>	<i>\$319,378.02</i>

Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee		WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK		26,356.24	1,317.81	0.00	4.99999%	33.41910	\$44,040.02
MGS2 Accounting Unit 202003 Total:				26,356.24	1,317.81	0.00	4.99999%	33.419099	\$44,040.02
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK		12,140.41	607.02	0.00	5.00000%	33.41910	\$20,286.06
MGS3 Accounting Unit 202003 Total:				12,140.41	607.02	0.00	5.00000%	33.419099	\$20,286.06
<i>Middle Ground Shoal Unit 202003 Total:</i>				<i>38,496.65</i>	<i>1,924.83</i>	<i>0.00</i>	<i>4.99999%</i>	<i>33.419099</i>	<i>\$64,326.09</i>

Unit Name: Redoubt Unit									
Accounting Unit Description	Acct Unit	Lessee		WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE		28,028.66	3,503.58	0.00	12.49999%	25.23100	\$88,398.83
REHM Accounting Unit 202003 Total:				28,028.66	3,503.58	0.00	12.49999%	25.231000	\$88,398.83
<i>Redoubt Unit 202003 Total:</i>				<i>28,028.66</i>	<i>3,503.58</i>	<i>0.00</i>	<i>12.49999%</i>	<i>25.231000</i>	<i>\$88,398.83</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	60,685.10	4,742.48	0.00	7.81490%	25.71568	\$121,956.10
HEML Accounting Unit 202003 Total:			60,685.10	4,742.48	0.00	7.81490%	25.715680	\$121,956.10
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	36,820.92	2,976.42	0.00	8.08350%	25.71568	\$76,540.66
KNIG Accounting Unit 202003 Total:			36,820.92	2,976.42	0.00	8.08350%	25.715680	\$76,540.66
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	38,811.52	4,851.44	0.00	12.50000%	25.71568	\$124,758.08
TB02 Accounting Unit 202003 Total:			38,811.52	4,851.44	0.00	12.50000%	25.715680	\$124,758.08
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,806.78	225.85	0.00	12.50014%	25.71568	\$5,807.89
TB03 Accounting Unit 202003 Total:			1,806.78	225.85	0.00	12.50014%	25.715680	\$5,807.89
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	28,303.05	3,026.55	0.00	10.69337%	25.71568	\$77,829.79
WFOR Accounting Unit 202003 Total:			28,303.05	3,026.55	0.00	10.69337%	25.715679	\$77,829.79
Trading Bay Unit 202003 Total:			166,427.37	15,822.74	0.00	9.50729%	25.715680	\$406,892.52

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	7,862.65	393.13	0.00	4.99997%	25.23100	\$9,919.06
WMRV Accounting Unit 202003 Total:			7,862.65	393.13	0.00	4.99997%	25.231000	\$9,919.06
West McArthur River Unit 202003 Total:			7,862.65	393.13	0.00	4.99997%	25.231000	\$9,919.06
Production Month 202003 Total:			376,648	37,960	0			\$996,136

Production Month: 202002

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	31,248.00	3,905.99	0.00	12.49997%	46.24773	\$180,643.17
CPSH Accounting Unit 202002 Total:			31,248.00	3,905.99	0.00	12.49997%	46.247729	\$180,643.17
Cosmopolitan Unit 202002 Total:			31,248.00	3,905.99	0.00	12.49997%	46.247729	\$180,643.17

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,304.60	65.23	0.00	5.00000%	48.04575	\$3,134.02
GR2A Accounting Unit 202002 Total:			1,304.60	65.23	0.00	5.00000%	48.045749	\$3,134.02
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	203.42	10.17	0.00	4.99951%	48.04575	\$488.63
GR2B Accounting Unit 202002 Total:			203.42	10.17	0.00	4.99951%	48.045750	\$488.63
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,318.80	3,284.41	0.00	10.83292%	48.04575	\$157,801.94
GR2C Accounting Unit 202002 Total:			30,318.80	3,284.41	0.00	10.83292%	48.045750	\$157,801.94
Hemlock PA	SGHM	HILCORPAK	479.11	59.89	0.00	12.50026%	48.04575	\$2,877.46
SGHM Accounting Unit 202002 Total:			479.11	59.89	0.00	12.50026%	48.045750	\$2,877.46
South Granite Point Sands PA	SGPT	HILCORPAK	63,950.66	7,993.83	0.00	12.50000%	48.04575	\$384,069.56
SGPT Accounting Unit 202002 Total:			63,950.66	7,993.83	0.00	12.50000%	48.045750	\$384,069.56
Granite Point Unit 202002 Total:			96,256.59	11,413.53	0.00	11.85740%	48.045750	\$548,371.61

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	25,330.18	1,266.51	0.00	5.00000%	54.85750	\$69,477.57
MGS2 Accounting Unit 202002 Total:			25,330.18	1,266.51	0.00	5.00000%	54.857500	\$69,477.57

Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	11,195.16	559.76	0.00	5.00002%	54.85750	\$30,707.03
MGS3 Accounting Unit 202002 Total:			11,195.16	559.76	0.00	5.00002%	54.857500	\$30,707.03
Middle Ground Shoal Unit 202002 Total:			36,525.34	1,826.27	0.00	5.00001%	54.857500	\$100,184.61

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	37,790.48	4,723.81	0.00	12.50000%	46.69100	\$220,559.41
REHM Accounting Unit 202002 Total:			37,790.48	4,723.81	0.00	12.50000%	46.691000	\$220,559.41
Redoubt Unit 202002 Total:			37,790.48	4,723.81	0.00	12.50000%	46.691000	\$220,559.41

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	61,534.31	4,778.34	0.00	7.76533%	47.18575	\$225,469.56
HEML Accounting Unit 202002 Total:			61,534.31	4,778.34	0.00	7.76533%	47.185750	\$225,469.56
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	35,125.40	2,804.70	0.00	7.98482%	47.18575	\$132,341.87
KNIG Accounting Unit 202002 Total:			35,125.40	2,804.70	0.00	7.98482%	47.185750	\$132,341.87
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	35,823.34	4,477.92	0.00	12.50001%	47.18575	\$211,294.01
TB02 Accounting Unit 202002 Total:			35,823.34	4,477.92	0.00	12.50001%	47.185750	\$211,294.01
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,849.30	231.16	0.00	12.49986%	47.18575	\$10,907.46
TB03 Accounting Unit 202002 Total:			1,849.30	231.16	0.00	12.49986%	47.185750	\$10,907.46
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	27,288.88	2,931.20	0.00	10.74137%	47.18575	\$138,310.87
WFOR Accounting Unit 202002 Total:			27,288.88	2,931.20	0.00	10.74137%	47.185750	\$138,310.87
Trading Bay Unit 202002 Total:			161,621.23	15,223.32	0.00	9.41913%	47.185750	\$718,323.77

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	9,592.97	479.65	0.00	5.00002%	46.69100	\$22,395.34
WMRV Accounting Unit 202002 Total:			9,592.97	479.65	0.00	5.00002%	46.691000	\$22,395.34
West McArthur River Unit 202002 Total:			9,592.97	479.65	0.00	5.00002%	46.691000	\$22,395.34
Production Month 202002 Total:			373,035	37,573	0			\$1,790,478

Production Month: 202001

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	34,256.00	4,281.99	0.00	12.49997%	57.21851	\$245,009.09
CPSH Accounting Unit 202001 Total:			34,256.00	4,281.99	0.00	12.49997%	57.218510	\$245,009.09
Cosmopolitan Unit 202001 Total:			34,256.00	4,281.99	0.00	12.49997%	57.218510	\$245,009.09

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,271.71	63.59	0.00	5.00035%	56.61829	\$3,600.36
GR2A Accounting Unit 202001 Total:			1,271.71	63.59	0.00	5.00035%	56.618289	\$3,600.36
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	257.22	12.86	0.00	4.99961%	56.61829	\$728.11
GR2B Accounting Unit 202001 Total:			257.22	12.86	0.00	4.99961%	56.618290	\$728.11
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,468.50	3,375.52	0.00	10.72666%	56.61829	\$191,116.17
GR2C Accounting Unit 202001 Total:			31,468.50	3,375.52	0.00	10.72666%	56.618289	\$191,116.17
Hemlock PA	SGHM	HILCORPAK	516.65	64.58	0.00	12.49976%	56.61829	\$3,656.41
SGHM Accounting Unit 202001 Total:			516.65	64.58	0.00	12.49976%	56.618290	\$3,656.41
South Granite Point Sands PA	SGPT	HILCORPAK	69,210.97	8,651.37	0.00	12.50000%	56.61829	\$489,825.78
SGPT Accounting Unit 202001 Total:			69,210.97	8,651.37	0.00	12.50000%	56.618289	\$489,825.78
Granite Point Unit 202001 Total:			102,725.05	12,167.92	0.00	11.84513%	56.618289	\$688,926.82

Unit Name: Middle Ground Shoal Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	26,102.50	1,305.13	0.00	5.00002%	63.44270	\$82,800.97
MGS2 Accounting Unit 202001 Total:			26,102.50	1,305.13	0.00	5.00002%	63.442699	\$82,800.97
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	12,163.40	608.17	0.00	5.00000%	63.44270	\$38,583.95
MGS3 Accounting Unit 202001 Total:			12,163.40	608.17	0.00	5.00000%	63.442700	\$38,583.95
<i>Middle Ground Shoal Unit 202001 Total:</i>			<i>38,265.90</i>	<i>1,913.30</i>	<i>0.00</i>	<i>5.00001%</i>	<i>63.442700</i>	<i>\$121,384.92</i>

Unit Name: Redoubt Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	38,342.18	4,792.77	0.00	12.49999%	55.26400	\$264,867.64
REHM Accounting Unit 202001 Total:			38,342.18	4,792.77	0.00	12.49999%	55.264000	\$264,867.64
<i>Redoubt Unit 202001 Total:</i>			<i>38,342.18</i>	<i>4,792.77</i>	<i>0.00</i>	<i>12.49999%</i>	<i>55.264000</i>	<i>\$264,867.64</i>

Unit Name: Trading Bay Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	67,649.25	5,232.98	0.00	7.73546%	55.78829	\$291,939.01
HEML Accounting Unit 202001 Total:			67,649.25	5,232.98	0.00	7.73546%	55.788289	\$291,939.01
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	39,357.84	3,146.16	0.00	7.99373%	55.78829	\$175,518.89
KNIG Accounting Unit 202001 Total:			39,357.84	3,146.16	0.00	7.99373%	55.788290	\$175,518.89
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	39,400.21	4,925.03	0.00	12.50001%	55.78829	\$274,759.00
TB02 Accounting Unit 202001 Total:			39,400.21	4,925.03	0.00	12.50001%	55.788290	\$274,759.00
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,464.07	308.01	0.00	12.50005%	55.78829	\$17,183.35
TB03 Accounting Unit 202001 Total:			2,464.07	308.01	0.00	12.50005%	55.788289	\$17,183.35
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	31,609.27	3,401.47	0.00	10.76099%	55.78829	\$189,762.19
WFOR Accounting Unit 202001 Total:			31,609.27	3,401.47	0.00	10.76099%	55.788290	\$189,762.19
<i>Trading Bay Unit 202001 Total:</i>			<i>180,480.64</i>	<i>17,013.65</i>	<i>0.00</i>	<i>9.42686%</i>	<i>55.788290</i>	<i>\$949,162.44</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,416.86	570.84	0.00	4.99997%	55.26400	\$31,546.90
WMRV Accounting Unit 202001 Total:			11,416.86	570.84	0.00	4.99997%	55.264000	\$31,546.90
West McArthur River Unit 202001 Total:			11,416.86	570.84	0.00	4.99997%	55.264000	\$31,546.90
Production Month 202001 Total:			405,487	40,740	0			\$2,300,898

Production Month: 201912

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	35,677.00	4,459.61	0.00	12.49996%	58.88668	\$262,611.63
CPSH Accounting Unit 201912 Total:			35,677.00	4,459.61	0.00	12.49996%	58.886679	\$262,611.63
Cosmopolitan Unit 201912 Total:			35,677.00	4,459.61	0.00	12.49996%	58.886679	\$262,611.63

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,225.08	61.25	0.00	4.99967%	62.26542	\$3,813.76
GR2A Accounting Unit 201912 Total:			1,225.08	61.25	0.00	4.99967%	62.265420	\$3,813.76
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	279.88	13.99	0.00	4.99857%	62.26542	\$871.09
GR2B Accounting Unit 201912 Total:			279.88	13.99	0.00	4.99857%	62.265420	\$871.09
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,829.36	3,545.82	0.00	10.80076%	62.26542	\$220,781.97
GR2C Accounting Unit 201912 Total:			32,829.36	3,545.82	0.00	10.80076%	62.265419	\$220,781.97
Hemlock PA	SGHM	HILCORPAK	445.72	55.72	0.00	12.50112%	62.26542	\$3,469.43
SGHM Accounting Unit 201912 Total:			445.72	55.72	0.00	12.50112%	62.265419	\$3,469.43
South Granite Point Sands PA	SGPT	HILCORPAK	67,826.81	8,478.35	0.00	12.50000%	62.26542	\$527,908.02
SGPT Accounting Unit 201912 Total:			67,826.81	8,478.35	0.00	12.50000%	62.265420	\$527,908.02
Granite Point Unit 201912 Total:			102,606.85	12,155.13	0.00	11.84631%	62.265420	\$756,844.27

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	26,949.27	1,347.46	0.00	4.99999%	66.10380	\$89,072.23
MGS2 Accounting Unit 201912 Total:			26,949.27	1,347.46	0.00	4.99999%	66.103800	\$89,072.23
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	12,232.06	611.60	0.00	4.99998%	66.10380	\$40,429.08
MGS3 Accounting Unit 201912 Total:			12,232.06	611.60	0.00	4.99998%	66.103800	\$40,429.08
Middle Ground Shoal Unit 201912 Total:			39,181.33	1,959.06	0.00	4.99998%	66.103800	\$129,501.31

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	40,926.64	5,115.83	0.00	12.50000%	60.92100	\$311,661.48
REHM Accounting Unit 201912 Total:			40,926.64	5,115.83	0.00	12.50000%	60.921000	\$311,661.48
Redoubt Unit 201912 Total:			40,926.64	5,115.83	0.00	12.50000%	60.921000	\$311,661.48

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	67,842.15	5,326.93	0.00	7.85195%	61.42542	\$327,208.91
HEML Accounting Unit 201912 Total:			67,842.15	5,326.93	0.00	7.85195%	61.425419	\$327,208.91
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	37,943.60	3,000.09	0.00	7.90671%	61.42542	\$184,281.79
KNIG Accounting Unit 201912 Total:			37,943.60	3,000.09	0.00	7.90671%	61.425420	\$184,281.79
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	39,021.99	4,877.75	0.00	12.50000%	61.42542	\$299,617.84
TB02 Accounting Unit 201912 Total:			39,021.99	4,877.75	0.00	12.50000%	61.425420	\$299,617.84
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,770.16	221.27	0.00	12.50000%	61.42542	\$13,591.60
TB03 Accounting Unit 201912 Total:			1,770.16	221.27	0.00	12.50000%	61.425419	\$13,591.60
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	31,537.04	3,403.44	0.00	10.79188%	61.42542	\$209,057.73
WFOR Accounting Unit 201912 Total:			31,537.04	3,403.44	0.00	10.79188%	61.425419	\$209,057.73
Trading Bay Unit 201912 Total:			178,114.94	16,829.48	0.00	9.44866%	61.425419	\$1,033,757.88

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,697.48	1,462.19	0.00	12.50004%	60.92100	\$89,078.08
WMRV Accounting Unit 201912 Total:			11,697.48	1,462.19	0.00	12.50004%	60.921000	\$89,078.08
Sword PA	WMSW	CIE	1,244.30	155.54	0.00	12.50020%	60.92100	\$9,475.65
WMSW Accounting Unit 201912 Total:			1,244.30	155.54	0.00	12.50020%	60.921000	\$9,475.65
West McArthur River Unit 201912 Total:			12,941.78	1,617.73	0.00	12.50006%	60.921000	\$98,553.73
Production Month 201912 Total:			409,449	42,137	0			\$2,592,930

Production Month: 201911

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	35,172.00	4,396.49	0.00	12.49997%	56.49521	\$248,380.63
CPSH Accounting Unit 201911 Total:			35,172.00	4,396.49	0.00	12.49997%	56.495209	\$248,380.63
Cosmopolitan Unit 201911 Total:			35,172.00	4,396.49	0.00	12.49997%	56.495209	\$248,380.63

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,037.26	51.86	0.00	4.99971%	58.38004	\$3,027.59
GR2A Accounting Unit 201911 Total:			1,037.26	51.86	0.00	4.99971%	58.380039	\$3,027.59
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	248.73	12.44	0.00	5.00141%	58.38004	\$726.25
GR2B Accounting Unit 201911 Total:			248.73	12.44	0.00	5.00141%	58.380040	\$726.25
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,497.10	3,504.76	0.00	10.78484%	58.38004	\$204,608.03
GR2C Accounting Unit 201911 Total:			32,497.10	3,504.76	0.00	10.78484%	58.380039	\$204,608.03

Hemlock PA	SGHM	HILCORPAK	416.11	52.01	0.00	12.49910%	58.38004	\$3,036.35
SGHM Accounting Unit 201911 Total:			416.11	52.01	0.00	12.49910%	58.380039	\$3,036.35
South Granite Point Sands PA	SGPT	HILCORPAK	46,938.58	5,867.32	0.00	12.49999%	58.38004	\$342,534.38
SGPT Accounting Unit 201911 Total:			46,938.58	5,867.32	0.00	12.49999%	58.380039	\$342,534.38
Granite Point Unit 201911 Total:			81,137.78	9,488.39	0.00	11.69417%	58.380039	\$553,932.59

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	27,493.44	1,374.67	0.00	4.99999%	62.15950	\$85,448.80
MGS2 Accounting Unit 201911 Total:			27,493.44	1,374.67	0.00	4.99999%	62.159500	\$85,448.80
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	12,216.38	610.82	0.00	5.00001%	62.15950	\$37,968.27
MGS3 Accounting Unit 201911 Total:			12,216.38	610.82	0.00	5.00001%	62.159500	\$37,968.27
Middle Ground Shoal Unit 201911 Total:			39,709.82	1,985.49	0.00	5.00000%	62.159500	\$123,417.07

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	40,862.43	5,107.80	0.00	12.49999%	57.05600	\$291,430.64
REHM Accounting Unit 201911 Total:			40,862.43	5,107.80	0.00	12.49999%	57.056000	\$291,430.64
Redoubt Unit 201911 Total:			40,862.43	5,107.80	0.00	12.49999%	57.056000	\$291,430.64

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	67,577.21	5,361.08	0.00	7.93327%	57.52004	\$308,369.54
HEML Accounting Unit 201911 Total:			67,577.21	5,361.08	0.00	7.93327%	57.520039	\$308,369.54
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	36,554.36	2,877.28	0.00	7.87124%	57.52004	\$165,501.26
KNIG Accounting Unit 201911 Total:			36,554.36	2,877.28	0.00	7.87124%	57.520039	\$165,501.26
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	39,271.14	4,908.89	0.00	12.49999%	57.52004	\$282,359.55
TB02 Accounting Unit 201911 Total:			39,271.14	4,908.89	0.00	12.49999%	57.520040	\$282,359.55

Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,850.25	231.28	0.00	12.49993%	57.52004	\$13,303.23
TB03 Accounting Unit 201911 Total:			1,850.25	231.28	0.00	12.49993%	57.520039	\$13,303.23
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	32,085.58	3,494.01	0.00	10.88966%	57.52004	\$200,975.59
WFOR Accounting Unit 201911 Total:			32,085.58	3,494.01	0.00	10.88966%	57.520039	\$200,975.59
Trading Bay Unit 201911 Total:			177,338.54	16,872.54	0.00	9.51431%	57.520039	\$970,509.18

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,026.10	1,378.26	0.00	12.49998%	57.05600	\$78,638.00
WMRV Accounting Unit 201911 Total:			11,026.10	1,378.26	0.00	12.49998%	57.056000	\$78,638.00
Sword PA	WMSW	CIE	6,250.03	781.25	0.00	12.49994%	57.05600	\$44,575.00
WMSW Accounting Unit 201911 Total:			6,250.03	781.25	0.00	12.49994%	57.056000	\$44,575.00
West McArthur River Unit 201911 Total:			17,276.13	2,159.51	0.00	12.49996%	57.056000	\$123,213.00
Production Month 201911 Total:			391,497	40,010	0			\$2,310,883

Production Month: 201910

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	38,613.00	4,826.62	0.00	12.49999%	54.61377	\$263,599.91
CPSH Accounting Unit 201910 Total:			38,613.00	4,826.62	0.00	12.49999%	54.613769	\$263,599.91
Cosmopolitan Unit 201910 Total:			38,613.00	4,826.62	0.00	12.49999%	54.613769	\$263,599.91

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	881.39	44.07	0.00	5.00006%	56.94740	\$2,509.67
GR2A Accounting Unit 201910 Total:			881.39	44.07	0.00	5.00006%	56.947400	\$2,509.67

Accounting Unit Description									
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	259.61	12.98	0.00	4.99981%	56.94740	\$739.18	
GR2B Accounting Unit 201910 Total:			259.61	12.98	0.00	4.99981%	56.947399	\$739.18	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,873.58	3,530.16	0.00	10.73859%	56.94740	\$201,033.43	
GR2C Accounting Unit 201910 Total:			32,873.58	3,530.16	0.00	10.73859%	56.947399	\$201,033.43	
Hemlock PA	SGHM	HILCORPAK	427.87	53.48	0.00	12.49912%	56.94740	\$3,045.55	
SGHM Accounting Unit 201910 Total:			427.87	53.48	0.00	12.49912%	56.947399	\$3,045.55	
South Granite Point Sands PA	SGPT	HILCORPAK	40,304.43	5,038.05	0.00	12.49999%	56.94740	\$286,903.85	
SGPT Accounting Unit 201910 Total:			40,304.43	5,038.05	0.00	12.49999%	56.947400	\$286,903.85	
Granite Point Unit 201910 Total:			74,746.88	8,678.74	0.00	11.61084%	56.947399	\$494,231.68	

Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	28,658.75	1,432.94	0.00	5.00001%	58.43220	\$83,729.84	
MGS2 Accounting Unit 201910 Total:			28,658.75	1,432.94	0.00	5.00001%	58.432200	\$83,729.84	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	12,821.55	641.08	0.00	5.00002%	58.43220	\$37,459.71	
MGS3 Accounting Unit 201910 Total:			12,821.55	641.08	0.00	5.00002%	58.432200	\$37,459.71	
Middle Ground Shoal Unit 201910 Total:			41,480.30	2,074.02	0.00	5.00001%	58.432200	\$121,189.55	

Unit Name: Nonunitized Production									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	9.10	1.14	0.00	12.52747%	20.06250	\$22.87	
LC13 Accounting Unit 201910 Total:			9.10	1.14	0.00	12.52747%	20.062500	\$22.87	
Nonunitized Production 201910 Total:			9.10	1.14	0.00	12.52747%	20.062500	\$22.87	

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	35,107.48	4,388.44	0.00	12.50001%	53.32700	\$234,022.34
REHM Accounting Unit 201910 Total:			35,107.48	4,388.44	0.00	12.50001%	53.327000	\$234,022.34
<i>Redoubt Unit 201910 Total:</i>			<i>35,107.48</i>	<i>4,388.44</i>	<i>0.00</i>	<i>12.50001%</i>	<i>53.327000</i>	<i>\$234,022.34</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	69,104.24	5,396.61	0.00	7.80938%	56.09740	\$302,735.79
HEML Accounting Unit 201910 Total:			69,104.24	5,396.61	0.00	7.80938%	56.097399	\$302,735.79
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	36,439.65	2,858.15	0.00	7.84352%	56.09740	\$160,334.78
KNIG Accounting Unit 201910 Total:			36,439.65	2,858.15	0.00	7.84352%	56.097400	\$160,334.78
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	42,272.60	5,284.08	0.00	12.50001%	56.09740	\$296,423.15
TB02 Accounting Unit 201910 Total:			42,272.60	5,284.08	0.00	12.50001%	56.097399	\$296,423.15
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,767.44	220.93	0.00	12.50000%	56.09740	\$12,393.60
TB03 Accounting Unit 201910 Total:			1,767.44	220.93	0.00	12.50000%	56.097399	\$12,393.60
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	32,482.45	3,554.26	0.00	10.94209%	56.09740	\$199,384.74
WFOR Accounting Unit 201910 Total:			32,482.45	3,554.26	0.00	10.94209%	56.097399	\$199,384.74
<i>Trading Bay Unit 201910 Total:</i>			<i>182,066.38</i>	<i>17,314.03</i>	<i>0.00</i>	<i>9.50973%</i>	<i>56.097399</i>	<i>\$971,272.07</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,431.28	1,428.91	0.00	12.50000%	53.32700	\$76,199.48
WMRV Accounting Unit 201910 Total:			11,431.28	1,428.91	0.00	12.50000%	53.327000	\$76,199.48
Sword PA	WMSW	CIE	4,811.97	601.50	0.00	12.50008%	53.32700	\$32,076.19
WMSW Accounting Unit 201910 Total:			4,811.97	601.50	0.00	12.50008%	53.327000	\$32,076.19
<i>West McArthur River Unit 201910 Total:</i>			<i>16,243.25</i>	<i>2,030.41</i>	<i>0.00</i>	<i>12.50002%</i>	<i>53.327000</i>	<i>\$108,275.67</i>
Production Month 201910 Total:			388,266	39,313	0			\$2,192,614

Production Month: 201909

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	37,578.00	4,697.24	0.00	12.49997%	54.18042	\$254,498.44
CPSH Accounting Unit 201909 Total:			37,578.00	4,697.24	0.00	12.49997%	54.180419	\$254,498.44
Cosmopolitan Unit 201909 Total:			37,578.00	4,697.24	0.00	12.49997%	54.180419	\$254,498.44

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	865.51	43.28	0.00	5.00052%	56.96452	\$2,465.42
GR2A Accounting Unit 201909 Total:			865.51	43.28	0.00	5.00052%	56.964520	\$2,465.42
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	206.84	10.34	0.00	4.99903%	56.96452	\$589.01
GR2B Accounting Unit 201909 Total:			206.84	10.34	0.00	4.99903%	56.964520	\$589.01
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	29,965.69	3,239.25	0.00	10.80986%	56.96452	\$184,522.32
GR2C Accounting Unit 201909 Total:			29,965.69	3,239.25	0.00	10.80986%	56.964520	\$184,522.32
Hemlock PA	SGHM	HILCORPAK	387.19	48.40	0.00	12.50032%	56.96452	\$2,757.08
SGHM Accounting Unit 201909 Total:			387.19	48.40	0.00	12.50032%	56.964520	\$2,757.08
South Granite Point Sands PA	SGPT	HILCORPAK	37,131.18	4,641.40	0.00	12.50001%	56.96452	\$264,395.12
SGPT Accounting Unit 201909 Total:			37,131.18	4,641.40	0.00	12.50001%	56.964520	\$264,395.12
Granite Point Unit 201909 Total:			68,556.41	7,982.67	0.00	11.64394%	56.964520	\$454,728.96

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	27,289.34	1,364.47	0.00	5.00001%	60.72710	\$82,860.31
MGS2 Accounting Unit 201909 Total:			27,289.34	1,364.47	0.00	5.00001%	60.727100	\$82,860.31

Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	13,066.36	653.32	0.00	5.00002%	60.72710	\$39,674.23
MGS3 Accounting Unit 201909 Total:			13,066.36	653.32	0.00	5.00002%	60.727099	\$39,674.23
Middle Ground Shoal Unit 201909 Total:			40,355.70	2,017.79	0.00	5.00001%	60.727100	\$122,534.54

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	43,059.72	5,382.47	0.00	12.50001%	55.63000	\$299,426.81
REHM Accounting Unit 201909 Total:			43,059.72	5,382.47	0.00	12.50001%	55.630000	\$299,426.81
Redoubt Unit 201909 Total:			43,059.72	5,382.47	0.00	12.50001%	55.630000	\$299,426.81

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	73,001.69	5,658.35	0.00	7.75098%	56.11452	\$317,515.59
HEML Accounting Unit 201909 Total:			73,001.69	5,658.35	0.00	7.75098%	56.114519	\$317,515.59
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	37,967.17	2,976.36	0.00	7.83930%	56.11452	\$167,017.01
KNIG Accounting Unit 201909 Total:			37,967.17	2,976.36	0.00	7.83930%	56.114520	\$167,017.01
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	42,035.26	5,254.41	0.00	12.50001%	56.11452	\$294,848.70
TB02 Accounting Unit 201909 Total:			42,035.26	5,254.41	0.00	12.50001%	56.114519	\$294,848.70
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,772.06	221.51	0.00	12.50014%	56.11452	\$12,429.93
TB03 Accounting Unit 201909 Total:			1,772.06	221.51	0.00	12.50014%	56.114520	\$12,429.93
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	34,521.83	3,776.00	0.00	10.93801%	56.11452	\$211,888.43
WFOR Accounting Unit 201909 Total:			34,521.83	3,776.00	0.00	10.93801%	56.114520	\$211,888.43
Trading Bay Unit 201909 Total:			189,298.01	17,886.63	0.00	9.44893%	56.114520	\$1,003,699.66

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	7,902.73	987.84	0.00	12.49998%	55.63000	\$54,953.54
WMRV Accounting Unit 201909 Total:			7,902.73	987.84	0.00	12.49998%	55.630000	\$54,953.54
Sword PA	WMSW	CIE	7,392.98	924.12	0.00	12.49997%	55.63000	\$51,408.80
WMSW Accounting Unit 201909 Total:			7,392.98	924.12	0.00	12.49997%	55.630000	\$51,408.80
West McArthur River Unit 201909 Total:			15,295.71	1,911.96	0.00	12.49998%	55.630000	\$106,362.33
Production Month 201909 Total:			394,144	39,879	0			\$2,241,251

Production Month: 201908

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	38,080.00	4,759.99	0.00	12.49997%	51.20253	\$243,723.53
CPSH Accounting Unit 201908 Total:			38,080.00	4,759.99	0.00	12.49997%	51.202530	\$243,723.53
Cosmopolitan Unit 201908 Total:			38,080.00	4,759.99	0.00	12.49997%	51.202530	\$243,723.53

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,353.23	67.66	0.00	4.99989%	54.03817	\$3,656.22
GR2A Accounting Unit 201908 Total:			1,353.23	67.66	0.00	4.99989%	54.038169	\$3,656.22
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	211.21	10.56	0.00	4.99976%	54.03817	\$570.64
GR2B Accounting Unit 201908 Total:			211.21	10.56	0.00	4.99976%	54.038170	\$570.64
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	38,148.98	4,114.20	0.00	10.78456%	54.03817	\$222,323.84
GR2C Accounting Unit 201908 Total:			38,148.98	4,114.20	0.00	10.78456%	54.038169	\$222,323.84
Hemlock PA	SGHM	HILCORPAK	550.82	68.85	0.00	12.49955%	54.03817	\$3,720.53
SGHM Accounting Unit 201908 Total:			550.82	68.85	0.00	12.49955%	54.038169	\$3,720.53

South Granite Point Sands PA	SGPT	HILCORPAK	49,504.67	6,188.08	0.00	12.49999%	54.03817	\$334,392.52
SGPT Accounting Unit 201908 Total:			49,504.67	6,188.08	0.00	12.49999%	54.038170	\$334,392.52
Granite Point Unit 201908 Total:			89,768.91	10,449.35	0.00	11.64028%	54.038170	\$564,663.75

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	29,068.63	1,453.43	0.00	4.99999%	57.86180	\$84,098.08
MGS2 Accounting Unit 201908 Total:			29,068.63	1,453.43	0.00	4.99999%	57.861799	\$84,098.08
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	13,744.56	687.23	0.00	5.00001%	57.86180	\$39,764.36
MGS3 Accounting Unit 201908 Total:			13,744.56	687.23	0.00	5.00001%	57.861799	\$39,764.36
Middle Ground Shoal Unit 201908 Total:			42,813.19	2,140.66	0.00	5.00000%	57.861799	\$123,862.44

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	28,876.59	3,609.57	0.00	12.49999%	52.67400	\$190,130.49
REHM Accounting Unit 201908 Total:			28,876.59	3,609.57	0.00	12.49999%	52.674000	\$190,130.49
Redoubt Unit 201908 Total:			28,876.59	3,609.57	0.00	12.49999%	52.674000	\$190,130.49

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	69,102.25	5,310.96	0.00	7.68565%	53.14817	\$282,267.80
HEML Accounting Unit 201908 Total:			69,102.25	5,310.96	0.00	7.68565%	53.148169	\$282,267.80
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	35,841.28	2,766.19	0.00	7.71789%	53.14817	\$147,017.94
KNIG Accounting Unit 201908 Total:			35,841.28	2,766.19	0.00	7.71789%	53.148169	\$147,017.94
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	40,178.28	5,022.29	0.00	12.50001%	53.14817	\$266,925.52
TB02 Accounting Unit 201908 Total:			40,178.28	5,022.29	0.00	12.50001%	53.148170	\$266,925.52

Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,766.70	220.84	0.00	12.50014%	53.14817	\$11,737.24
TB03 Accounting Unit 201908 Total:			1,766.70	220.84	0.00	12.50014%	53.148169	\$11,737.24
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	32,150.32	3,552.74	0.00	11.05040%	53.14817	\$188,821.63
WFOR Accounting Unit 201908 Total:			32,150.32	3,552.74	0.00	11.05040%	53.148170	\$188,821.63
Trading Bay Unit 201908 Total:			179,038.83	16,873.02	0.00	9.42422%	53.148169	\$896,770.14

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	3,110.30	388.79	0.00	12.50008%	52.67400	\$20,479.12
WMRV Accounting Unit 201908 Total:			3,110.30	388.79	0.00	12.50008%	52.674000	\$20,479.12
Sword PA	WMSW	CIE	5,683.16	710.40	0.00	12.50009%	52.67400	\$37,419.61
WMSW Accounting Unit 201908 Total:			5,683.16	710.40	0.00	12.50009%	52.674000	\$37,419.61
West McArthur River Unit 201908 Total:			8,793.46	1,099.19	0.00	12.50009%	52.674000	\$57,898.73
Production Month 201908 Total:			387,371	38,932	0			\$2,077,049

Production Month: 201907

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	42,426.00	5,303.24	0.00	12.49998%	55.65051	\$295,128.01
CPSH Accounting Unit 201907 Total:			42,426.00	5,303.24	0.00	12.49998%	55.650510	\$295,128.01
Cosmopolitan Unit 201907 Total:			42,426.00	5,303.24	0.00	12.49998%	55.650510	\$295,128.01

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,171.30	58.57	0.00	5.00043%	58.32321	\$3,415.99
GR2A Accounting Unit 201907 Total:			1,171.30	58.57	0.00	5.00043%	58.323210	\$3,415.99

Accounting Unit Description									
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	147.47	7.37	0.00	4.99763%	58.32321	\$429.84	
GR2B Accounting Unit 201907 Total:			147.47	7.37	0.00	4.99763%	58.323210	\$429.84	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,899.87	3,351.96	0.00	10.84781%	58.32321	\$195,497.07	
GR2C Accounting Unit 201907 Total:			30,899.87	3,351.96	0.00	10.84781%	58.323209	\$195,497.07	
Hemlock PA	SGHM	HILCORPAK	467.81	58.48	0.00	12.50080%	58.32321	\$3,410.74	
SGHM Accounting Unit 201907 Total:			467.81	58.48	0.00	12.50080%	58.323209	\$3,410.74	
South Granite Point Sands PA	SGPT	HILCORPAK	41,307.51	5,163.44	0.00	12.50000%	58.32321	\$301,148.40	
SGPT Accounting Unit 201907 Total:			41,307.51	5,163.44	0.00	12.50000%	58.323209	\$301,148.40	
<i>Granite Point Unit 201907 Total:</i>			<i>73,993.96</i>	<i>8,639.82</i>	<i>0.00</i>	<i>11.67639%</i>	<i>58.323209</i>	<i>\$503,902.04</i>	
Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	28,598.19	1,429.91	0.00	5.00000%	62.10480	\$88,804.27	
MGS2 Accounting Unit 201907 Total:			28,598.19	1,429.91	0.00	5.00000%	62.104800	\$88,804.27	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	14,639.94	732.00	0.00	5.00002%	62.10480	\$45,460.71	
MGS3 Accounting Unit 201907 Total:			14,639.94	732.00	0.00	5.00002%	62.104800	\$45,460.71	
<i>Middle Ground Shoal Unit 201907 Total:</i>			<i>43,238.13</i>	<i>2,161.91</i>	<i>0.00</i>	<i>5.00001%</i>	<i>62.104800</i>	<i>\$134,264.99</i>	
Unit Name: Nonunitized Production									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	10.85	1.36	0.00	12.53456%	27.37903	\$37.24	
LC13 Accounting Unit 201907 Total:			10.85	1.36	0.00	12.53456%	27.379029	\$37.24	
<i>Nonunitized Production 201907 Total:</i>			<i>10.85</i>	<i>1.36</i>	<i>0.00</i>	<i>12.53456%</i>	<i>27.379029</i>	<i>\$37.24</i>	

Unit Name: Redoubt Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	31,815.52	3,976.94	0.00	12.50000%	56.97900	\$226,602.06
REHM Accounting Unit 201907 Total:			31,815.52	3,976.94	0.00	12.50000%	56.979000	\$226,602.06
<i>Redoubt Unit 201907 Total:</i>			<i>31,815.52</i>	<i>3,976.94</i>	<i>0.00</i>	<i>12.50000%</i>	<i>56.979000</i>	<i>\$226,602.06</i>
Unit Name: Trading Bay Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	67,598.26	5,231.85	0.00	7.73962%	57.43321	\$300,481.94
HEML Accounting Unit 201907 Total:			67,598.26	5,231.85	0.00	7.73962%	57.433210	\$300,481.94
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	37,103.62	2,877.76	0.00	7.75601%	57.43321	\$165,278.99
KNIG Accounting Unit 201907 Total:			37,103.62	2,877.76	0.00	7.75601%	57.433210	\$165,278.99
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	35,880.56	4,485.07	0.00	12.50000%	57.43321	\$257,591.97
TB02 Accounting Unit 201907 Total:			35,880.56	4,485.07	0.00	12.50000%	57.433209	\$257,591.97
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,572.19	196.52	0.00	12.49976%	57.43321	\$11,286.77
TB03 Accounting Unit 201907 Total:			1,572.19	196.52	0.00	12.49976%	57.433210	\$11,286.77
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	34,002.80	3,781.42	0.00	11.12091%	57.43321	\$217,179.09
WFOR Accounting Unit 201907 Total:			34,002.80	3,781.42	0.00	11.12091%	57.433210	\$217,179.09
<i>Trading Bay Unit 201907 Total:</i>			<i>176,157.43</i>	<i>16,572.62</i>	<i>0.00</i>	<i>9.40785%</i>	<i>57.433209</i>	<i>\$951,818.76</i>
Unit Name: West McArthur River Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	6,654.07	831.76	0.00	12.50002%	56.97900	\$47,392.85
WMRV Accounting Unit 201907 Total:			6,654.07	831.76	0.00	12.50002%	56.979000	\$47,392.85
Sword PA	WMSW	CIE	5,447.03	680.88	0.00	12.50002%	56.97900	\$38,795.86
WMSW Accounting Unit 201907 Total:			5,447.03	680.88	0.00	12.50002%	56.979000	\$38,795.86
<i>West McArthur River Unit 201907 Total:</i>			<i>12,101.10</i>	<i>1,512.64</i>	<i>0.00</i>	<i>12.50002%</i>	<i>56.979000</i>	<i>\$86,188.71</i>
Production Month 201907 Total:			379,743	38,169	0			\$2,197,942

Production Month: 201906

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	45,066.00	5,633.24	0.00	12.49998%	53.41710	\$300,911.34
CPSH Accounting Unit 201906 Total:			45,066.00	5,633.24	0.00	12.49998%	53.417099	\$300,911.34
Cosmopolitan Unit 201906 Total:			45,066.00	5,633.24	0.00	12.49998%	53.417099	\$300,911.34

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,283.15	64.16	0.00	5.00019%	56.89763	\$3,650.55
GR2A Accounting Unit 201906 Total:			1,283.15	64.16	0.00	5.00019%	56.897629	\$3,650.55
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	118.78	5.94	0.00	5.00084%	56.89763	\$337.97
GR2B Accounting Unit 201906 Total:			118.78	5.94	0.00	5.00084%	56.897629	\$337.97
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	27,609.46	2,925.55	0.00	10.59619%	56.89763	\$166,456.86
GR2C Accounting Unit 201906 Total:			27,609.46	2,925.55	0.00	10.59619%	56.897630	\$166,456.86
Hemlock PA	SGHM	HILCORPAK	443.96	55.50	0.00	12.50113%	56.89763	\$3,157.82
SGHM Accounting Unit 201906 Total:			443.96	55.50	0.00	12.50113%	56.897630	\$3,157.82
South Granite Point Sands PA	SGPT	HILCORPAK	40,509.18	5,063.65	0.00	12.50001%	56.89763	\$288,109.68
SGPT Accounting Unit 201906 Total:			40,509.18	5,063.65	0.00	12.50001%	56.897630	\$288,109.68
Granite Point Unit 201906 Total:			69,964.53	8,114.80	0.00	11.59845%	56.897630	\$461,712.89

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	24,947.51	3,118.44	0.00	12.50001%	60.74800	\$189,438.99
MGS2 Accounting Unit 201906 Total:			24,947.51	3,118.44	0.00	12.50001%	60.748000	\$189,438.99

Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	13,969.64	698.48	0.00	4.99999%	60.74800	\$42,431.26
MGS3 Accounting Unit 201906 Total:			13,969.64	698.48	0.00	4.99999%	60.748000	\$42,431.26
Middle Ground Shoal Unit 201906 Total:			38,917.15	3,816.92	0.00	9.80781%	60.748000	\$231,870.26

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	29,582.13	3,697.77	0.00	12.50001%	55.58300	\$205,533.15
REHM Accounting Unit 201906 Total:			29,582.13	3,697.77	0.00	12.50001%	55.583000	\$205,533.15
Redoubt Unit 201906 Total:			29,582.13	3,697.77	0.00	12.50001%	55.583000	\$205,533.15

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	63,982.90	4,912.09	0.00	7.67719%	56.09763	\$275,556.61
HEML Accounting Unit 201906 Total:			63,982.90	4,912.09	0.00	7.67719%	56.097630	\$275,556.61
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	33,455.32	2,529.07	0.00	7.55955%	56.09763	\$141,874.83
KNIG Accounting Unit 201906 Total:			33,455.32	2,529.07	0.00	7.55955%	56.097629	\$141,874.83
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	20,634.34	2,579.29	0.00	12.49999%	56.09763	\$144,692.06
TB02 Accounting Unit 201906 Total:			20,634.34	2,579.29	0.00	12.49999%	56.097629	\$144,692.06
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	960.00	120.00	0.00	12.50000%	56.09763	\$6,731.72
TB03 Accounting Unit 201906 Total:			960.00	120.00	0.00	12.50000%	56.097630	\$6,731.72
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	31,284.09	3,556.75	0.00	11.36920%	56.09763	\$199,525.25
WFOR Accounting Unit 201906 Total:			31,284.09	3,556.75	0.00	11.36920%	56.097629	\$199,525.25
Trading Bay Unit 201906 Total:			150,316.65	13,697.20	0.00	9.11223%	56.097629	\$768,380.46

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,128.20	1,391.03	0.00	12.50004%	55.58300	\$77,317.62
WMRV Accounting Unit 201906 Total:			11,128.20	1,391.03	0.00	12.50004%	55.583000	\$77,317.62
Sword PA	WMSW	CIE	3,906.66	488.33	0.00	12.49994%	55.58300	\$27,142.85
WMSW Accounting Unit 201906 Total:			3,906.66	488.33	0.00	12.49994%	55.583000	\$27,142.85
West McArthur River Unit 201906 Total:			15,034.86	1,879.36	0.00	12.50002%	55.583000	\$104,460.47
Production Month 201906 Total:			348,881	36,839	0			\$2,072,869

Production Month: 201905

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	51,205.00	6,400.61	0.00	12.49997%	59.82364	\$382,907.79
CPSH Accounting Unit 201905 Total:			51,205.00	6,400.61	0.00	12.49997%	59.823639	\$382,907.79
Cosmopolitan Unit 201905 Total:			51,205.00	6,400.61	0.00	12.49997%	59.823639	\$382,907.79

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,535.13	76.76	0.00	5.00023%	64.50158	\$4,951.14
GR2A Accounting Unit 201905 Total:			1,535.13	76.76	0.00	5.00023%	64.501579	\$4,951.14
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	163.37	8.17	0.00	5.00092%	64.50158	\$526.98
GR2B Accounting Unit 201905 Total:			163.37	8.17	0.00	5.00092%	64.501580	\$526.98
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,051.13	3,313.82	0.00	10.67214%	64.50158	\$213,746.63
GR2C Accounting Unit 201905 Total:			31,051.13	3,313.82	0.00	10.67214%	64.501580	\$213,746.63
Hemlock PA	SGHM	HILCORPAK	489.71	61.21	0.00	12.49923%	64.50158	\$3,948.14
SGHM Accounting Unit 201905 Total:			489.71	61.21	0.00	12.49923%	64.501579	\$3,948.14

South Granite Point Sands PA	SGPT	HILCORPAK	44,656.36	5,582.05	0.00	12.50001%	64.50158	\$360,051.04
SGPT Accounting Unit 201905 Total:			44,656.36	5,582.05	0.00	12.50001%	64.501580	\$360,051.04
Granite Point Unit 201905 Total:			77,895.70	9,042.01	0.00	11.60784%	64.501580	\$583,223.93

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	3,342.47	417.81	0.00	12.50004%	68.28300	\$28,529.32
MGS2 Accounting Unit 201905 Total:			3,342.47	417.81	0.00	12.50004%	68.283000	\$28,529.32
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	2,008.58	100.43	0.00	5.00005%	68.28300	\$6,857.66
MGS3 Accounting Unit 201905 Total:			2,008.58	100.43	0.00	5.00005%	68.283000	\$6,857.66
Middle Ground Shoal Unit 201905 Total:			5,351.05	518.24	0.00	9.68483%	68.283000	\$35,386.98

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	36,916.24	4,614.53	0.00	12.50000%	63.19700	\$291,624.45
REHM Accounting Unit 201905 Total:			36,916.24	4,614.53	0.00	12.50000%	63.197000	\$291,624.45
Redoubt Unit 201905 Total:			36,916.24	4,614.53	0.00	12.50000%	63.197000	\$291,624.45

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	74,457.19	5,256.01	0.00	7.05910%	63.61633	\$334,368.07
HEML Accounting Unit 201905 Total:			74,457.19	5,256.01	0.00	7.05910%	63.616329	\$334,368.07
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	38,087.00	2,481.84	0.00	6.51624%	63.61633	\$157,885.55
KNIG Accounting Unit 201905 Total:			38,087.00	2,481.84	0.00	6.51624%	63.616330	\$157,885.55
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	43,718.14	5,464.77	0.00	12.50001%	63.61633	\$347,648.61
TB02 Accounting Unit 201905 Total:			43,718.14	5,464.77	0.00	12.50001%	63.616329	\$347,648.61

Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,103.88	262.99	0.00	12.50024%	63.61633	\$16,730.46
TB03 Accounting Unit 201905 Total:			2,103.88	262.99	0.00	12.50024%	63.616330	\$16,730.46
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	37,306.96	4,000.71	0.00	10.72376%	63.61633	\$254,510.49
WFOR Accounting Unit 201905 Total:			37,306.96	4,000.71	0.00	10.72376%	63.616329	\$254,510.49
Trading Bay Unit 201905 Total:			195,673.17	17,466.32	0.00	8.92627%	63.616329	\$1,111,143.18

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,107.05	1,388.38	0.00	12.49999%	63.19700	\$87,741.45
WMRV Accounting Unit 201905 Total:			11,107.05	1,388.38	0.00	12.49999%	63.197000	\$87,741.45
Sword PA	WMSW	CIE	6,034.01	754.25	0.00	12.49998%	63.19700	\$47,666.34
WMSW Accounting Unit 201905 Total:			6,034.01	754.25	0.00	12.49998%	63.197000	\$47,666.34
West McArthur River Unit 201905 Total:			17,141.06	2,142.63	0.00	12.49999%	63.197000	\$135,407.79
Production Month 201905 Total:			384,182	40,184	0			\$2,539,694

Production Month: 201904

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	52,775.00	6,596.86	0.00	12.49997%	61.95265	\$408,692.96
CPSH Accounting Unit 201904 Total:			52,775.00	6,596.86	0.00	12.49997%	61.952650	\$408,692.96
Cosmopolitan Unit 201904 Total:			52,775.00	6,596.86	0.00	12.49997%	61.952650	\$408,692.96

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,413.39	70.67	0.00	5.00004%	65.40146	\$4,621.92
GR2A Accounting Unit 201904 Total:			1,413.39	70.67	0.00	5.00004%	65.401460	\$4,621.92

Accounting Unit Description									
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK		234.32	11.72	0.00	5.00171%	65.40146	\$766.51
GR2B Accounting Unit 201904 Total:				234.32	11.72	0.00	5.00171%	65.401459	\$766.51
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK		31,655.25	3,422.58	0.00	10.81205%	65.40146	\$223,841.73
GR2C Accounting Unit 201904 Total:				31,655.25	3,422.58	0.00	10.81205%	65.401460	\$223,841.73
Hemlock PA	SGHM	HILCORPAK		381.97	47.75	0.00	12.50098%	65.40146	\$3,122.92
SGHM Accounting Unit 201904 Total:				381.97	47.75	0.00	12.50098%	65.401460	\$3,122.92
South Granite Point Sands PA	SGPT	HILCORPAK		42,883.15	5,360.39	0.00	12.49999%	65.40146	\$350,577.33
SGPT Accounting Unit 201904 Total:				42,883.15	5,360.39	0.00	12.49999%	65.401460	\$350,577.33
Granite Point Unit 201904 Total:				76,568.08	8,913.11	0.00	11.64076%	65.401460	\$582,930.41

Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee		WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK		25,529.34	3,191.17	0.00	12.50001%	69.18860	\$220,792.58
MGS2 Accounting Unit 201904 Total:				25,529.34	3,191.17	0.00	12.50001%	69.188599	\$220,792.58
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK		14,807.57	740.38	0.00	5.00001%	69.18860	\$51,225.86
MGS3 Accounting Unit 201904 Total:				14,807.57	740.38	0.00	5.00001%	69.188600	\$51,225.86
Middle Ground Shoal Unit 201904 Total:				40,336.91	3,931.55	0.00	9.74678%	69.188600	\$272,018.44

Unit Name: Nonunitized Production									
Accounting Unit Description	Acct Unit	Lessee		WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX		9.67	1.21	0.00	12.51293%	24.01742	\$29.06
LC13 Accounting Unit 201904 Total:				9.67	1.21	0.00	12.51293%	24.017421	\$29.06
Nonunitized Production 201904 Total:				9.67	1.21	0.00	12.51293%	24.017421	\$29.06

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	36,937.66	4,617.21	0.00	12.50001%	64.05700	\$295,764.62
REHM Accounting Unit 201904 Total:			36,937.66	4,617.21	0.00	12.50001%	64.057000	\$295,764.62
<i>Redoubt Unit 201904 Total:</i>			<i>36,937.66</i>	<i>4,617.21</i>	<i>0.00</i>	<i>12.50001%</i>	<i>64.057000</i>	<i>\$295,764.62</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	71,344.01	5,001.50	0.00	7.01040%	64.54146	\$322,804.11
HEML Accounting Unit 201904 Total:			71,344.01	5,001.50	0.00	7.01040%	64.541460	\$322,804.11
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	36,770.54	2,386.51	0.00	6.49028%	64.54146	\$154,028.84
KNIG Accounting Unit 201904 Total:			36,770.54	2,386.51	0.00	6.49028%	64.541459	\$154,028.84
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	45,702.24	5,712.78	0.00	12.50000%	64.54146	\$368,711.16
TB02 Accounting Unit 201904 Total:			45,702.24	5,712.78	0.00	12.50000%	64.541460	\$368,711.16
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,174.20	271.78	0.00	12.50023%	64.54146	\$17,541.08
TB03 Accounting Unit 201904 Total:			2,174.20	271.78	0.00	12.50023%	64.541460	\$17,541.08
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	38,799.98	4,115.57	0.00	10.60714%	64.54146	\$265,624.90
WFOR Accounting Unit 201904 Total:			38,799.98	4,115.57	0.00	10.60714%	64.541459	\$265,624.90
<i>Trading Bay Unit 201904 Total:</i>			<i>194,790.97</i>	<i>17,488.14</i>	<i>0.00</i>	<i>8.97790%</i>	<i>64.541459</i>	<i>\$1,128,710.09</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	9,554.27	1,194.28	0.00	12.49996%	64.05700	\$76,501.99
WMRV Accounting Unit 201904 Total:			9,554.27	1,194.28	0.00	12.49996%	64.057000	\$76,501.99
Sword PA	WMSW	CIE	7,699.54	962.44	0.00	12.49997%	64.05700	\$61,651.02
WMSW Accounting Unit 201904 Total:			7,699.54	962.44	0.00	12.49997%	64.057000	\$61,651.02
<i>West McArthur River Unit 201904 Total:</i>			<i>17,253.81</i>	<i>2,156.72</i>	<i>0.00</i>	<i>12.49996%</i>	<i>64.057000</i>	<i>\$138,153.01</i>
Production Month 201904 Total:			418,672	43,705	0			\$2,826,299

Production Month: 201903

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	36,614.00	4,576.74	0.00	12.49997%	57.55641	\$263,420.72
CPSH Accounting Unit 201903 Total:			36,614.00	4,576.74	0.00	12.49997%	57.556409	\$263,420.72
Cosmopolitan Unit 201903 Total:			36,614.00	4,576.74	0.00	12.49997%	57.556409	\$263,420.72

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,589.34	79.47	0.00	5.00019%	60.34273	\$4,795.44
GR2A Accounting Unit 201903 Total:			1,589.34	79.47	0.00	5.00019%	60.342729	\$4,795.44
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	245.30	12.27	0.00	5.00204%	60.34273	\$740.41
GR2B Accounting Unit 201903 Total:			245.30	12.27	0.00	5.00204%	60.342730	\$740.41
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	35,020.33	3,758.94	0.00	10.73359%	60.34273	\$226,824.70
GR2C Accounting Unit 201903 Total:			35,020.33	3,758.94	0.00	10.73359%	60.342730	\$226,824.70
Hemlock PA	SGHM	HILCORPAK	471.64	58.96	0.00	12.50106%	60.34273	\$3,557.81
SGHM Accounting Unit 201903 Total:			471.64	58.96	0.00	12.50106%	60.342729	\$3,557.81
South Granite Point Sands PA	SGPT	HILCORPAK	48,860.92	6,107.62	0.00	12.50001%	60.34273	\$368,550.46
SGPT Accounting Unit 201903 Total:			48,860.92	6,107.62	0.00	12.50001%	60.342729	\$368,550.46
Granite Point Unit 201903 Total:			86,187.53	10,017.26	0.00	11.62263%	60.342730	\$604,468.82

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	28,783.83	3,597.98	0.00	12.50000%	64.15760	\$230,837.76
MGS2 Accounting Unit 201903 Total:			28,783.83	3,597.98	0.00	12.50000%	64.157600	\$230,837.76

Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	15,197.33	759.87	0.00	5.00002%	64.15760	\$48,751.44
MGS3 Accounting Unit 201903 Total:			15,197.33	759.87	0.00	5.00002%	64.157599	\$48,751.44
Middle Ground Shoal Unit 201903 Total:			43,981.16	4,357.85	0.00	9.90845%	64.157600	\$279,589.20

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	38,947.00	4,868.38	0.00	12.50001%	59.00800	\$287,273.37
REHM Accounting Unit 201903 Total:			38,947.00	4,868.38	0.00	12.50001%	59.008000	\$287,273.37
Redoubt Unit 201903 Total:			38,947.00	4,868.38	0.00	12.50001%	59.008000	\$287,273.37

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	73,340.88	5,714.63	0.00	7.79188%	59.50273	\$340,036.09
HEML Accounting Unit 201903 Total:			73,340.88	5,714.63	0.00	7.79188%	59.502730	\$340,036.09
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	36,300.45	2,759.61	0.00	7.60214%	59.50273	\$164,204.33
KNIG Accounting Unit 201903 Total:			36,300.45	2,759.61	0.00	7.60214%	59.502730	\$164,204.33
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	43,481.29	5,435.16	0.00	12.50000%	59.50273	\$323,406.86
TB02 Accounting Unit 201903 Total:			43,481.29	5,435.16	0.00	12.50000%	59.502730	\$323,406.86
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,926.45	240.81	0.00	12.50019%	59.50273	\$14,328.85
TB03 Accounting Unit 201903 Total:			1,926.45	240.81	0.00	12.50019%	59.502729	\$14,328.85
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	44,078.05	5,013.73	0.00	11.37466%	59.50273	\$298,330.62
WFOR Accounting Unit 201903 Total:			44,078.05	5,013.73	0.00	11.37466%	59.502729	\$298,330.62
Trading Bay Unit 201903 Total:			199,127.12	19,163.94	0.00	9.62397%	59.502730	\$1,140,306.75

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,150.00	1,393.75	0.00	12.50000%	59.00800	\$82,242.40
WMRV Accounting Unit 201903 Total:			11,150.00	1,393.75	0.00	12.50000%	59.008000	\$82,242.40
Sword PA	WMSW	CIE	6,786.00	848.25	0.00	12.50000%	59.00800	\$50,053.54
WMSW Accounting Unit 201903 Total:			6,786.00	848.25	0.00	12.50000%	59.008000	\$50,053.54
West McArthur River Unit 201903 Total:			17,936.00	2,242.00	0.00	12.50000%	59.008000	\$132,295.94
Production Month 201903 Total:			422,793	45,226	0			\$2,707,355

Production Month: 201902

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	41,245.00	5,155.61	0.00	12.49996%	54.80565	\$282,556.56
CPSH Accounting Unit 201902 Total:			41,245.00	5,155.61	0.00	12.49996%	54.805649	\$282,556.56
Cosmopolitan Unit 201902 Total:			41,245.00	5,155.61	0.00	12.49996%	54.805649	\$282,556.56

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,250.73	62.54	0.00	5.00028%	57.66134	\$3,606.14
GR2A Accounting Unit 201902 Total:			1,250.73	62.54	0.00	5.00028%	57.661339	\$3,606.14
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	170.69	8.53	0.00	4.99736%	57.66134	\$491.85
GR2B Accounting Unit 201902 Total:			170.69	8.53	0.00	4.99736%	57.661339	\$491.85
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	29,313.53	3,170.74	0.00	10.81664%	57.66134	\$182,829.12
GR2C Accounting Unit 201902 Total:			29,313.53	3,170.74	0.00	10.81664%	57.661339	\$182,829.12
Hemlock PA	SGHM	HILCORPAK	411.05	51.38	0.00	12.49970%	57.66134	\$2,962.64
SGHM Accounting Unit 201902 Total:			411.05	51.38	0.00	12.49970%	57.661340	\$2,962.64

South Granite Point Sands PA	SGPT	HILCORPAK	41,549.56	5,193.70	0.00	12.50001%	57.66134	\$299,475.70
SGPT Accounting Unit 201902 Total:			41,549.56	5,193.70	0.00	12.50001%	57.661340	\$299,475.70
Granite Point Unit 201902 Total:			72,695.56	8,486.89	0.00	11.67456%	57.661339	\$489,365.45

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	25,547.16	3,193.40	0.00	12.50002%	61.39150	\$196,047.62
MGS2 Accounting Unit 201902 Total:			25,547.16	3,193.40	0.00	12.50002%	61.391500	\$196,047.62
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	13,193.37	659.67	0.00	5.00001%	61.39150	\$40,498.13
MGS3 Accounting Unit 201902 Total:			13,193.37	659.67	0.00	5.00001%	61.391500	\$40,498.13
Middle Ground Shoal Unit 201902 Total:			38,740.53	3,853.07	0.00	9.94584%	61.391500	\$236,545.75

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	41,895.25	5,236.91	0.00	12.50001%	56.29200	\$294,796.14
REHM Accounting Unit 201902 Total:			41,895.25	5,236.91	0.00	12.50001%	56.292000	\$294,796.14
Redoubt Unit 201902 Total:			41,895.25	5,236.91	0.00	12.50001%	56.292000	\$294,796.14

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	62,839.91	4,818.18	0.00	7.66739%	56.79134	\$273,630.90
HEML Accounting Unit 201902 Total:			62,839.91	4,818.18	0.00	7.66739%	56.791339	\$273,630.90
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	32,359.19	2,440.99	0.00	7.54342%	56.79134	\$138,627.09
KNIG Accounting Unit 201902 Total:			32,359.19	2,440.99	0.00	7.54342%	56.791340	\$138,627.09
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	34,703.49	4,337.94	0.00	12.50001%	56.79134	\$246,357.43
TB02 Accounting Unit 201902 Total:			34,703.49	4,337.94	0.00	12.50001%	56.791340	\$246,357.43

Accounting Unit Description								
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,449.20	181.15	0.00	12.50000%	56.79134	\$10,287.75
TB03 Accounting Unit 201902 Total:			1,449.20	181.15	0.00	12.50000%	56.791339	\$10,287.75
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	39,885.76	4,548.87	0.00	11.40475%	56.79134	\$258,336.42
WFOR Accounting Unit 201902 Total:			39,885.76	4,548.87	0.00	11.40475%	56.791340	\$258,336.42
<i>Trading Bay Unit 201902 Total:</i>			<i>171,237.55</i>	<i>16,327.13</i>	<i>0.00</i>	<i>9.53478%</i>	<i>56.791340</i>	<i>\$927,239.59</i>

Unit Name: West McArthur River Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	12,112.57	1,514.07	0.00	12.49999%	56.29200	\$85,230.03
WMRV Accounting Unit 201902 Total:			12,112.57	1,514.07	0.00	12.49999%	56.292000	\$85,230.03
Sword PA	WMSW	CIE	7,217.91	902.24	0.00	12.50002%	56.29200	\$50,788.89
WMSW Accounting Unit 201902 Total:			7,217.91	902.24	0.00	12.50002%	56.292000	\$50,788.89
<i>West McArthur River Unit 201902 Total:</i>			<i>19,330.48</i>	<i>2,416.31</i>	<i>0.00</i>	<i>12.50000%</i>	<i>56.292000</i>	<i>\$136,018.92</i>
Production Month 201902 Total:			385,144	41,476	0			\$2,366,522

Production Month: 201901

Unit Name: Cosmopolitan Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	48,613.00	6,076.62	0.00	12.49999%	50.35734	\$306,002.42
CPSH Accounting Unit 201901 Total:			48,613.00	6,076.62	0.00	12.49999%	50.357340	\$306,002.42
<i>Cosmopolitan Unit 201901 Total:</i>			<i>48,613.00</i>	<i>6,076.62</i>	<i>0.00</i>	<i>12.49999%</i>	<i>50.357340</i>	<i>\$306,002.42</i>

Unit Name: Granite Point Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,098.80	54.94	0.00	5.00000%	53.54461	\$2,941.74
GR2A Accounting Unit 201901 Total:			1,098.80	54.94	0.00	5.00000%	53.544609	\$2,941.74

Accounting Unit Description

Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	297.91	14.90	0.00	5.00151%	53.54461	\$797.81
GR2B Accounting Unit 201901 Total:			297.91	14.90	0.00	5.00151%	53.544610	\$797.81
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	33,803.40	3,644.07	0.00	10.78019%	53.54461	\$195,120.31
GR2C Accounting Unit 201901 Total:			33,803.40	3,644.07	0.00	10.78019%	53.544609	\$195,120.31
Hemlock PA	SGHM	HILCORPAK	461.52	57.69	0.00	12.50000%	53.54461	\$3,088.99
SGHM Accounting Unit 201901 Total:			461.52	57.69	0.00	12.50000%	53.544609	\$3,088.99
South Granite Point Sands PA	SGPT	HILCORPAK	48,390.39	6,048.80	0.00	12.50000%	53.54461	\$323,880.64
SGPT Accounting Unit 201901 Total:			48,390.39	6,048.80	0.00	12.50000%	53.544609	\$323,880.64
<i>Granite Point Unit 201901 Total:</i>			<i>84,052.02</i>	<i>9,820.40</i>	<i>0.00</i>	<i>11.68372%</i>	<i>53.544609</i>	<i>\$525,829.49</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	29,693.50	3,711.69	0.00	12.50001%	57.34090	\$212,831.65
MGS2 Accounting Unit 201901 Total:			29,693.50	3,711.69	0.00	12.50001%	57.340899	\$212,831.65
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	15,202.48	760.12	0.00	4.99997%	57.34090	\$43,585.96
MGS3 Accounting Unit 201901 Total:			15,202.48	760.12	0.00	4.99997%	57.340900	\$43,585.96
<i>Middle Ground Shoal Unit 201901 Total:</i>			<i>44,895.98</i>	<i>4,471.81</i>	<i>0.00</i>	<i>9.96038%</i>	<i>57.340900</i>	<i>\$256,417.61</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	30,422.92	3,802.87	0.00	12.50002%	52.16500	\$198,376.71
REHM Accounting Unit 201901 Total:			30,422.92	3,802.87	0.00	12.50002%	52.165000	\$198,376.71
<i>Redoubt Unit 201901 Total:</i>			<i>30,422.92</i>	<i>3,802.87</i>	<i>0.00</i>	<i>12.50002%</i>	<i>52.165000</i>	<i>\$198,376.71</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	74,680.38	5,786.62	0.00	7.74851%	52.72461	\$305,097.28
HEML Accounting Unit 201901 Total:			74,680.38	5,786.62	0.00	7.74851%	52.724610	\$305,097.28
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	36,434.77	2,763.57	0.00	7.58498%	52.72461	\$145,708.15
KNIG Accounting Unit 201901 Total:			36,434.77	2,763.57	0.00	7.58498%	52.724610	\$145,708.15
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	41,135.06	5,141.88	0.00	12.49999%	52.72461	\$271,103.62
TB02 Accounting Unit 201901 Total:			41,135.06	5,141.88	0.00	12.49999%	52.724610	\$271,103.62
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,653.75	206.72	0.00	12.50008%	52.72461	\$10,899.23
TB03 Accounting Unit 201901 Total:			1,653.75	206.72	0.00	12.50008%	52.724610	\$10,899.23
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	48,739.15	5,572.56	0.00	11.43344%	52.72461	\$293,811.05
WFOR Accounting Unit 201901 Total:			48,739.15	5,572.56	0.00	11.43344%	52.724609	\$293,811.05
<i>Trading Bay Unit 201901 Total:</i>			202,643.11	19,471.35	0.00	9.60869%	52.724610	\$1,026,619.33

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	8,758.08	1,094.76	0.00	12.50000%	52.16500	\$57,108.16
WMRV Accounting Unit 201901 Total:			8,758.08	1,094.76	0.00	12.50000%	52.165000	\$57,108.16
Sword PA	WMSW	CIE	5,232.68	654.09	0.00	12.50010%	52.16500	\$34,120.60
WMSW Accounting Unit 201901 Total:			5,232.68	654.09	0.00	12.50010%	52.165000	\$34,120.60
<i>West McArthur River Unit 201901 Total:</i>			13,990.76	1,748.85	0.00	12.50004%	52.165000	\$91,228.76
Production Month 201901 Total:			424,618	45,392	0			\$2,404,474

Production Month: 201812

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	36,302.00	4,537.75	0.00	12.50000%	48.19196	\$218,683.07
CPSH Accounting Unit 201812 Total:			36,302.00	4,537.75	0.00	12.50000%	48.191960	\$218,683.07
Cosmopolitan Unit 201812 Total:			36,302.00	4,537.75	0.00	12.50000%	48.191960	\$218,683.07

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,120.76	56.04	0.00	5.00018%	50.50135	\$2,830.10
GR2A Accounting Unit 201812 Total:			1,120.76	56.04	0.00	5.00018%	50.501349	\$2,830.10
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	366.35	18.32	0.00	5.00068%	50.50135	\$925.18
GR2B Accounting Unit 201812 Total:			366.35	18.32	0.00	5.00068%	50.501349	\$925.18
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	36,264.62	3,906.52	0.00	10.77226%	50.50135	\$197,284.53
GR2C Accounting Unit 201812 Total:			36,264.62	3,906.52	0.00	10.77226%	50.501349	\$197,284.53
Hemlock PA	SGHM	HILCORPAK	462.88	57.86	0.00	12.50000%	50.50135	\$2,922.01
SGHM Accounting Unit 201812 Total:			462.88	57.86	0.00	12.50000%	50.501349	\$2,922.01
South Granite Point Sands PA	SGPT	HILCORPAK	52,668.96	6,583.62	0.00	12.50000%	50.50135	\$332,481.70
SGPT Accounting Unit 201812 Total:			52,668.96	6,583.62	0.00	12.50000%	50.501349	\$332,481.70
Granite Point Unit 201812 Total:			90,883.57	10,622.36	0.00	11.68788%	50.501349	\$536,443.52

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	31,070.93	3,883.87	0.00	12.50001%	54.45450	\$211,494.20
MGS2 Accounting Unit 201812 Total:			31,070.93	3,883.87	0.00	12.50001%	54.454500	\$211,494.20

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	14,228.43	711.42	0.00	4.99999%	54.45450	\$38,740.02
MGS3 Accounting Unit 201812 Total:			14,228.43	711.42	0.00	4.99999%	54.454500	\$38,740.02
<i>Middle Ground Shoal Unit 201812 Total:</i>			<i>45,299.36</i>	<i>4,595.29</i>	<i>0.00</i>	<i>10.14427%</i>	<i>54.454500</i>	<i>\$250,234.22</i>

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	9.80	1.23	0.00	12.55102%	22.08696	\$27.17
LC13 Accounting Unit 201812 Total:			9.80	1.23	0.00	12.55102%	22.086959	\$27.17
<i>Nonunitized Production 201812 Total:</i>			<i>9.80</i>	<i>1.23</i>	<i>0.00</i>	<i>12.55102%</i>	<i>22.086959</i>	<i>\$27.17</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	40,603.20	5,075.40	0.00	12.50000%	50.70374	\$257,341.76
REHM Accounting Unit 201812 Total:			40,603.20	5,075.40	0.00	12.50000%	50.703739	\$257,341.76
<i>Redoubt Unit 201812 Total:</i>			<i>40,603.20</i>	<i>5,075.40</i>	<i>0.00</i>	<i>12.50000%</i>	<i>50.703739</i>	<i>\$257,341.76</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	80,988.78	6,227.69	0.00	7.68957%	49.67596	\$309,366.48
HEML Accounting Unit 201812 Total:			80,988.78	6,227.69	0.00	7.68957%	49.675959	\$309,366.48
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	39,731.30	2,900.20	0.00	7.29953%	49.67596	\$144,070.22
KNIG Accounting Unit 201812 Total:			39,731.30	2,900.20	0.00	7.29953%	49.675959	\$144,070.22
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	43,350.14	5,418.77	0.00	12.50001%	49.67596	\$269,182.60
TB02 Accounting Unit 201812 Total:			43,350.14	5,418.77	0.00	12.50001%	49.675960	\$269,182.60
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,719.93	214.99	0.00	12.49993%	49.67596	\$10,679.83
TB03 Accounting Unit 201812 Total:			1,719.93	214.99	0.00	12.49993%	49.675959	\$10,679.83

McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	50,065.80	5,586.85	0.00	11.15901%	49.67596	\$277,532.14
WFOR Accounting Unit 201812 Total:			50,065.80	5,586.85	0.00	11.15901%	49.675960	\$277,532.14
Trading Bay Unit 201812 Total:			215,855.95	20,348.50	0.00	9.42689%	49.675960	\$1,010,831.27

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	13,027.37	1,628.42	0.00	12.49999%	50.70427	\$82,567.86
WMRV Accounting Unit 201812 Total:			13,027.37	1,628.42	0.00	12.49999%	50.704274	\$82,567.86
Sword PA	WMSW	CIE	7,000.07	875.01	0.00	12.50002%	50.70427	\$44,366.74
WMSW Accounting Unit 201812 Total:			7,000.07	875.01	0.00	12.50002%	50.704266	\$44,366.74
West McArthur River Unit 201812 Total:			20,027.44	2,503.43	0.00	12.50000%	50.704271	\$126,934.60
Production Month 201812 Total:			448,981	47,684	0			\$2,400,496

Production Month: 201811

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	32,186.00	4,023.25	0.00	12.50000%	56.76380	\$228,374.96
CPSH Accounting Unit 201811 Total:			32,186.00	4,023.25	0.00	12.50000%	56.763800	\$228,374.96
Cosmopolitan Unit 201811 Total:			32,186.00	4,023.25	0.00	12.50000%	56.763800	\$228,374.96

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,189.55	59.48	0.00	5.00021%	58.23333	\$3,463.72
GR2A Accounting Unit 201811 Total:			1,189.55	59.48	0.00	5.00021%	58.233330	\$3,463.72
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	329.01	16.45	0.00	4.99985%	58.23333	\$957.94
GR2B Accounting Unit 201811 Total:			329.01	16.45	0.00	4.99985%	58.233330	\$957.94

Accounting Unit Description									
Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,716.57	3,329.70	0.00	10.84008%	58.23333	\$193,899.52	
GR2C Accounting Unit 201811 Total:			30,716.57	3,329.70	0.00	10.84008%	58.233329	\$193,899.52	
Hemlock PA	SGHM	HILCORPAK	392.21	49.03	0.00	12.50096%	58.23333	\$2,855.18	
SGHM Accounting Unit 201811 Total:			392.21	49.03	0.00	12.50096%	58.233330	\$2,855.18	
South Granite Point Sands PA	SGPT	HILCORPAK	45,089.42	5,636.18	0.00	12.50001%	58.23333	\$328,213.53	
SGPT Accounting Unit 201811 Total:			45,089.42	5,636.18	0.00	12.50001%	58.233330	\$328,213.53	
<i>Granite Point Unit 201811 Total:</i>			<i>77,716.76</i>	<i>9,090.84</i>	<i>0.00</i>	<i>11.69740%</i>	<i>58.233330</i>	<i>\$529,389.89</i>	
Unit Name: Redoubt Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	29,086.42	3,635.80	0.00	12.49999%	62.17904	\$226,070.55	
MGS2 Accounting Unit 201811 Total:			29,086.42	3,635.80	0.00	12.49999%	62.179039	\$226,070.55	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	14,741.86	737.09	0.00	4.99998%	62.17904	\$45,831.55	
MGS3 Accounting Unit 201811 Total:			14,741.86	737.09	0.00	4.99998%	62.179039	\$45,831.55	
<i>Middle Ground Shoal Unit 201811 Total:</i>			<i>43,828.28</i>	<i>4,372.89</i>	<i>0.00</i>	<i>9.97733%</i>	<i>62.179039</i>	<i>\$271,902.10</i>	
Unit Name: Redoubt Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Hemlock PA	REHM	CIE	38,029.08	4,753.64	0.00	12.50001%	58.01900	\$275,801.44	
REHM Accounting Unit 201811 Total:			38,029.08	4,753.64	0.00	12.50001%	58.019000	\$275,801.44	
<i>Redoubt Unit 201811 Total:</i>			<i>38,029.08</i>	<i>4,753.64</i>	<i>0.00</i>	<i>12.50001%</i>	<i>58.019000</i>	<i>\$275,801.44</i>	
Unit Name: Trading Bay Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	66,790.02	5,039.32	0.00	7.54502%	57.40333	\$289,273.75	
HEML Accounting Unit 201811 Total:			66,790.02	5,039.32	0.00	7.54502%	57.403330	\$289,273.75	
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	33,982.07	2,438.85	0.00	7.17687%	57.40333	\$139,998.11	
KNIG Accounting Unit 201811 Total:			33,982.07	2,438.85	0.00	7.17687%	57.403329	\$139,998.11	

Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	36,264.53	4,533.07	0.00	12.50001%	57.40333	\$260,213.31
	TB02 Accounting Unit 201811 Total:		36,264.53	4,533.07	0.00	12.50001%	57.403329	\$260,213.31
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,414.36	176.80	0.00	12.50035%	57.40333	\$10,148.91
	TB03 Accounting Unit 201811 Total:		1,414.36	176.80	0.00	12.50035%	57.403329	\$10,148.91
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	30,702.56	3,243.53	0.00	10.56436%	57.40333	\$186,189.42
	WFOR Accounting Unit 201811 Total:		30,702.56	3,243.53	0.00	10.56436%	57.403329	\$186,189.42
	Trading Bay Unit 201811 Total:		169,153.54	15,431.57	0.00	9.12282%	57.403329	\$885,823.51

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	11,555.57	1,444.45	0.00	12.50003%	58.01900	\$83,805.54
	WMRV Accounting Unit 201811 Total:		11,555.57	1,444.45	0.00	12.50003%	58.019000	\$83,805.54
Sword PA	WMSW	CIE	7,792.44	974.06	0.00	12.50006%	58.01900	\$56,513.99
	WMSW Accounting Unit 201811 Total:		7,792.44	974.06	0.00	12.50006%	58.019000	\$56,513.99
	West McArthur River Unit 201811 Total:		19,348.01	2,418.51	0.00	12.50005%	58.019000	\$140,319.53
Production Month 201811 Total:			380,262	40,091	0			\$2,331,611

Production Month: 201810

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	36,422.00	4,552.75	0.00	12.50000%	70.55122	\$321,202.07
	CPSH Accounting Unit 201810 Total:		36,422.00	4,552.75	0.00	12.50000%	70.551220	\$321,202.07
	Cosmopolitan Unit 201810 Total:		36,422.00	4,552.75	0.00	12.50000%	70.551220	\$321,202.07

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,117.22	55.86	0.00	4.99991%	73.06382	\$4,081.34
GR2A Accounting Unit 201810 Total:			1,117.22	55.86	0.00	4.99991%	73.063820	\$4,081.34
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	316.20	15.81	0.00	5.00000%	73.06382	\$1,155.14
GR2B Accounting Unit 201810 Total:			316.20	15.81	0.00	5.00000%	73.063819	\$1,155.14
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	33,026.33	3,544.25	0.00	10.73159%	73.06382	\$258,956.44
GR2C Accounting Unit 201810 Total:			33,026.33	3,544.25	0.00	10.73159%	73.063820	\$258,956.44
Hemlock PA	SGHM	HILCORPAK	402.56	50.32	0.00	12.50000%	73.06382	\$3,676.57
SGHM Accounting Unit 201810 Total:			402.56	50.32	0.00	12.50000%	73.063819	\$3,676.57
South Granite Point Sands PA	SGPT	HILCORPAK	50,709.08	6,338.64	0.00	12.50001%	73.06382	\$463,125.25
SGPT Accounting Unit 201810 Total:			50,709.08	6,338.64	0.00	12.50001%	73.063820	\$463,125.25
<i>Granite Point Unit 201810 Total:</i>			<i>85,571.39</i>	<i>10,004.88</i>	<i>0.00</i>	<i>11.69185%</i>	<i>73.063820</i>	<i>\$730,994.75</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	31,222.78	3,902.85	0.00	12.50001%	76.97954	\$300,439.60
MGS2 Accounting Unit 201810 Total:			31,222.78	3,902.85	0.00	12.50001%	76.979540	\$300,439.60
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	16,069.33	803.47	0.00	5.00002%	76.97954	\$61,850.75
MGS3 Accounting Unit 201810 Total:			16,069.33	803.47	0.00	5.00002%	76.979539	\$61,850.75
<i>Middle Ground Shoal Unit 201810 Total:</i>			<i>47,292.11</i>	<i>4,706.32</i>	<i>0.00</i>	<i>9.95160%</i>	<i>76.979539</i>	<i>\$362,290.35</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	41,276.95	5,159.62	0.00	12.50000%	72.56200	\$374,392.35
REHM Accounting Unit 201810 Total:			41,276.95	5,159.62	0.00	12.50000%	72.562000	\$374,392.35
<i>Redoubt Unit 201810 Total:</i>			<i>41,276.95</i>	<i>5,159.62</i>	<i>0.00</i>	<i>12.50000%</i>	<i>72.562000</i>	<i>\$374,392.35</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	85,948.73	6,769.04	0.00	7.87567%	72.22382	\$488,885.93
HEML Accounting Unit 201810 Total:			85,948.73	6,769.04	0.00	7.87567%	72.223819	\$488,885.93
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	39,973.85	2,878.20	0.00	7.20021%	72.22382	\$207,874.60
KNIG Accounting Unit 201810 Total:			39,973.85	2,878.20	0.00	7.20021%	72.223819	\$207,874.60
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	45,597.91	5,699.74	0.00	12.50000%	72.22382	\$411,657.00
TB02 Accounting Unit 201810 Total:			45,597.91	5,699.74	0.00	12.50000%	72.223820	\$411,657.00
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,789.21	223.65	0.00	12.49993%	72.22382	\$16,152.86
TB03 Accounting Unit 201810 Total:			1,789.21	223.65	0.00	12.49993%	72.223819	\$16,152.86
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	28,531.84	2,878.96	0.00	10.09034%	72.22382	\$207,929.49
WFOR Accounting Unit 201810 Total:			28,531.84	2,878.96	0.00	10.09034%	72.223820	\$207,929.49
<i>Trading Bay Unit 201810 Total:</i>			<i>201,841.54</i>	<i>18,449.59</i>	<i>0.00</i>	<i>9.14063%</i>	<i>72.223819</i>	<i>\$1,332,499.87</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	13,589.95	1,698.74	0.00	12.49997%	72.56200	\$123,263.97
WMRV Accounting Unit 201810 Total:			13,589.95	1,698.74	0.00	12.49997%	72.562000	\$123,263.97
Sword PA	WMSW	CIE	10,485.41	1,310.68	0.00	12.50004%	72.56200	\$95,105.56
WMSW Accounting Unit 201810 Total:			10,485.41	1,310.68	0.00	12.50004%	72.562000	\$95,105.56
<i>West McArthur River Unit 201810 Total:</i>			<i>24,075.36</i>	<i>3,009.42</i>	<i>0.00</i>	<i>12.50000%</i>	<i>72.562000</i>	<i>\$218,369.53</i>
Production Month 201810 Total:			436,479	45,883	0			\$3,339,749

Production Month: 201809

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	35,684.00	4,460.50	0.00	12.50000%	69.16303	\$308,501.70
CPSH Accounting Unit 201809 Total:			35,684.00	4,460.50	0.00	12.50000%	69.163030	\$308,501.70
Cosmopolitan Unit 201809 Total:			35,684.00	4,460.50	0.00	12.50000%	69.163030	\$308,501.70

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	787.35	39.37	0.00	5.00032%	70.92124	\$2,792.17
GR2A Accounting Unit 201809 Total:			787.35	39.37	0.00	5.00032%	70.921240	\$2,792.17
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	344.71	17.24	0.00	5.00131%	70.92124	\$1,222.68
GR2B Accounting Unit 201809 Total:			344.71	17.24	0.00	5.00131%	70.921240	\$1,222.68
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	30,747.22	3,307.30	0.00	10.75642%	70.92124	\$234,557.82
GR2C Accounting Unit 201809 Total:			30,747.22	3,307.30	0.00	10.75642%	70.921239	\$234,557.82
Hemlock PA	SGHM	HILCORPAK	379.85	47.48	0.00	12.49967%	70.92124	\$3,367.34
SGHM Accounting Unit 201809 Total:			379.85	47.48	0.00	12.49967%	70.921240	\$3,367.34
South Granite Point Sands PA	SGPT	HILCORPAK	45,331.91	5,666.49	0.00	12.50000%	70.92124	\$401,874.50
SGPT Accounting Unit 201809 Total:			45,331.91	5,666.49	0.00	12.50000%	70.921239	\$401,874.50
Granite Point Unit 201809 Total:			77,591.04	9,077.88	0.00	11.69965%	70.921239	\$643,814.51

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	28,302.16	3,537.77	0.00	12.50000%	74.84530	\$264,785.46
MGS2 Accounting Unit 201809 Total:			28,302.16	3,537.77	0.00	12.50000%	74.845299	\$264,785.46

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	15,355.38	767.77	0.00	5.00001%	74.84530	\$57,463.98
MGS3 Accounting Unit 201809 Total:			15,355.38	767.77	0.00	5.00001%	74.845299	\$57,463.98
Middle Ground Shoal Unit 201809 Total:			43,657.54	4,305.54	0.00	9.86208%	74.845299	\$322,249.43

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	9.80	1.23	0.00	12.55102%	28.50000	\$35.06
LC13 Accounting Unit 201809 Total:			9.80	1.23	0.00	12.55102%	28.500000	\$35.06
Nonunitized Production 201809 Total:			9.80	1.23	0.00	12.55102%	28.500000	\$35.06

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	36,018.79	4,502.35	0.00	12.50000%	68.58200	\$308,780.17
REHM Accounting Unit 201809 Total:			36,018.79	4,502.35	0.00	12.50000%	68.582000	\$308,780.17
Redoubt Unit 201809 Total:			36,018.79	4,502.35	0.00	12.50000%	68.582000	\$308,780.17

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	69,669.56	5,276.46	0.00	7.57355%	70.05124	\$369,622.57
HEML Accounting Unit 201809 Total:			69,669.56	5,276.46	0.00	7.57355%	70.051239	\$369,622.57
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	32,237.78	2,368.64	0.00	7.34740%	70.05124	\$165,926.17
KNIG Accounting Unit 201809 Total:			32,237.78	2,368.64	0.00	7.34740%	70.051239	\$165,926.17
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	36,574.77	4,571.85	0.00	12.50001%	70.05124	\$320,263.76
TB02 Accounting Unit 201809 Total:			36,574.77	4,571.85	0.00	12.50001%	70.051239	\$320,263.76
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,438.63	179.83	0.00	12.50009%	70.05124	\$12,597.31
TB03 Accounting Unit 201809 Total:			1,438.63	179.83	0.00	12.50009%	70.051240	\$12,597.31

McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	26,130.94	2,662.95	0.00	10.19079%	70.05124	\$186,542.95
WFOR Accounting Unit 201809 Total:			26,130.94	2,662.95	0.00	10.19079%	70.051240	\$186,542.95
Trading Bay Unit 201809 Total:			166,051.68	15,059.73	0.00	9.06930%	70.051239	\$1,054,952.76

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	12,485.53	1,560.69	0.00	12.49999%	70.02700	\$109,290.44
WMRV Accounting Unit 201809 Total:			12,485.53	1,560.69	0.00	12.49999%	70.027000	\$109,290.44
Sword PA	WMSW	CIE	10,582.67	1,322.83	0.00	12.49996%	70.02700	\$92,633.82
WMSW Accounting Unit 201809 Total:			10,582.67	1,322.83	0.00	12.49996%	70.027000	\$92,633.82
West McArthur River Unit 201809 Total:			23,068.20	2,883.52	0.00	12.49998%	70.027000	\$201,924.26
Production Month 201809 Total:			382,081	40,291	0			\$2,840,258

Production Month: 201808

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	20,703.00	2,587.87	0.00	12.49998%	65.00413	\$168,222.24
CPSH Accounting Unit 201808 Total:			20,703.00	2,587.87	0.00	12.49998%	65.004129	\$168,222.24
Cosmopolitan Unit 201808 Total:			20,703.00	2,587.87	0.00	12.49998%	65.004129	\$168,222.24

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	980.00	49.00	0.00	5.00000%	67.06096	\$3,285.99
GR2A Accounting Unit 201808 Total:			980.00	49.00	0.00	5.00000%	67.060960	\$3,285.99
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	272.02	13.60	0.00	4.99963%	67.06096	\$912.03
GR2B Accounting Unit 201808 Total:			272.02	13.60	0.00	4.99963%	67.060960	\$912.03

Accounting Unit Description									
Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	35,335.16	3,802.80	0.00	10.76209%	67.06096	\$255,019.42	
GR2C Accounting Unit 201808 Total:			35,335.16	3,802.80	0.00	10.76209%	67.060960	\$255,019.42	
Hemlock PA	SGHM	HILCORPAK	468.98	58.62	0.00	12.49947%	67.06096	\$3,931.11	
SGHM Accounting Unit 201808 Total:			468.98	58.62	0.00	12.49947%	67.060960	\$3,931.11	
South Granite Point Sands PA	SGPT	HILCORPAK	50,511.16	6,313.90	0.00	12.50001%	67.06096	\$423,416.20	
SGPT Accounting Unit 201808 Total:			50,511.16	6,313.90	0.00	12.50001%	67.060959	\$423,416.20	
<i>Granite Point Unit 201808 Total:</i>			<i>87,567.32</i>	<i>10,237.92</i>	<i>0.00</i>	<i>11.69148%</i>	<i>67.060960</i>	<i>\$686,564.74</i>	
Unit Name: Redoubt Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	31,893.36	3,986.67	0.00	12.50000%	71.03320	\$283,185.93	
MGS2 Accounting Unit 201808 Total:			31,893.36	3,986.67	0.00	12.50000%	71.033199	\$283,185.93	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	16,605.27	830.26	0.00	4.99998%	71.03320	\$58,976.02	
MGS3 Accounting Unit 201808 Total:			16,605.27	830.26	0.00	4.99998%	71.033199	\$58,976.02	
<i>Middle Ground Shoal Unit 201808 Total:</i>			<i>48,498.63</i>	<i>4,816.93</i>	<i>0.00</i>	<i>9.93209%</i>	<i>71.033199</i>	<i>\$342,161.95</i>	
Unit Name: Redoubt Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Hemlock PA	REHM	CIE	39,407.44	4,925.93	0.00	12.50000%	64.49800	\$317,712.63	
REHM Accounting Unit 201808 Total:			39,407.44	4,925.93	0.00	12.50000%	64.498000	\$317,712.63	
<i>Redoubt Unit 201808 Total:</i>			<i>39,407.44</i>	<i>4,925.93</i>	<i>0.00</i>	<i>12.50000%</i>	<i>64.498000</i>	<i>\$317,712.63</i>	
Unit Name: Trading Bay Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	87,892.74	6,666.53	0.00	7.58485%	66.29096	\$441,930.67	
HEML Accounting Unit 201808 Total:			87,892.74	6,666.53	0.00	7.58485%	66.290960	\$441,930.67	
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	40,625.29	2,896.02	0.00	7.12861%	66.29096	\$191,979.95	
KNIG Accounting Unit 201808 Total:			40,625.29	2,896.02	0.00	7.12861%	66.290960	\$191,979.95	

Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	45,312.65	5,664.08	0.00	12.50000%	66.29096	\$375,477.30
	TB02 Accounting Unit 201808 Total:		45,312.65	5,664.08	0.00	12.50000%	66.290960	\$375,477.30
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,107.34	263.42	0.00	12.50012%	66.29096	\$17,462.36
	TB03 Accounting Unit 201808 Total:		2,107.34	263.42	0.00	12.50012%	66.290959	\$17,462.36
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	32,169.15	3,355.22	0.00	10.42993%	66.29096	\$222,420.75
	WFOR Accounting Unit 201808 Total:		32,169.15	3,355.22	0.00	10.42993%	66.290959	\$222,420.75
	Trading Bay Unit 201808 Total:		208,107.17	18,845.27	0.00	9.05556%	66.290960	\$1,249,271.04

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	16,803.03	2,100.38	0.00	12.50001%	65.94300	\$138,505.36
	WMRV Accounting Unit 201808 Total:		16,803.03	2,100.38	0.00	12.50001%	65.943000	\$138,505.36
Sword PA	WMSW	CIE	10,528.27	1,316.03	0.00	12.49996%	65.94300	\$86,782.97
	WMSW Accounting Unit 201808 Total:		10,528.27	1,316.03	0.00	12.49996%	65.943000	\$86,782.97
	West McArthur River Unit 201808 Total:		27,331.30	3,416.41	0.00	12.49999%	65.943000	\$225,288.32
Production Month 201808 Total:			431,615	44,830	0			\$2,989,221

Production Month: 201807

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	24,253.89	3,031.74	0.00	12.50002%	67.85086	\$205,706.17
	CPSH Accounting Unit 201807 Total:		24,253.89	3,031.74	0.00	12.50002%	67.850859	\$205,706.17
	Cosmopolitan Unit 201807 Total:		24,253.89	3,031.74	0.00	12.50002%	67.850859	\$205,706.17

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	956.54	47.83	0.00	5.00031%	70.07601	\$3,351.74
GR2A Accounting Unit 201807 Total:			956.54	47.83	0.00	5.00031%	70.076010	\$3,351.74
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	320.54	16.03	0.00	5.00094%	70.07601	\$1,123.32
GR2B Accounting Unit 201807 Total:			320.54	16.03	0.00	5.00094%	70.076009	\$1,123.32
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	33,169.84	3,565.04	0.00	10.74784%	70.07601	\$249,823.78
GR2C Accounting Unit 201807 Total:			33,169.84	3,565.04	0.00	10.74784%	70.076009	\$249,823.78
Hemlock PA	SGHM	HILCORPAK	421.23	52.65	0.00	12.49911%	70.07601	\$3,689.50
SGHM Accounting Unit 201807 Total:			421.23	52.65	0.00	12.49911%	70.076010	\$3,689.50
South Granite Point Sands PA	SGPT	HILCORPAK	49,999.59	6,249.95	0.00	12.50000%	70.07601	\$437,971.56
SGPT Accounting Unit 201807 Total:			49,999.59	6,249.95	0.00	12.50000%	70.076010	\$437,971.56
<i>Granite Point Unit 201807 Total:</i>			<i>84,867.74</i>	<i>9,931.50</i>	<i>0.00</i>	<i>11.70233%</i>	<i>70.076010</i>	<i>\$695,959.89</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	30,122.91	3,765.36	0.00	12.49999%	73.98320	\$278,573.38
MGS2 Accounting Unit 201807 Total:			30,122.91	3,765.36	0.00	12.49999%	73.983199	\$278,573.38
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	7,743.56	387.18	0.00	5.00003%	73.98320	\$28,644.82
MGS3 Accounting Unit 201807 Total:			7,743.56	387.18	0.00	5.00003%	73.983200	\$28,644.82
<i>Middle Ground Shoal Unit 201807 Total:</i>			<i>37,866.47</i>	<i>4,152.54</i>	<i>0.00</i>	<i>10.96627%</i>	<i>73.983200</i>	<i>\$307,218.20</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	39,900.20	4,987.53	0.00	12.50001%	66.02400	\$329,296.68
REHM Accounting Unit 201807 Total:			39,900.20	4,987.53	0.00	12.50001%	66.024000	\$329,296.68
<i>Redoubt Unit 201807 Total:</i>			<i>39,900.20</i>	<i>4,987.53</i>	<i>0.00</i>	<i>12.50001%</i>	<i>66.024000</i>	<i>\$329,296.68</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	75,778.84	5,747.71	0.00	7.58485%	69.18601	\$397,661.12
HEML Accounting Unit 201807 Total:			75,778.84	5,747.71	0.00	7.58485%	69.186010	\$397,661.12
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	31,683.90	2,258.62	0.00	7.12860%	69.18601	\$156,264.91
KNIG Accounting Unit 201807 Total:			31,683.90	2,258.62	0.00	7.12860%	69.186010	\$156,264.91
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	42,485.84	5,310.73	0.00	12.50000%	69.18601	\$367,428.22
TB02 Accounting Unit 201807 Total:			42,485.84	5,310.73	0.00	12.50000%	69.186010	\$367,428.22
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	1,845.40	230.68	0.00	12.50027%	69.18601	\$15,959.83
TB03 Accounting Unit 201807 Total:			1,845.40	230.68	0.00	12.50027%	69.186010	\$15,959.83
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	28,842.63	3,008.27	0.00	10.42994%	69.18601	\$208,130.20
WFOR Accounting Unit 201807 Total:			28,842.63	3,008.27	0.00	10.42994%	69.186009	\$208,130.20
<i>Trading Bay Unit 201807 Total:</i>			<i>180,636.61</i>	<i>16,556.01</i>	<i>0.00</i>	<i>9.16537%</i>	<i>69.186010</i>	<i>\$1,145,444.27</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	22,131.96	2,766.50	0.00	12.50002%	67.46900	\$186,652.99
WMRV Accounting Unit 201807 Total:			22,131.96	2,766.50	0.00	12.50002%	67.469000	\$186,652.99
Sword PA	WMSW	CIE	8,684.89	1,085.61	0.00	12.49999%	67.46900	\$73,245.02
WMSW Accounting Unit 201807 Total:			8,684.89	1,085.61	0.00	12.49999%	67.469000	\$73,245.02
<i>West McArthur River Unit 201807 Total:</i>			<i>30,816.85</i>	<i>3,852.11</i>	<i>0.00</i>	<i>12.50001%</i>	<i>67.469000</i>	<i>\$259,898.01</i>
Production Month 201807 Total:			398,342	42,511	0			\$2,943,523

Production Month: 201806

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	23,592.56	2,949.07	0.00	12.50000%	66.53493	\$196,216.17
CPSH Accounting Unit 201806 Total:			23,592.56	2,949.07	0.00	12.50000%	66.534929	\$196,216.17
Cosmopolitan Unit 201806 Total:			23,592.56	2,949.07	0.00	12.50000%	66.534929	\$196,216.17

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	908.77	45.44	0.00	5.00017%	68.18161	\$3,098.17
GR2A Accounting Unit 201806 Total:			908.77	45.44	0.00	5.00017%	68.181610	\$3,098.17
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	355.78	17.79	0.00	5.00028%	68.18161	\$1,212.95
GR2B Accounting Unit 201806 Total:			355.78	17.79	0.00	5.00028%	68.181609	\$1,212.95
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,671.44	3,506.58	0.00	10.73286%	68.18161	\$239,084.27
GR2C Accounting Unit 201806 Total:			32,671.44	3,506.58	0.00	10.73286%	68.181609	\$239,084.27
Hemlock PA	SGHM	HILCORPAK	433.84	54.23	0.00	12.50000%	68.18161	\$3,697.49
SGHM Accounting Unit 201806 Total:			433.84	54.23	0.00	12.50000%	68.181609	\$3,697.49
South Granite Point Sands PA	SGPT	HILCORPAK	51,148.13	6,393.52	0.00	12.50001%	68.18161	\$435,920.49
SGPT Accounting Unit 201806 Total:			51,148.13	6,393.52	0.00	12.50001%	68.181610	\$435,920.49
Granite Point Unit 201806 Total:			85,517.96	10,017.56	0.00	11.71398%	68.181609	\$683,013.37

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	28,325.98	3,540.75	0.00	12.50001%	72.09450	\$255,268.60
MGS2 Accounting Unit 201806 Total:			28,325.98	3,540.75	0.00	12.50001%	72.094500	\$255,268.60

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	180.33	9.02	0.00	5.00194%	72.09450	\$650.29
MGS3 Accounting Unit 201806 Total:			180.33	9.02	0.00	5.00194%	72.094500	\$650.29
<i>Middle Ground Shoal Unit 201806 Total:</i>			<i>28,506.31</i>	<i>3,549.77</i>	<i>0.00</i>	<i>12.45258%</i>	<i>72.094500</i>	<i>\$255,918.89</i>

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	8.40	1.05	0.00	12.50000%	16.44792	\$17.27
LC13 Accounting Unit 201806 Total:			8.40	1.05	0.00	12.50000%	16.447923	\$17.27
<i>Nonunitized Production 201806 Total:</i>			<i>8.40</i>	<i>1.05</i>	<i>0.00</i>	<i>12.50000%</i>	<i>16.447923</i>	<i>\$17.27</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	37,788.11	4,723.51	0.00	12.49999%	66.06500	\$312,058.69
REHM Accounting Unit 201806 Total:			37,788.11	4,723.51	0.00	12.49999%	66.065000	\$312,058.69
<i>Redoubt Unit 201806 Total:</i>			<i>37,788.11</i>	<i>4,723.51</i>	<i>0.00</i>	<i>12.49999%</i>	<i>66.065000</i>	<i>\$312,058.69</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	84,456.19	5,876.69	0.00	6.95827%	67.29989	\$395,500.59
HEML Accounting Unit 201806 Total:			84,456.19	5,876.69	0.00	6.95827%	67.299889	\$395,500.59
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	31,951.92	2,142.68	0.00	6.70595%	67.29989	\$144,202.13
KNIG Accounting Unit 201806 Total:			31,951.92	2,142.68	0.00	6.70595%	67.299890	\$144,202.13
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	43,890.87	5,486.36	0.00	12.50000%	67.29989	\$369,231.42
TB02 Accounting Unit 201806 Total:			43,890.87	5,486.36	0.00	12.50000%	67.299889	\$369,231.42
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	2,460.68	307.59	0.00	12.50020%	67.29989	\$20,700.77
TB03 Accounting Unit 201806 Total:			2,460.68	307.59	0.00	12.50020%	67.299890	\$20,700.77

McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	29,951.75	2,952.90	0.00	9.85886%	67.29989	\$198,729.85
WFOR Accounting Unit 201806 Total:			29,951.75	2,952.90	0.00	9.85886%	67.29989	\$198,729.85
Trading Bay Unit 201806 Total:			192,711.41	16,766.22	0.00	8.70017%	67.299890	\$1,128,364.76

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	20,865.70	2,608.21	0.00	12.49999%	67.51000	\$176,080.26
WMRV Accounting Unit 201806 Total:			20,865.70	2,608.21	0.00	12.49999%	67.510000	\$176,080.26
Sword PA	WMSW	CIE	8,752.47	1,094.06	0.00	12.50001%	67.51000	\$73,859.99
WMSW Accounting Unit 201806 Total:			8,752.47	1,094.06	0.00	12.50001%	67.510000	\$73,859.99
West McArthur River Unit 201806 Total:			29,618.17	3,702.27	0.00	12.50000%	67.510000	\$249,940.25
Production Month 201806 Total:			397,743	41,709	0			\$2,825,529

Production Month: 201805

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	26,561.00	3,320.13	0.00	12.50002%	66.80911	\$221,814.93
CPSH Accounting Unit 201805 Total:			26,561.00	3,320.13	0.00	12.50002%	66.809110	\$221,814.93
Cosmopolitan Unit 201805 Total:			26,561.00	3,320.13	0.00	12.50002%	66.809110	\$221,814.93

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,075.08	53.75	0.00	4.99963%	69.39021	\$3,729.72
GR2A Accounting Unit 201805 Total:			1,075.08	53.75	0.00	4.99963%	69.390210	\$3,729.72
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	209.25	10.46	0.00	4.99881%	69.39021	\$725.82
GR2B Accounting Unit 201805 Total:			209.25	10.46	0.00	4.99881%	69.390210	\$725.82

Accounting Unit Description									
Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	34,645.36	3,729.85	0.00	10.76580%	69.39021	\$258,815.07	
GR2C Accounting Unit 201805 Total:			34,645.36	3,729.85	0.00	10.76580%	69.390210	\$258,815.07	
Hemlock PA	SGHM	HILCORPAK	452.19	56.52	0.00	12.49917%	69.39021	\$3,921.93	
SGHM Accounting Unit 201805 Total:			452.19	56.52	0.00	12.49917%	69.390210	\$3,921.93	
South Granite Point Sands PA	SGPT	HILCORPAK	53,864.91	6,733.11	0.00	12.49999%	69.39021	\$467,211.92	
SGPT Accounting Unit 201805 Total:			53,864.91	6,733.11	0.00	12.49999%	69.390209	\$467,211.92	
<i>Granite Point Unit 201805 Total:</i>			<i>90,246.79</i>	<i>10,583.69</i>	<i>0.00</i>	<i>11.72750%</i>	<i>69.390210</i>	<i>\$734,404.47</i>	
Unit Name: Redoubt Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	30,855.94	3,856.99	0.00	12.49999%	73.30310	\$282,729.32	
MGS2 Accounting Unit 201805 Total:			30,855.94	3,856.99	0.00	12.49999%	73.303100	\$282,729.32	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	12,350.65	617.53	0.00	4.99998%	73.30310	\$45,266.86	
MGS3 Accounting Unit 201805 Total:			12,350.65	617.53	0.00	4.99998%	73.303099	\$45,266.86	
<i>Middle Ground Shoal Unit 201805 Total:</i>			<i>43,206.59</i>	<i>4,474.52</i>	<i>0.00</i>	<i>10.35611%</i>	<i>73.303099</i>	<i>\$327,996.19</i>	
Unit Name: Trading Bay Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	89,634.72	6,194.59	0.00	6.91093%	68.50849	\$424,382.01	
HEML Accounting Unit 201805 Total:			89,634.72	6,194.59	0.00	6.91093%	68.508490	\$424,382.01	
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	38,706.49	2,670.24	0.00	6.89869%	68.50849	\$182,934.11	
KNIG Accounting Unit 201805 Total:			38,706.49	2,670.24	0.00	6.89869%	68.508490	\$182,934.11	

Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	51,037.38	6,379.67	0.00	12.50000%	68.50849	\$437,061.56
	TB02 Accounting Unit 201805 Total:		51,037.38	6,379.67	0.00	12.50000%	68.508490	\$437,061.56
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,720.80	465.10	0.00	12.50000%	68.50849	\$31,863.30
	TB03 Accounting Unit 201805 Total:		3,720.80	465.10	0.00	12.50000%	68.508490	\$31,863.30
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	33,396.48	3,509.35	0.00	10.50814%	68.50849	\$240,420.27
	WFOR Accounting Unit 201805 Total:		33,396.48	3,509.35	0.00	10.50814%	68.508489	\$240,420.27
	Trading Bay Unit 201805 Total:		216,495.87	19,218.95	0.00	8.87728%	68.508490	\$1,316,661.24

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	19,625.65	2,453.21	0.00	12.50002%	68.58700	\$168,258.31
	WMRV Accounting Unit 201805 Total:		19,625.65	2,453.21	0.00	12.50002%	68.587000	\$168,258.31
Sword PA	WMSW	CIE	8,270.35	1,033.79	0.00	12.49995%	68.58700	\$70,904.55
	WMSW Accounting Unit 201805 Total:		8,270.35	1,033.79	0.00	12.49995%	68.587000	\$70,904.55
	West McArthur River Unit 201805 Total:		27,896.00	3,487.00	0.00	12.50000%	68.587000	\$239,162.87
Production Month 201805 Total:			440,526	45,599	0			\$3,143,183

Production Month: 201804

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	22,834.00	2,854.25	0.00	12.50000%	61.27267	\$174,887.52
	CPSH Accounting Unit 201804 Total:		22,834.00	2,854.25	0.00	12.50000%	61.272669	\$174,887.52
	Cosmopolitan Unit 201804 Total:		22,834.00	2,854.25	0.00	12.50000%	61.272669	\$174,887.52

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,028.12	51.41	0.00	5.00039%	64.14211	\$3,297.55
GR2A Accounting Unit 201804 Total:			1,028.12	51.41	0.00	5.00039%	64.142110	\$3,297.55
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	279.32	13.97	0.00	5.00143%	64.14211	\$896.07
GR2B Accounting Unit 201804 Total:			279.32	13.97	0.00	5.00143%	64.142110	\$896.07
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,568.38	3,502.38	0.00	10.75393%	64.14211	\$224,650.04
GR2C Accounting Unit 201804 Total:			32,568.38	3,502.38	0.00	10.75393%	64.142109	\$224,650.04
Hemlock PA	SGHM	HILCORPAK	431.74	53.97	0.00	12.50058%	64.14211	\$3,461.75
SGHM Accounting Unit 201804 Total:			431.74	53.97	0.00	12.50058%	64.142110	\$3,461.75
South Granite Point Sands PA	SGPT	HILCORPAK	47,400.22	5,925.03	0.00	12.50001%	64.14211	\$380,043.93
SGPT Accounting Unit 201804 Total:			47,400.22	5,925.03	0.00	12.50001%	64.142109	\$380,043.93
<i>Granite Point Unit 201804 Total:</i>			<i>81,707.78</i>	<i>9,546.76</i>	<i>0.00</i>	<i>11.68403%</i>	<i>64.142110</i>	<i>\$612,349.33</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	28,856.41	3,607.05	0.00	12.50000%	68.07770	\$245,559.67
MGS2 Accounting Unit 201804 Total:			28,856.41	3,607.05	0.00	12.50000%	68.077700	\$245,559.67
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	15,788.42	789.42	0.00	4.99999%	68.07770	\$53,741.90
MGS3 Accounting Unit 201804 Total:			15,788.42	789.42	0.00	4.99999%	68.077699	\$53,741.90
<i>Middle Ground Shoal Unit 201804 Total:</i>			<i>44,644.83</i>	<i>4,396.47</i>	<i>0.00</i>	<i>9.84766%</i>	<i>68.077700</i>	<i>\$299,301.57</i>

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	9.10	1.14	0.00	12.52747%	23.02404	\$26.25
LC13 Accounting Unit 201804 Total:			9.10	1.14	0.00	12.52747%	23.024043	\$26.25
Nonunitized Production 201804 Total:			9.10	1.14	0.00	12.52747%	23.024043	\$26.25

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	41,022.00	5,127.75	0.00	12.50000%	61.62700	\$316,007.85
REHM Accounting Unit 201804 Total:			41,022.00	5,127.75	0.00	12.50000%	61.627000	\$316,007.85
Redoubt Unit 201804 Total:			41,022.00	5,127.75	0.00	12.50000%	61.627000	\$316,007.85

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	73,218.83	4,861.75	0.00	6.64003%	63.27211	\$307,613.18
HEML Accounting Unit 201804 Total:			73,218.83	4,861.75	0.00	6.64003%	63.272109	\$307,613.18
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	32,849.18	2,167.63	0.00	6.59873%	63.27211	\$137,150.52
KNIG Accounting Unit 201804 Total:			32,849.18	2,167.63	0.00	6.59873%	63.272110	\$137,150.52
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	48,877.17	6,109.65	0.00	12.50001%	63.27211	\$386,570.45
TB02 Accounting Unit 201804 Total:			48,877.17	6,109.65	0.00	12.50001%	63.272109	\$386,570.45
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,255.81	406.98	0.00	12.50012%	63.27211	\$25,750.48
TB03 Accounting Unit 201804 Total:			3,255.81	406.98	0.00	12.50012%	63.272110	\$25,750.48
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	32,580.31	3,394.23	0.00	10.41804%	63.27211	\$214,760.09
WFOR Accounting Unit 201804 Total:			32,580.31	3,394.23	0.00	10.41804%	63.272110	\$214,760.09
Trading Bay Unit 201804 Total:			190,781.30	16,940.24	0.00	8.87940%	63.272110	\$1,071,844.73

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	21,530.00	2,691.25	0.00	12.50000%	63.07200	\$169,742.52
WMRV Accounting Unit 201804 Total:			21,530.00	2,691.25	0.00	12.50000%	63.072000	\$169,742.52
Sword PA	WMSW	CIE	9,472.00	1,184.00	0.00	12.50000%	63.07200	\$74,677.25
WMSW Accounting Unit 201804 Total:			9,472.00	1,184.00	0.00	12.50000%	63.072000	\$74,677.25
West McArthur River Unit 201804 Total:			31,002.00	3,875.25	0.00	12.50000%	63.072000	\$244,419.77
Production Month 201804 Total:			412,001	42,742	0			\$2,718,837

Production Month: 201803

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	25,947.47	3,243.43	0.00	12.49999%	57.08089	\$185,137.88
CPSH Accounting Unit 201803 Total:			25,947.47	3,243.43	0.00	12.49999%	57.080891	\$185,137.88
Cosmopolitan Unit 201803 Total:			25,947.47	3,243.43	0.00	12.49999%	57.080891	\$185,137.88

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	864.08	43.20	0.00	4.99954%	59.65432	\$2,577.07
GR2A Accounting Unit 201803 Total:			864.08	43.20	0.00	4.99954%	59.654319	\$2,577.07
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	314.07	15.70	0.00	4.99889%	59.65432	\$936.57
GR2B Accounting Unit 201803 Total:			314.07	15.70	0.00	4.99889%	59.654319	\$936.57
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	34,789.56	3,730.33	0.00	10.72256%	59.65432	\$222,530.30
GR2C Accounting Unit 201803 Total:			34,789.56	3,730.33	0.00	10.72256%	59.654320	\$222,530.30

Hemlock PA	SGHM	HILCORPAK	486.97	60.87	0.00	12.49974%	59.65432	\$3,631.16
SGHM Accounting Unit 201803 Total:			486.97	60.87	0.00	12.49974%	59.654320	\$3,631.16
South Granite Point Sands PA	SGPT	HILCORPAK	54,624.02	6,828.00	0.00	12.50000%	59.65432	\$407,319.70
SGPT Accounting Unit 201803 Total:			54,624.02	6,828.00	0.00	12.50000%	59.654320	\$407,319.70
Granite Point Unit 201803 Total:			91,078.70	10,678.10	0.00	11.72404%	59.654319	\$636,994.79

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	23,741.27	2,967.66	0.00	12.50001%	63.58100	\$188,686.79
MGS2 Accounting Unit 201803 Total:			23,741.27	2,967.66	0.00	12.50001%	63.581000	\$188,686.79
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	23,589.52	1,179.48	0.00	5.00002%	63.58100	\$74,992.52
MGS3 Accounting Unit 201803 Total:			23,589.52	1,179.48	0.00	5.00002%	63.581000	\$74,992.52
Middle Ground Shoal Unit 201803 Total:			47,330.79	4,147.14	0.00	8.76203%	63.581000	\$263,679.31

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	40,747.86	5,093.48	0.00	12.49999%	57.49700	\$292,859.82
REHM Accounting Unit 201803 Total:			40,747.86	5,093.48	0.00	12.49999%	57.497000	\$292,859.82
Redoubt Unit 201803 Total:			40,747.86	5,093.48	0.00	12.49999%	57.497000	\$292,859.82

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	78,445.12	5,308.05	0.00	6.76658%	58.77432	\$311,977.03
HEML Accounting Unit 201803 Total:			78,445.12	5,308.05	0.00	6.76658%	58.774320	\$311,977.03
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	32,610.92	2,370.19	0.00	7.26809%	58.77432	\$139,306.31
KNIG Accounting Unit 201803 Total:			32,610.92	2,370.19	0.00	7.26809%	58.774319	\$139,306.31
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	52,712.35	6,589.04	0.00	12.49999%	58.77432	\$387,266.35
TB02 Accounting Unit 201803 Total:			52,712.35	6,589.04	0.00	12.49999%	58.774319	\$387,266.35

Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,238.96	404.87	0.00	12.50000%	58.77432	\$23,795.96
TB03 Accounting Unit 201803 Total:			3,238.96	404.87	0.00	12.50000%	58.774320	\$23,795.96
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	34,283.00	3,617.52	0.00	10.55194%	58.77432	\$212,617.28
WFOR Accounting Unit 201803 Total:			34,283.00	3,617.52	0.00	10.55194%	58.774320	\$212,617.28
<i>Trading Bay Unit 201803 Total:</i>			<i>201,290.35</i>	<i>18,289.67</i>	<i>0.00</i>	<i>9.08621%</i>	<i>58.774320</i>	<i>\$1,074,962.92</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	21,738.60	2,717.33	0.00	12.50002%	58.94200	\$160,164.86
WMRV Accounting Unit 201803 Total:			21,738.60	2,717.33	0.00	12.50002%	58.942000	\$160,164.86
Sword PA	WMSW	CIE	9,303.90	1,162.99	0.00	12.50003%	58.94200	\$68,548.96
WMSW Accounting Unit 201803 Total:			9,303.90	1,162.99	0.00	12.50003%	58.942000	\$68,548.96
<i>West McArthur River Unit 201803 Total:</i>			<i>31,042.50</i>	<i>3,880.32</i>	<i>0.00</i>	<i>12.50002%</i>	<i>58.942000</i>	<i>\$228,713.82</i>
Production Month 201803 Total:			437,438	45,332	0			\$2,682,349

Production Month: 201802

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	20,588.25	2,573.53	0.00	12.49999%	56.49870	\$145,401.10
CPSH Accounting Unit 201802 Total:			20,588.25	2,573.53	0.00	12.49999%	56.498699	\$145,401.10
<i>Cosmopolitan Unit 201802 Total:</i>			<i>20,588.25</i>	<i>2,573.53</i>	<i>0.00</i>	<i>12.49999%</i>	<i>56.498699</i>	<i>\$145,401.10</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	734.51	36.73	0.00	5.00061%	59.05483	\$2,169.08
GR2A Accounting Unit 201802 Total:			734.51	36.73	0.00	5.00061%	59.054830	\$2,169.08

Accounting Unit Description

Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	285.69	14.28	0.00	4.99842%	59.05483	\$843.30
GR2B Accounting Unit 201802 Total:			285.69	14.28	0.00	4.99842%	59.054829	\$843.30
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	31,201.32	3,337.41	0.00	10.69637%	59.05483	\$197,090.18
GR2C Accounting Unit 201802 Total:			31,201.32	3,337.41	0.00	10.69637%	59.054829	\$197,090.18
Hemlock PA	SGHM	HILCORPAK	406.54	50.82	0.00	12.50061%	59.05483	\$3,001.17
SGHM Accounting Unit 201802 Total:			406.54	50.82	0.00	12.50061%	59.054829	\$3,001.17
South Granite Point Sands PA	SGPT	HILCORPAK	46,714.20	5,839.28	0.00	12.50001%	59.05483	\$344,837.69
SGPT Accounting Unit 201802 Total:			46,714.20	5,839.28	0.00	12.50001%	59.054829	\$344,837.69
<i>Granite Point Unit 201802 Total:</i>			<i>79,342.26</i>	<i>9,278.52</i>	<i>0.00</i>	<i>11.69430%</i>	<i>59.054829</i>	<i>\$547,941.42</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	27,466.69	3,433.34	0.00	12.50001%	66.02500	\$226,686.27
MGS2 Accounting Unit 201802 Total:			27,466.69	3,433.34	0.00	12.50001%	66.025000	\$226,686.27
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	15,610.84	780.54	0.00	4.99999%	66.02500	\$51,535.15
MGS3 Accounting Unit 201802 Total:			15,610.84	780.54	0.00	4.99999%	66.025000	\$51,535.15
<i>Middle Ground Shoal Unit 201802 Total:</i>			<i>43,077.53</i>	<i>4,213.88</i>	<i>0.00</i>	<i>9.78208%</i>	<i>66.025000</i>	<i>\$278,221.43</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	41,064.78	5,133.10	0.00	12.50001%	57.07600	\$292,976.82
REHM Accounting Unit 201802 Total:			41,064.78	5,133.10	0.00	12.50001%	57.076000	\$292,976.82
<i>Redoubt Unit 201802 Total:</i>			<i>41,064.78</i>	<i>5,133.10</i>	<i>0.00</i>	<i>12.50001%</i>	<i>57.076000</i>	<i>\$292,976.82</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	76,273.52	5,241.52	0.00	6.87200%	58.17483	\$304,924.53
HEML Accounting Unit 201802 Total:			76,273.52	5,241.52	0.00	6.87200%	58.174829	\$304,924.53
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	30,114.91	2,098.80	0.00	6.96931%	58.17483	\$122,097.33
KNIG Accounting Unit 201802 Total:			30,114.91	2,098.80	0.00	6.96931%	58.174829	\$122,097.33
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	49,089.50	6,136.19	0.00	12.50001%	58.17483	\$356,971.81
TB02 Accounting Unit 201802 Total:			49,089.50	6,136.19	0.00	12.50001%	58.174830	\$356,971.81
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,136.00	392.00	0.00	12.50000%	58.17483	\$22,804.53
TB03 Accounting Unit 201802 Total:			3,136.00	392.00	0.00	12.50000%	58.174830	\$22,804.53
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	35,234.81	3,666.99	0.00	10.40729%	58.17483	\$213,326.52
WFOR Accounting Unit 201802 Total:			35,234.81	3,666.99	0.00	10.40729%	58.174829	\$213,326.52
<i>Trading Bay Unit 201802 Total:</i>			<i>193,848.74</i>	<i>17,535.50</i>	<i>0.00</i>	<i>9.04597%</i>	<i>58.174829</i>	<i>\$1,020,124.73</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	21,404.29	2,675.54	0.00	12.50002%	58.23100	\$155,799.37
WMRV Accounting Unit 201802 Total:			21,404.29	2,675.54	0.00	12.50002%	58.231000	\$155,799.37
Sword PA	WMSW	CIE	10,065.11	1,258.14	0.00	12.50001%	58.23100	\$73,262.75
WMSW Accounting Unit 201802 Total:			10,065.11	1,258.14	0.00	12.50001%	58.231000	\$73,262.75
<i>West McArthur River Unit 201802 Total:</i>			<i>31,469.40</i>	<i>3,933.68</i>	<i>0.00</i>	<i>12.50002%</i>	<i>58.231000</i>	<i>\$229,062.12</i>
Production Month 201802 Total:			409,391	42,668	0			\$2,513,728

Production Month: 201801

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	8,652.64	1,081.58	0.00	12.50000%	59.47422	\$64,326.13
CPSH Accounting Unit 201801 Total:			8,652.64	1,081.58	0.00	12.50000%	59.474219	\$64,326.13
<i>Cosmopolitan Unit 201801 Total:</i>			<i>8,652.64</i>	<i>1,081.58</i>	<i>0.00</i>	<i>12.50000%</i>	<i>59.474219</i>	<i>\$64,326.13</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	806.75	40.34	0.00	5.00031%	62.07326	\$2,504.04
GR2A Accounting Unit 201801 Total:			806.75	40.34	0.00	5.00031%	62.073260	\$2,504.04
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	285.17	14.26	0.00	5.00053%	62.07326	\$885.16
GR2B Accounting Unit 201801 Total:			285.17	14.26	0.00	5.00053%	62.073260	\$885.16
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	34,320.34	3,682.99	0.00	10.73122%	62.07326	\$228,615.20
GR2C Accounting Unit 201801 Total:			34,320.34	3,682.99	0.00	10.73122%	62.073260	\$228,615.20
Hemlock PA	SGHM	HILCORPAK	618.22	77.28	0.00	12.50040%	62.07326	\$4,797.02
SGHM Accounting Unit 201801 Total:			618.22	77.28	0.00	12.50040%	62.073259	\$4,797.02
South Granite Point Sands PA	SGPT	HILCORPAK	57,214.14	7,151.77	0.00	12.50000%	62.07326	\$443,933.68
SGPT Accounting Unit 201801 Total:			57,214.14	7,151.77	0.00	12.50000%	62.073259	\$443,933.68
<i>Granite Point Unit 201801 Total:</i>			<i>93,244.62</i>	<i>10,966.64</i>	<i>0.00</i>	<i>11.76115%</i>	<i>62.073260</i>	<i>\$680,735.10</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	30,449.24	3,806.16	0.00	12.50002%	66.02500	\$251,301.71
MGS2 Accounting Unit 201801 Total:			30,449.24	3,806.16	0.00	12.50002%	66.025000	\$251,301.71

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	18,053.65	902.68	0.00	4.99999%	66.02500	\$59,599.45
MGS3 Accounting Unit 201801 Total:			18,053.65	902.68	0.00	4.99999%	66.025000	\$59,599.45
<i>Middle Ground Shoal Unit 201801 Total:</i>			<i>48,502.89</i>	<i>4,708.84</i>	<i>0.00</i>	<i>9.70837%</i>	<i>66.025000</i>	<i>\$310,901.16</i>

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	10.15	1.27	0.00	12.51232%	24.87500	\$31.59
LC13 Accounting Unit 201801 Total:			10.15	1.27	0.00	12.51232%	24.875000	\$31.59
<i>Nonunitized Production 201801 Total:</i>			<i>10.15</i>	<i>1.27</i>	<i>0.00</i>	<i>12.51232%</i>	<i>24.875000</i>	<i>\$31.59</i>

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	39,418.64	4,927.33	0.00	12.50000%	59.86600	\$294,979.54
REHM Accounting Unit 201801 Total:			39,418.64	4,927.33	0.00	12.50000%	59.866000	\$294,979.54
<i>Redoubt Unit 201801 Total:</i>			<i>39,418.64</i>	<i>4,927.33</i>	<i>0.00</i>	<i>12.50000%</i>	<i>59.866000</i>	<i>\$294,979.54</i>

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	83,847.28	5,785.04	0.00	6.89950%	61.21336	\$354,121.74
HEML Accounting Unit 201801 Total:			83,847.28	5,785.04	0.00	6.89950%	61.213359	\$354,121.74
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	32,039.07	2,276.54	0.00	7.10551%	61.21336	\$139,354.66
KNIG Accounting Unit 201801 Total:			32,039.07	2,276.54	0.00	7.10551%	61.213359	\$139,354.66
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	50,733.43	6,341.68	0.00	12.50000%	61.21336	\$388,195.54
TB02 Accounting Unit 201801 Total:			50,733.43	6,341.68	0.00	12.50000%	61.213359	\$388,195.54
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,222.87	402.86	0.00	12.50004%	61.21336	\$24,660.41
TB03 Accounting Unit 201801 Total:			3,222.87	402.86	0.00	12.50004%	61.213360	\$24,660.41

McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	41,628.13	4,347.93	0.00	10.44469%	61.21336	\$266,151.40
WFOR Accounting Unit 201801 Total:			41,628.13	4,347.93	0.00	10.44469%	61.213359	\$266,151.40
Trading Bay Unit 201801 Total:			211,470.78	19,154.05	0.00	9.05754%	61.213359	\$1,172,483.76

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	20,351.10	2,543.89	0.00	12.50001%	61.31100	\$155,968.44
WMRV Accounting Unit 201801 Total:			20,351.10	2,543.89	0.00	12.50001%	61.311000	\$155,968.44
Sword PA	WMSW	CIE	10,211.62	1,276.45	0.00	12.49998%	61.31100	\$78,260.43
WMSW Accounting Unit 201801 Total:			10,211.62	1,276.45	0.00	12.49998%	61.311000	\$78,260.43
West McArthur River Unit 201801 Total:			30,562.72	3,820.34	0.00	12.50000%	61.311000	\$234,228.87
Production Month 201801 Total:			431,862	44,660	0			\$2,757,686

Production Month: 201712

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	1,138.38	142.30	0.00	12.50022%	54.23650	\$7,717.85
CPSH Accounting Unit 201712 Total:			1,138.38	142.30	0.00	12.50022%	54.236500	\$7,717.85
Cosmopolitan Unit 201712 Total:			1,138.38	142.30	0.00	12.50022%	54.236500	\$7,717.85

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	864.60	43.23	0.00	5.00000%	57.98228	\$2,506.57
GR2A Accounting Unit 201712 Total:			864.60	43.23	0.00	5.00000%	57.982279	\$2,506.57
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	339.83	16.99	0.00	4.99956%	57.98228	\$985.12
GR2B Accounting Unit 201712 Total:			339.83	16.99	0.00	4.99956%	57.982280	\$985.12

Accounting Unit Description									
Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	34,738.98	3,712.64	0.00	10.68725%	57.98228	\$215,267.33	
GR2C Accounting Unit 201712 Total:			34,738.98	3,712.64	0.00	10.68725%	57.982280	\$215,267.33	
Hemlock PA	SGHM	HILCORPAK	804.11	100.51	0.00	12.49953%	57.98228	\$5,827.80	
SGHM Accounting Unit 201712 Total:			804.11	100.51	0.00	12.49953%	57.982279	\$5,827.80	
South Granite Point Sands PA	SGPT	HILCORPAK	63,320.03	7,915.00	0.00	12.49999%	57.98228	\$458,929.75	
SGPT Accounting Unit 201712 Total:			63,320.03	7,915.00	0.00	12.49999%	57.982280	\$458,929.75	
Granite Point Unit 201712 Total:			100,067.55	11,788.37	0.00	11.78041%	57.982279	\$683,516.57	
Unit Name: Redoubt Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	30,775.03	3,846.88	0.00	12.50000%	60.71100	\$233,547.93	
MGS2 Accounting Unit 201712 Total:			30,775.03	3,846.88	0.00	12.50000%	60.711000	\$233,547.93	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	17,991.30	899.57	0.00	5.00003%	60.71100	\$54,613.79	
MGS3 Accounting Unit 201712 Total:			17,991.30	899.57	0.00	5.00003%	60.711000	\$54,613.79	
Middle Ground Shoal Unit 201712 Total:			48,766.33	4,746.45	0.00	9.73305%	60.711000	\$288,161.73	
Unit Name: Trading Bay Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	85,109.58	5,597.01	0.00	6.57624%	57.14409	\$319,836.04	
HEML Accounting Unit 201712 Total:			85,109.58	5,597.01	0.00	6.57624%	57.144089	\$319,836.04	
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	36,593.47	2,658.06	0.00	7.26375%	57.14409	\$151,892.42	
KNIG Accounting Unit 201712 Total:			36,593.47	2,658.06	0.00	7.26375%	57.144090	\$151,892.42	

Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	55,055.62	6,881.95	0.00	12.50000%	57.14409	\$393,262.77
	TB02 Accounting Unit 201712 Total:		55,055.62	6,881.95	0.00	12.50000%	57.144090	\$393,262.77
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,525.93	440.74	0.00	12.49996%	57.14409	\$25,185.69
	TB03 Accounting Unit 201712 Total:		3,525.93	440.74	0.00	12.49996%	57.144090	\$25,185.69
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	45,009.98	4,740.98	0.00	10.53318%	57.14409	\$270,918.99
	WFOR Accounting Unit 201712 Total:		45,009.98	4,740.98	0.00	10.53318%	57.144090	\$270,918.99
	Trading Bay Unit 201712 Total:		225,294.58	20,318.74	0.00	9.01874%	57.144090	\$1,161,095.91

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	22,231.83	2,778.98	0.00	12.50001%	56.49900	\$157,009.59
	WMRV Accounting Unit 201712 Total:		22,231.83	2,778.98	0.00	12.50001%	56.499000	\$157,009.59
Sword PA	WMSW	CIE	9,609.16	1,201.15	0.00	12.50005%	56.49900	\$67,863.77
	WMSW Accounting Unit 201712 Total:		9,609.16	1,201.15	0.00	12.50005%	56.499000	\$67,863.77
	West McArthur River Unit 201712 Total:		31,840.99	3,980.13	0.00	12.50002%	56.499000	\$224,873.36
Production Month 201712 Total:			438,443	44,893	0			\$2,581,004

Production Month: 201711

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	7,441.98	930.25	0.00	12.50003%	53.37408	\$49,651.24
	CPSH Accounting Unit 201711 Total:		7,441.98	930.25	0.00	12.50003%	53.374080	\$49,651.24
	Cosmopolitan Unit 201711 Total:		7,441.98	930.25	0.00	12.50003%	53.374080	\$49,651.24

Unit Name: Granite Point Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	842.03	42.10	0.00	4.99982%	56.95858	\$2,397.96	
GR2A Accounting Unit 201711 Total:			842.03	42.10	0.00	4.99982%	56.958580	\$2,397.96	
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	195.37	9.77	0.00	5.00077%	56.95858	\$556.49	
GR2B Accounting Unit 201711 Total:			195.37	9.77	0.00	5.00077%	56.958580	\$556.49	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	33,104.16	3,531.44	0.00	10.66766%	56.95858	\$201,145.81	
GR2C Accounting Unit 201711 Total:			33,104.16	3,531.44	0.00	10.66766%	56.958580	\$201,145.81	
Hemlock PA	SGHM	HILCORPAK	403.16	50.40	0.00	12.50124%	56.95858	\$2,870.71	
SGHM Accounting Unit 201711 Total:			403.16	50.40	0.00	12.50124%	56.958579	\$2,870.71	
South Granite Point Sands PA	SGPT	HILCORPAK	60,199.76	7,524.97	0.00	12.50000%	56.95858	\$428,611.61	
SGPT Accounting Unit 201711 Total:			60,199.76	7,524.97	0.00	12.50000%	56.958579	\$428,611.61	
<i>Granite Point Unit 201711 Total:</i>			<i>94,744.48</i>	<i>11,158.68</i>	<i>0.00</i>	<i>11.77766%</i>	<i>56.958580</i>	<i>\$635,582.57</i>	

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	30,092.10	3,761.51	0.00	12.49999%	59.68120	\$224,491.43	
MGS2 Accounting Unit 201711 Total:			30,092.10	3,761.51	0.00	12.49999%	59.681199	\$224,491.43	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	17,071.45	853.57	0.00	4.99999%	59.68120	\$50,942.08	
MGS3 Accounting Unit 201711 Total:			17,071.45	853.57	0.00	4.99999%	59.681199	\$50,942.08	
<i>Middle Ground Shoal Unit 201711 Total:</i>			<i>47,163.55</i>	<i>4,615.08</i>	<i>0.00</i>	<i>9.78527%</i>	<i>59.681199</i>	<i>\$275,433.51</i>	

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	9.45	1.18	0.00	12.48677%	28.88889	\$34.09
LC13 Accounting Unit 201711 Total:			9.45	1.18	0.00	12.48677%	28.88889	\$34.09
Nonunitized Production 201711 Total:			9.45	1.18	0.00	12.48677%	28.88889	\$34.09

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	24,812.63	3,101.58	0.00	12.50001%	53.64800	\$166,393.56
REHM Accounting Unit 201711 Total:			24,812.63	3,101.58	0.00	12.50001%	53.64800	\$166,393.56
Redoubt Unit 201711 Total:			24,812.63	3,101.58	0.00	12.50001%	53.64800	\$166,393.56

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	81,338.07	5,348.99	0.00	6.57624%	56.11161	\$300,140.44
HEML Accounting Unit 201711 Total:			81,338.07	5,348.99	0.00	6.57624%	56.111609	\$300,140.44
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	33,471.92	2,431.32	0.00	7.26376%	56.11161	\$136,425.28
KNIG Accounting Unit 201711 Total:			33,471.92	2,431.32	0.00	7.26376%	56.111610	\$136,425.28
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	53,519.02	6,689.88	0.00	12.50000%	56.11161	\$375,379.94
TB02 Accounting Unit 201711 Total:			53,519.02	6,689.88	0.00	12.50000%	56.111610	\$375,379.94
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,652.23	456.53	0.00	12.50003%	56.11161	\$25,616.63
TB03 Accounting Unit 201711 Total:			3,652.23	456.53	0.00	12.50003%	56.111609	\$25,616.63
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	44,957.37	4,735.44	0.00	10.53318%	56.11161	\$265,713.16
WFOR Accounting Unit 201711 Total:			44,957.37	4,735.44	0.00	10.53318%	56.111610	\$265,713.16
Trading Bay Unit 201711 Total:			216,938.61	19,662.16	0.00	9.06347%	56.111610	\$1,103,275.45

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	24,173.36	3,021.67	0.00	12.50000%	55.09300	\$166,472.87
WMRV Accounting Unit 201711 Total:			24,173.36	3,021.67	0.00	12.50000%	55.093000	\$166,472.87
Sword PA	WMSW	CIE	11,154.24	1,394.28	0.00	12.50000%	55.09300	\$76,815.07
WMSW Accounting Unit 201711 Total:			11,154.24	1,394.28	0.00	12.50000%	55.093000	\$76,815.07
West McArthur River Unit 201711 Total:			35,327.60	4,415.95	0.00	12.50000%	55.093000	\$243,287.93
Production Month 201711 Total:			426,438	43,885	0			\$2,473,658

Production Month: 201710

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	7,122.00	890.25	0.00	12.50000%	47.79288	\$42,547.61
CPSH Accounting Unit 201710 Total:			7,122.00	890.25	0.00	12.50000%	47.792880	\$42,547.61
Cosmopolitan Unit 201710 Total:			7,122.00	890.25	0.00	12.50000%	47.792880	\$42,547.61

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	872.96	43.65	0.00	5.00023%	51.61571	\$2,253.03
GR2A Accounting Unit 201710 Total:			872.96	43.65	0.00	5.00023%	51.615709	\$2,253.03
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	51.28	2.56	0.00	4.99220%	51.61571	\$132.14
GR2B Accounting Unit 201710 Total:			51.28	2.56	0.00	4.99220%	51.615710	\$132.14
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	33,786.31	3,605.49	0.00	10.67145%	51.61571	\$186,099.93
GR2C Accounting Unit 201710 Total:			33,786.31	3,605.49	0.00	10.67145%	51.615710	\$186,099.93

Hemlock PA	SGHM	HILCORPAK	447.31	55.91	0.00	12.49916%	51.61571	\$2,885.83
SGHM Accounting Unit 201710 Total:			447.31	55.91	0.00	12.49916%	51.615710	\$2,885.83
South Granite Point Sands PA	SGPT	HILCORPAK	37,317.60	4,664.70	0.00	12.50000%	51.61571	\$240,771.80
SGPT Accounting Unit 201710 Total:			37,317.60	4,664.70	0.00	12.50000%	51.615710	\$240,771.80
Granite Point Unit 201710 Total:			72,475.46	8,372.31	0.00	11.55192%	51.615710	\$432,142.73

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	31,948.34	3,993.54	0.00	12.49999%	54.25500	\$216,669.51
MGS2 Accounting Unit 201710 Total:			31,948.34	3,993.54	0.00	12.49999%	54.255000	\$216,669.51
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	16,300.26	815.01	0.00	4.99998%	54.25500	\$44,218.37
MGS3 Accounting Unit 201710 Total:			16,300.26	815.01	0.00	4.99998%	54.255000	\$44,218.37
Middle Ground Shoal Unit 201710 Total:			48,248.60	4,808.55	0.00	9.96620%	54.255000	\$260,887.88

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	36,587.00	4,573.38	0.00	12.50001%	48.70800	\$222,760.19
REHM Accounting Unit 201710 Total:			36,587.00	4,573.38	0.00	12.50001%	48.708000	\$222,760.19
Redoubt Unit 201710 Total:			36,587.00	4,573.38	0.00	12.50001%	48.708000	\$222,760.19

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	92,255.78	6,219.51	0.00	6.74159%	50.74437	\$315,605.12
HEML Accounting Unit 201710 Total:			92,255.78	6,219.51	0.00	6.74159%	50.744370	\$315,605.12
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	35,629.57	2,531.23	0.00	7.10430%	50.74437	\$128,445.67
KNIG Accounting Unit 201710 Total:			35,629.57	2,531.23	0.00	7.10430%	50.744370	\$128,445.67
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	58,862.33	7,357.79	0.00	12.50000%	50.74437	\$373,366.42
TB02 Accounting Unit 201710 Total:			58,862.33	7,357.79	0.00	12.50000%	50.744369	\$373,366.42

Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	4,032.37	504.05	0.00	12.50009%	50.74437	\$25,577.70
TB03 Accounting Unit 201710 Total:			4,032.37	504.05	0.00	12.50009%	50.744370	\$25,577.70
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	51,569.69	5,387.89	0.00	10.44778%	50.74437	\$273,405.08
WFOR Accounting Unit 201710 Total:			51,569.69	5,387.89	0.00	10.44778%	50.744370	\$273,405.08
Trading Bay Unit 201710 Total:			242,349.74	22,000.47	0.00	9.07798%	50.744370	\$1,116,399.99

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	24,373.00	3,046.63	0.00	12.50002%	50.15300	\$152,797.63
WMRV Accounting Unit 201710 Total:			24,373.00	3,046.63	0.00	12.50002%	50.153000	\$152,797.63
Sword PA	WMSW	CIE	12,887.00	1,610.88	0.00	12.50004%	50.15300	\$80,790.46
WMSW Accounting Unit 201710 Total:			12,887.00	1,610.88	0.00	12.50004%	50.153000	\$80,790.46
West McArthur River Unit 201710 Total:			37,260.00	4,657.51	0.00	12.50003%	50.153000	\$233,588.10
Production Month 201710 Total:			444,043	45,302	0			\$2,308,326

Production Month: 201709

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	9,593.67	1,199.21	0.00	12.50001%	45.39070	\$54,432.98
CPSH Accounting Unit 201709 Total:			9,593.67	1,199.21	0.00	12.50001%	45.390700	\$54,432.98
Cosmopolitan Unit 201709 Total:			9,593.67	1,199.21	0.00	12.50001%	45.390700	\$54,432.98

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	866.11	43.31	0.00	5.00052%	48.96640	\$2,120.73
GR2A Accounting Unit 201709 Total:			866.11	43.31	0.00	5.00052%	48.966399	\$2,120.73

Accounting Unit Description									
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK		256.40	12.82	0.00	5.00000%	48.96640	\$627.75
GR2B Accounting Unit 201709 Total:				256.40	12.82	0.00	5.00000%	48.966400	\$627.75
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK		32,141.78	3,441.68	0.00	10.70781%	48.96640	\$168,526.68
GR2C Accounting Unit 201709 Total:				32,141.78	3,441.68	0.00	10.70781%	48.966399	\$168,526.68
Hemlock PA	SGHM	HILCORPAK		440.32	55.04	0.00	12.50000%	48.96640	\$2,695.11
SGHM Accounting Unit 201709 Total:				440.32	55.04	0.00	12.50000%	48.966400	\$2,695.11
South Granite Point Sands PA	SGPT	HILCORPAK		36,348.25	4,543.53	0.00	12.50000%	48.96640	\$222,480.31
SGPT Accounting Unit 201709 Total:				36,348.25	4,543.53	0.00	12.50000%	48.966399	\$222,480.31
Granite Point Unit 201709 Total:				70,052.86	8,096.38	0.00	11.55753%	48.966399	\$396,450.58
Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee		WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK		14,447.60	1,805.95	0.00	12.50000%	51.58780	\$93,164.99
MGS2 Accounting Unit 201709 Total:				14,447.60	1,805.95	0.00	12.50000%	51.587800	\$93,164.99
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK		5,243.87	262.19	0.00	4.99993%	51.58780	\$13,525.81
MGS3 Accounting Unit 201709 Total:				5,243.87	262.19	0.00	4.99993%	51.587799	\$13,525.81
Middle Ground Shoal Unit 201709 Total:				19,691.47	2,068.14	0.00	10.50272%	51.587799	\$106,690.79
Unit Name: Nonunitized Production									
Accounting Unit Description	Acct Unit	Lessee		WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX		8.22	1.03	0.00	12.53041%	22.70213	\$23.38
LC13 Accounting Unit 201709 Total:				8.22	1.03	0.00	12.53041%	22.702126	\$23.38
Nonunitized Production 201709 Total:				8.22	1.03	0.00	12.53041%	22.702126	\$23.38

Unit Name: Redoubt Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	51,070.71	6,383.84	0.00	12.50000%	46.34500	\$295,859.06
REHM Accounting Unit 201709 Total:			51,070.71	6,383.84	0.00	12.50000%	46.345000	\$295,859.06
<i>Redoubt Unit 201709 Total:</i>			<i>51,070.71</i>	<i>6,383.84</i>	<i>0.00</i>	<i>12.50000%</i>	<i>46.345000</i>	<i>\$295,859.06</i>

Unit Name: Trading Bay Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	82,509.23	7,351.79	0.00	8.91026%	48.09139	\$353,557.80
HEML Accounting Unit 201709 Total:			82,509.23	7,351.79	0.00	8.91026%	48.091390	\$353,557.80
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	32,192.84	3,025.68	0.00	9.39861%	48.09139	\$145,509.16
KNIG Accounting Unit 201709 Total:			32,192.84	3,025.68	0.00	9.39861%	48.091390	\$145,509.16
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	53,923.17	6,740.40	0.00	12.50001%	48.09139	\$324,155.21
TB02 Accounting Unit 201709 Total:			53,923.17	6,740.40	0.00	12.50001%	48.091390	\$324,155.21
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,749.55	468.69	0.00	12.49990%	48.09139	\$22,539.95
TB03 Accounting Unit 201709 Total:			3,749.55	468.69	0.00	12.49990%	48.091390	\$22,539.95
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	48,702.63	3,903.47	0.00	8.01491%	48.09139	\$187,723.30
WFOR Accounting Unit 201709 Total:			48,702.63	3,903.47	0.00	8.01491%	48.091389	\$187,723.30
<i>Trading Bay Unit 201709 Total:</i>			<i>221,077.42</i>	<i>21,490.03</i>	<i>0.00</i>	<i>9.72059%</i>	<i>48.091390</i>	<i>\$1,033,485.41</i>

Unit Name: West McArthur River Unit								
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	25,220.32	3,152.54	0.00	12.50000%	47.79000	\$150,659.89
WMRV Accounting Unit 201709 Total:			25,220.32	3,152.54	0.00	12.50000%	47.790000	\$150,659.89
Sword PA	WMSW	CIE	11,080.46	1,385.06	0.00	12.50002%	47.79000	\$66,192.02
WMSW Accounting Unit 201709 Total:			11,080.46	1,385.06	0.00	12.50002%	47.790000	\$66,192.02
<i>West McArthur River Unit 201709 Total:</i>			<i>36,300.78</i>	<i>4,537.60</i>	<i>0.00</i>	<i>12.50001%</i>	<i>47.790000</i>	<i>\$216,851.90</i>
Production Month 201709 Total:			407,795	43,776	0			\$2,103,794

Production Month: 201708

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	11,058.87	1,382.36	0.00	12.50001%	42.01701	\$58,082.63
CPSH Accounting Unit 201708 Total:			11,058.87	1,382.36	0.00	12.50001%	42.017010	\$58,082.63
<i>Cosmopolitan Unit 201708 Total:</i>			<i>11,058.87</i>	<i>1,382.36</i>	<i>0.00</i>	<i>12.50001%</i>	<i>42.017010</i>	<i>\$58,082.63</i>

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	63.24	3.16	0.00	4.99684%	45.58375	\$144.04
GR2A Accounting Unit 201708 Total:			63.24	3.16	0.00	4.99684%	45.583750	\$144.04
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	10.77	.54	0.00	5.01393%	45.58376	\$24.62
GR2B Accounting Unit 201708 Total:			10.77	.54	0.00	5.01393%	45.583759	\$24.62
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	28,350.59	3,505.18	0.00	12.36369%	45.58375	\$159,779.25
GR2C Accounting Unit 201708 Total:			28,350.59	3,505.18	0.00	12.36369%	45.583750	\$159,779.25
Hemlock PA	SGHM	HILCORPAK	425.18	53.15	0.00	12.50059%	45.58375	\$2,422.78
SGHM Accounting Unit 201708 Total:			425.18	53.15	0.00	12.50059%	45.583749	\$2,422.78
South Granite Point Sands PA	SGPT	HILCORPAK	43,096.80	5,387.10	0.00	12.50000%	45.58375	\$245,564.22
SGPT Accounting Unit 201708 Total:			43,096.80	5,387.10	0.00	12.50000%	45.583750	\$245,564.22
<i>Granite Point Unit 201708 Total:</i>			<i>71,946.58</i>	<i>8,949.13</i>	<i>0.00</i>	<i>12.43858%</i>	<i>45.583750</i>	<i>\$407,934.90</i>

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	970.97	121.37	0.00	12.49987%	48.19170	\$5,849.03
MGS2 Accounting Unit 201708 Total:			970.97	121.37	0.00	12.49987%	48.191700	\$5,849.03
<i>Middle Ground Shoal Unit 201708 Total:</i>			<i>970.97</i>	<i>121.37</i>	<i>0.00</i>	<i>12.49987%</i>	<i>48.191700</i>	<i>\$5,849.03</i>

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	9.45	1.18	0.00	12.48677%	19.02778	\$22.45
LC13 Accounting Unit 201708 Total:			9.45	1.18	0.00	12.48677%	19.027779	\$22.45
Nonunitized Production 201708 Total:			9.45	1.18	0.00	12.48677%	19.027779	\$22.45

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	54,534.74	6,816.84	0.00	12.50000%	42.91500	\$292,544.69
REHM Accounting Unit 201708 Total:			54,534.74	6,816.84	0.00	12.50000%	42.915000	\$292,544.69
Redoubt Unit 201708 Total:			54,534.74	6,816.84	0.00	12.50000%	42.915000	\$292,544.69

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	88,178.68	7,934.53	0.00	8.99824%	44.68375	\$354,544.55
HEML Accounting Unit 201708 Total:			88,178.68	7,934.53	0.00	8.99824%	44.683750	\$354,544.55
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	31,890.82	2,940.30	0.00	9.21989%	44.68375	\$131,383.63
KNIG Accounting Unit 201708 Total:			31,890.82	2,940.30	0.00	9.21989%	44.683750	\$131,383.63
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	60,241.68	7,530.21	0.00	12.50000%	44.68375	\$336,478.02
TB02 Accounting Unit 201708 Total:			60,241.68	7,530.21	0.00	12.50000%	44.683750	\$336,478.02
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,928.69	491.09	0.00	12.50010%	44.68375	\$21,943.74
TB03 Accounting Unit 201708 Total:			3,928.69	491.09	0.00	12.50010%	44.683750	\$21,943.74
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	41,123.48	3,227.00	0.00	7.84710%	44.68375	\$144,194.46
WFOR Accounting Unit 201708 Total:			41,123.48	3,227.00	0.00	7.84710%	44.683750	\$144,194.46
Trading Bay Unit 201708 Total:			225,363.35	22,123.13	0.00	9.81665%	44.683750	\$988,544.41

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	27,181.25	3,397.66	0.00	12.50001%	44.36000	\$150,720.20
WMRV Accounting Unit 201708 Total:			27,181.25	3,397.66	0.00	12.50001%	44.360000	\$150,720.20
Sword PA	WMSW	CIE	11,438.34	1,429.79	0.00	12.49998%	44.36000	\$63,425.48
WMSW Accounting Unit 201708 Total:			11,438.34	1,429.79	0.00	12.49998%	44.360000	\$63,425.48
West McArthur River Unit 201708 Total:			38,619.59	4,827.45	0.00	12.50000%	44.360000	\$214,145.68
Production Month 201708 Total:			402,504	44,221	0			\$1,967,124

Production Month: 201707

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	8,071.70	1,008.95	0.00	12.49985%	39.51348	\$39,867.13
CPSH Accounting Unit 201707 Total:			8,071.70	1,008.95	0.00	12.49985%	39.513479	\$39,867.13
Cosmopolitan Unit 201707 Total:			8,071.70	1,008.95	0.00	12.49985%	39.513479	\$39,867.13

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	982.28	49.11	0.00	4.99959%	43.29894	\$2,126.41
GR2A Accounting Unit 201707 Total:			982.28	49.11	0.00	4.99959%	43.298939	\$2,126.41
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	167.33	8.37	0.00	5.00209%	43.29894	\$362.41
GR2B Accounting Unit 201707 Total:			167.33	8.37	0.00	5.00209%	43.298940	\$362.41
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	32,833.99	3,504.02	0.00	10.67193%	43.29894	\$151,720.35
GR2C Accounting Unit 201707 Total:			32,833.99	3,504.02	0.00	10.67193%	43.298940	\$151,720.35

Hemlock PA	SGHM	HILCORPAK	392.31	49.04	0.00	12.50032%	43.29894	\$2,123.38
SGHM Accounting Unit 201707 Total:			392.31	49.04	0.00	12.50032%	43.298940	\$2,123.38
South Granite Point Sands PA	SGPT	HILCORPAK	37,997.44	4,749.68	0.00	12.50000%	43.29894	\$205,656.11
SGPT Accounting Unit 201707 Total:			37,997.44	4,749.68	0.00	12.50000%	43.298940	\$205,656.11
Granite Point Unit 201707 Total:			72,373.35	8,360.22	0.00	11.55152%	43.298940	\$361,988.66

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	61,369.63	7,671.20	0.00	12.49999%	40.33900	\$309,448.54
REHM Accounting Unit 201707 Total:			61,369.63	7,671.20	0.00	12.49999%	40.339000	\$309,448.54
Redoubt Unit 201707 Total:			61,369.63	7,671.20	0.00	12.49999%	40.339000	\$309,448.54

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	81,898.06	7,665.08	0.00	9.35929%	42.41894	\$325,144.57
HEML Accounting Unit 201707 Total:			81,898.06	7,665.08	0.00	9.35929%	42.418940	\$325,144.57
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	33,450.62	3,199.49	0.00	9.56482%	42.41894	\$135,718.97
KNIG Accounting Unit 201707 Total:			33,450.62	3,199.49	0.00	9.56482%	42.418939	\$135,718.97
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	62,486.60	7,810.83	0.00	12.50001%	42.41894	\$331,327.13
TB02 Accounting Unit 201707 Total:			62,486.60	7,810.83	0.00	12.50001%	42.418939	\$331,327.13
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	3,985.91	498.24	0.00	12.50003%	42.41894	\$21,134.81
TB03 Accounting Unit 201707 Total:			3,985.91	498.24	0.00	12.50003%	42.418940	\$21,134.81
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	43,485.86	3,377.26	0.00	7.76634%	42.41894	\$143,259.79
WFOR Accounting Unit 201707 Total:			43,485.86	3,377.26	0.00	7.76634%	42.418939	\$143,259.79
Trading Bay Unit 201707 Total:			225,307.05	22,550.90	0.00	10.00896%	42.418940	\$956,585.27

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	29,634.06	3,704.26	0.00	12.50001%	41.78400	\$154,778.80
WMRV Accounting Unit 201707 Total:			29,634.06	3,704.26	0.00	12.50001%	41.784000	\$154,778.80
Sword PA	WMSW	CIE	13,071.54	1,633.94	0.00	12.49998%	41.78400	\$68,272.55
WMSW Accounting Unit 201707 Total:			13,071.54	1,633.94	0.00	12.49998%	41.784000	\$68,272.55
West McArthur River Unit 201707 Total:			42,705.60	5,338.20	0.00	12.50000%	41.784000	\$223,051.35
Production Month 201707 Total:			409,827	44,929	0			\$1,890,941

Production Month: 201706

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	5,321.62	665.20	0.00	12.49995%	37.65364	\$25,047.20
CPSH Accounting Unit 201706 Total:			5,321.62	665.20	0.00	12.49995%	37.653639	\$25,047.20
Cosmopolitan Unit 201706 Total:			5,321.62	665.20	0.00	12.49995%	37.653639	\$25,047.20

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	1,041.27	52.06	0.00	4.99966%	41.39138	\$2,154.84
GR2A Accounting Unit 201706 Total:			1,041.27	52.06	0.00	4.99966%	41.391379	\$2,154.84
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	165.36	8.27	0.00	5.00121%	41.39138	\$342.31
GR2B Accounting Unit 201706 Total:			165.36	8.27	0.00	5.00121%	41.391379	\$342.31
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	29,030.59	3,056.86	0.00	10.52979%	41.39138	\$126,527.65
GR2C Accounting Unit 201706 Total:			29,030.59	3,056.86	0.00	10.52979%	41.391380	\$126,527.65
Hemlock PA	SGHM	HILCORPAK	441.11	55.14	0.00	12.50028%	41.39138	\$2,282.32
SGHM Accounting Unit 201706 Total:			441.11	55.14	0.00	12.50028%	41.391379	\$2,282.32

Accounting Unit Description									
South Granite Point Sands PA		SGPT	HILCORPAK	36,398.76	4,549.85	0.00	12.50001%	41.39138	\$188,324.57
SGPT Accounting Unit 201706 Total:				36,398.76	4,549.85	0.00	12.50001%	41.391379	\$188,324.57
Granite Point Unit 201706 Total:				67,077.09	7,722.18	0.00	11.51240%	41.391379	\$319,631.69
Unit Name: Nonunitized Production									
Accounting Unit Description		Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells		LC13	AIX	10.68	1.34	0.00	12.54682%	28.13525	\$37.70
LC13 Accounting Unit 201706 Total:				10.68	1.34	0.00	12.54682%	28.135253	\$37.70
Nonunitized Production 201706 Total:				10.68	1.34	0.00	12.54682%	28.135253	\$37.70
Unit Name: Redoubt Unit									
Accounting Unit Description		Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA		REHM	CIE	27,749.60	3,468.70	0.00	12.50000%	36.64658	\$127,115.99
REHM Accounting Unit 201706 Total:				27,749.60	3,468.70	0.00	12.50000%	36.646580	\$127,115.99
Redoubt Unit 201706 Total:				27,749.60	3,468.70	0.00	12.50000%	36.646580	\$127,115.99
Unit Name: Trading Bay Unit									
Accounting Unit Description		Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA		HEML	HILCORPAK	68,054.86	6,515.99	0.00	9.57461%	40.51138	\$263,971.75
HEML Accounting Unit 201706 Total:				68,054.86	6,515.99	0.00	9.57461%	40.511380	\$263,971.75
McArthur River Middle Kenai G Oil Pool PA		KNIG	HILCORPAK	34,323.73	3,322.72	0.00	9.68053%	40.51138	\$134,607.97
KNIG Accounting Unit 201706 Total:				34,323.73	3,322.72	0.00	9.68053%	40.511379	\$134,607.97
Trading Bay Unit Tr12/ADL18731		TB02	HILCORPAK	53,299.83	6,662.48	0.00	12.50000%	40.51138	\$269,906.26
TB02 Accounting Unit 201706 Total:				53,299.83	6,662.48	0.00	12.50000%	40.511379	\$269,906.26
Trading Bay Unit TR20/ADL392193 A-28RD Well		TB03	HILCORPAK	3,882.49	485.31	0.00	12.49997%	40.51138	\$19,660.58
TB03 Accounting Unit 201706 Total:				3,882.49	485.31	0.00	12.49997%	40.511380	\$19,660.58

McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	36,580.26	3,022.37	0.00	8.26230%	40.51138	\$122,440.38
WFOR Accounting Unit 201706 Total:			36,580.26	3,022.37	0.00	8.26230%	40.511379	\$122,440.38
Trading Bay Unit 201706 Total:			196,141.17	20,008.87	0.00	10.20126%	40.511379	\$810,586.94

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	20,566.57	2,570.82	0.00	12.49999%	38.09158	\$97,926.60
WMRV Accounting Unit 201706 Total:			20,566.57	2,570.82	0.00	12.49999%	38.091580	\$97,926.60
Sword PA	WMSW	CIE	9,071.46	1,133.93	0.00	12.49997%	38.09158	\$43,193.19
WMSW Accounting Unit 201706 Total:			9,071.46	1,133.93	0.00	12.49997%	38.091580	\$43,193.19
West McArthur River Unit 201706 Total:			29,638.03	3,704.75	0.00	12.49999%	38.091580	\$141,119.78
Production Month 201706 Total:			325,938	35,571	0			\$1,423,539

Production Month: 201705

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	5,005.00	625.63	0.00	12.50010%	40.89847	\$25,587.31
CPSH Accounting Unit 201705 Total:			5,005.00	625.63	0.00	12.50010%	40.898470	\$25,587.31
Cosmopolitan Unit 201705 Total:			5,005.00	625.63	0.00	12.50010%	40.898470	\$25,587.31

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	966.68	48.33	0.00	4.99959%	44.66647	\$2,158.73
GR2A Accounting Unit 201705 Total:			966.68	48.33	0.00	4.99959%	44.666470	\$2,158.73
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	184.61	9.23	0.00	4.99973%	44.66647	\$412.27
GR2B Accounting Unit 201705 Total:			184.61	9.23	0.00	4.99973%	44.666470	\$412.27

Accounting Unit Description										
Accounting Unit Description			Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation			GR2C	HILCORPAK	29,677.04	3,088.71	0.00	10.40774%	44.66647	\$137,961.77
GR2C Accounting Unit 201705 Total:					29,677.04	3,088.71	0.00	10.40774%	44.666469	\$137,961.77
Hemlock PA			SGHM	HILCORPAK	410.20	51.28	0.00	12.50122%	44.66647	\$2,290.50
SGHM Accounting Unit 201705 Total:					410.20	51.28	0.00	12.50122%	44.666469	\$2,290.50
South Granite Point Sands PA			SGPT	HILCORPAK	37,540.16	4,692.52	0.00	12.50000%	44.66647	\$209,598.30
SGPT Accounting Unit 201705 Total:					37,540.16	4,692.52	0.00	12.50000%	44.666470	\$209,598.30
Granite Point Unit 201705 Total:					68,778.69	7,890.07	0.00	11.47168%	44.666470	\$352,421.57
Unit Name: Redoubt Unit										
Accounting Unit Description			Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA			REHM	CIE	26,918.03	3,364.75	0.00	12.49999%	40.06921	\$134,822.87
REHM Accounting Unit 201705 Total:					26,918.03	3,364.75	0.00	12.49999%	40.069210	\$134,822.87
Redoubt Unit 201705 Total:					26,918.03	3,364.75	0.00	12.49999%	40.069210	\$134,822.87
Unit Name: Trading Bay Unit										
Accounting Unit Description			Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA			HEML	HILCORPAK	72,524.99	6,894.35	0.00	9.50617%	43.78647	\$301,879.25
HEML Accounting Unit 201705 Total:					72,524.99	6,894.35	0.00	9.50617%	43.786469	\$301,879.25
McArthur River Middle Kenai G Oil Pool PA			KNIG	HILCORPAK	38,225.01	3,728.79	0.00	9.75484%	43.78647	\$163,270.55
KNIG Accounting Unit 201705 Total:					38,225.01	3,728.79	0.00	9.75484%	43.786469	\$163,270.55
Trading Bay Unit Tr12/ADL18731			TB02	HILCORPAK	53,787.12	6,723.39	0.00	12.50000%	43.78647	\$294,393.51
TB02 Accounting Unit 201705 Total:					53,787.12	6,723.39	0.00	12.50000%	43.786469	\$294,393.51
Trading Bay Unit TR20/ADL392193 A-28RD Well			TB03	HILCORPAK	3,693.22	461.65	0.00	12.49993%	43.78647	\$20,214.02
TB03 Accounting Unit 201705 Total:					3,693.22	461.65	0.00	12.49993%	43.786470	\$20,214.02
McArthur River West Foreland Oil Pool PA			WFOR	HILCORPAK	15,958.38	1,653.06	0.00	10.35857%	43.78647	\$72,381.66
WFOR Accounting Unit 201705 Total:					15,958.38	1,653.06	0.00	10.35857%	43.786470	\$72,381.66
Trading Bay Unit 201705 Total:					184,188.72	19,461.24	0.00	10.56592%	43.786469	\$852,139.00

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	34,624.45	4,328.06	0.00	12.50001%	41.51421	\$179,675.99
WMRV Accounting Unit 201705 Total:			34,624.45	4,328.06	0.00	12.50001%	41.514209	\$179,675.99
Sword PA	WMSW	CIE	9,840.04	1,230.01	0.00	12.50005%	41.51421	\$51,062.89
WMSW Accounting Unit 201705 Total:			9,840.04	1,230.01	0.00	12.50005%	41.514209	\$51,062.89
West McArthur River Unit 201705 Total:			44,464.49	5,558.07	0.00	12.50002%	41.514209	\$230,738.89
Production Month 201705 Total:			329,355	36,900	0			\$1,595,710

Production Month: 201704

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	3,965.00	495.63	0.00	12.50013%	43.49865	\$21,559.24
CPSH Accounting Unit 201704 Total:			3,965.00	495.63	0.00	12.50013%	43.498650	\$21,559.24
Cosmopolitan Unit 201704 Total:			3,965.00	495.63	0.00	12.50013%	43.498650	\$21,559.24

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	510.18	25.51	0.00	5.00020%	47.41915	\$1,209.66
GR2A Accounting Unit 201704 Total:			510.18	25.51	0.00	5.00020%	47.419150	\$1,209.66
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	248.86	12.44	0.00	4.99879%	47.41915	\$589.89
GR2B Accounting Unit 201704 Total:			248.86	12.44	0.00	4.99879%	47.419150	\$589.89
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	9,900.35	640.19	0.00	6.46634%	47.41915	\$30,357.27
GR2C Accounting Unit 201704 Total:			9,900.35	640.19	0.00	6.46634%	47.419150	\$30,357.27

Hemlock PA	SGHM	HILCORPAK	407.58	50.95	0.00	12.50061%	47.41915	\$2,416.01
SGHM Accounting Unit 201704 Total:			407.58	50.95	0.00	12.50061%	47.419149	\$2,416.01
South Granite Point Sands PA	SGPT	HILCORPAK	29,300.60	3,662.58	0.00	12.50002%	47.41915	\$173,676.43
SGPT Accounting Unit 201704 Total:			29,300.60	3,662.58	0.00	12.50002%	47.419150	\$173,676.43
Granite Point Unit 201704 Total:			40,367.57	4,391.67	0.00	10.87920%	47.419150	\$208,249.26

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	9.98	1.25	0.00	12.52505%	24.53947	\$30.67
LC13 Accounting Unit 201704 Total:			9.98	1.25	0.00	12.52505%	24.539472	\$30.67
Nonunitized Production 201704 Total:			9.98	1.25	0.00	12.52505%	24.539472	\$30.67

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	25,011.91	3,126.49	0.00	12.50000%	42.67181	\$133,412.99
REHM Accounting Unit 201704 Total:			25,011.91	3,126.49	0.00	12.50000%	42.671810	\$133,412.99
Redoubt Unit 201704 Total:			25,011.91	3,126.49	0.00	12.50000%	42.671810	\$133,412.99

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	66,685.46	6,332.07	0.00	9.49543%	46.50915	\$294,499.19
HEML Accounting Unit 201704 Total:			66,685.46	6,332.07	0.00	9.49543%	46.509149	\$294,499.19
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	32,069.51	3,322.27	0.00	10.35959%	46.50915	\$154,515.95
KNIG Accounting Unit 201704 Total:			32,069.51	3,322.27	0.00	10.35959%	46.509149	\$154,515.95
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	58,360.98	7,295.12	0.00	12.50000%	46.50915	\$339,289.83
TB02 Accounting Unit 201704 Total:			58,360.98	7,295.12	0.00	12.50000%	46.509150	\$339,289.83
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	4,010.84	501.36	0.00	12.50012%	46.50915	\$23,317.83
TB03 Accounting Unit 201704 Total:			4,010.84	501.36	0.00	12.50012%	46.509149	\$23,317.83

McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	9,583.58	1,197.95	0.00	12.50003%	46.50915	\$55,715.64
WFOR Accounting Unit 201704 Total:			9,583.58	1,197.95	0.00	12.50003%	46.509149	\$55,715.64
Trading Bay Unit 201704 Total:			170,710.37	18,648.77	0.00	10.92422%	46.509149	\$867,338.44

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	29,424.94	3,678.12	0.00	12.50001%	44.11681	\$162,266.92
WMRV Accounting Unit 201704 Total:			29,424.94	3,678.12	0.00	12.50001%	44.116810	\$162,266.92
Sword PA	WMSW	CIE	8,377.31	1,047.16	0.00	12.49996%	44.11681	\$46,197.36
WMSW Accounting Unit 201704 Total:			8,377.31	1,047.16	0.00	12.49996%	44.116810	\$46,197.36
West McArthur River Unit 201704 Total:			37,802.25	4,725.28	0.00	12.50000%	44.116810	\$208,464.28
Production Month 201704 Total:			277,867	31,389	0			\$1,439,055

Production Month: 201703

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	5,211.00	651.38	0.00	12.50010%	41.87099	\$27,273.93
CPSH Accounting Unit 201703 Total:			5,211.00	651.38	0.00	12.50010%	41.870990	\$27,273.93
Cosmopolitan Unit 201703 Total:			5,211.00	651.38	0.00	12.50010%	41.870990	\$27,273.93

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	360.55	18.03	0.00	5.00069%	45.88404	\$827.29
GR2A Accounting Unit 201703 Total:			360.55	18.03	0.00	5.00069%	45.884039	\$827.29
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	279.59	13.98	0.00	5.00018%	45.88404	\$641.46
GR2B Accounting Unit 201703 Total:			279.59	13.98	0.00	5.00018%	45.884040	\$641.46

Accounting Unit Description									
Unit Name: Middle Ground Shoal Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	37,144.43	3,964.21	0.00	10.67242%	45.88404	\$181,893.97	
GR2C Accounting Unit 201703 Total:			37,144.43	3,964.21	0.00	10.67242%	45.884040	\$181,893.97	
Hemlock PA	SGHM	HILCORPAK	544.63	68.08	0.00	12.50023%	45.88404	\$3,123.79	
SGHM Accounting Unit 201703 Total:			544.63	68.08	0.00	12.50023%	45.884039	\$3,123.79	
South Granite Point Sands PA	SGPT	HILCORPAK	37,978.09	4,747.26	0.00	12.50000%	45.88404	\$217,823.47	
SGPT Accounting Unit 201703 Total:			37,978.09	4,747.26	0.00	12.50000%	45.884039	\$217,823.47	
<i>Granite Point Unit 201703 Total:</i>			<i>76,307.29</i>	<i>8,811.56</i>	<i>0.00</i>	<i>11.54747%</i>	<i>45.884039</i>	<i>\$404,309.97</i>	
Unit Name: Redoubt Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	27,759.84	3,469.98	0.00	12.50000%	51.83430	\$179,863.98	
MGS2 Accounting Unit 201703 Total:			27,759.84	3,469.98	0.00	12.50000%	51.834299	\$179,863.98	
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	12,816.01	640.80	0.00	5.00000%	51.83430	\$33,215.42	
MGS3 Accounting Unit 201703 Total:			12,816.01	640.80	0.00	5.00000%	51.834300	\$33,215.42	
<i>Middle Ground Shoal Unit 201703 Total:</i>			<i>40,575.85</i>	<i>4,110.78</i>	<i>0.00</i>	<i>10.13110%</i>	<i>51.834299</i>	<i>\$213,079.40</i>	
Unit Name: Trading Bay Unit									
Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due	
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	67,064.27	6,112.66	0.00	9.11463%	44.92404	\$274,605.38	
HEML Accounting Unit 201703 Total:			67,064.27	6,112.66	0.00	9.11463%	44.924040	\$274,605.38	
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	25,707.05	2,661.50	0.00	10.35319%	44.92404	\$119,565.33	
KNIG Accounting Unit 201703 Total:			25,707.05	2,661.50	0.00	10.35319%	44.924040	\$119,565.33	

Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	46,633.75	5,829.22	0.00	12.50000%	44.92404	\$261,872.11
	TB02 Accounting Unit 201703 Total:		46,633.75	5,829.22	0.00	12.50000%	44.924040	\$261,872.11
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	4,409.29	551.16	0.00	12.49997%	44.92404	\$24,760.33
	TB03 Accounting Unit 201703 Total:		4,409.29	551.16	0.00	12.49997%	44.924040	\$24,760.33
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	9,084.36	1,135.55	0.00	12.50006%	44.92404	\$51,013.49
	WFOR Accounting Unit 201703 Total:		9,084.36	1,135.55	0.00	12.50006%	44.924039	\$51,013.49
	Trading Bay Unit 201703 Total:		152,898.72	16,290.09	0.00	10.65417%	44.924040	\$731,816.65

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	32,047.01	4,005.88	0.00	12.50001%	42.56951	\$170,528.35
	WMRV Accounting Unit 201703 Total:		32,047.01	4,005.88	0.00	12.50001%	42.569510	\$170,528.35
Sword PA	WMSW	CIE	9,132.63	1,141.58	0.00	12.50001%	42.56951	\$48,596.50
	WMSW Accounting Unit 201703 Total:		9,132.63	1,141.58	0.00	12.50001%	42.569509	\$48,596.50
	West McArthur River Unit 201703 Total:		41,179.64	5,147.46	0.00	12.50001%	42.569509	\$219,124.85
Production Month 201703 Total:			342,552	38,309	0			\$1,730,916

Production Month: 201702

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	4,990.00	623.76	0.00	12.50020%	44.95626	\$28,041.92
	CPSH Accounting Unit 201702 Total:		4,990.00	623.76	0.00	12.50020%	44.956260	\$28,041.92
	Cosmopolitan Unit 201702 Total:		4,990.00	623.76	0.00	12.50020%	44.956260	\$28,041.92

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	305.42	15.27	0.00	4.99967%	48.71338	\$743.85
GR2A Accounting Unit 201702 Total:			305.42	15.27	0.00	4.99967%	48.713379	\$743.85
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	161.66	8.08	0.00	4.99814%	48.71338	\$393.60
GR2B Accounting Unit 201702 Total:			161.66	8.08	0.00	4.99814%	48.713379	\$393.60
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	33,843.71	3,596.26	0.00	10.62608%	48.71338	\$175,185.98
GR2C Accounting Unit 201702 Total:			33,843.71	3,596.26	0.00	10.62608%	48.713380	\$175,185.98
Hemlock PA	SGHM	HILCORPAK	568.04	71.01	0.00	12.50088%	48.71338	\$3,459.14
SGHM Accounting Unit 201702 Total:			568.04	71.01	0.00	12.50088%	48.713379	\$3,459.14
South Granite Point Sands PA	SGPT	HILCORPAK	34,430.82	4,303.85	0.00	12.49999%	48.71338	\$209,655.08
SGPT Accounting Unit 201702 Total:			34,430.82	4,303.85	0.00	12.49999%	48.713380	\$209,655.08
Granite Point Unit 201702 Total:			69,309.65	7,994.47	0.00	11.53443%	48.713380	\$389,437.66

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	33,094.38	4,136.80	0.00	12.50001%	51.54930	\$213,249.14
MGS2 Accounting Unit 201702 Total:			33,094.38	4,136.80	0.00	12.50001%	51.549300	\$213,249.14
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	15,792.60	789.63	0.00	5.00000%	51.54930	\$40,704.87
MGS3 Accounting Unit 201702 Total:			15,792.60	789.63	0.00	5.00000%	51.549300	\$40,704.87
Middle Ground Shoal Unit 201702 Total:			48,886.98	4,926.43	0.00	10.07718%	51.549300	\$253,954.02

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	9.98	1.25	0.00	12.52505%	23.10526	\$28.88
LC13 Accounting Unit 201702 Total:			9.98	1.25	0.00	12.52505%	23.105264	\$28.88
Nonunitized Production 201702 Total:			9.98	1.25	0.00	12.52505%	23.105264	\$28.88

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	18,889.34	2,361.17	0.00	12.50001%	44.92351	\$106,072.04
REHM Accounting Unit 201702 Total:			18,889.34	2,361.17	0.00	12.50001%	44.923510	\$106,072.04
Redoubt Unit 201702 Total:			18,889.34	2,361.17	0.00	12.50001%	44.923510	\$106,072.04

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	66,054.44	6,056.19	0.00	9.16848%	47.82338	\$289,627.48
HEML Accounting Unit 201702 Total:			66,054.44	6,056.19	0.00	9.16848%	47.823379	\$289,627.48
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	35,160.13	3,562.33	0.00	10.13173%	47.82338	\$170,362.66
KNIG Accounting Unit 201702 Total:			35,160.13	3,562.33	0.00	10.13173%	47.823380	\$170,362.66
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	42,634.99	5,329.37	0.00	12.49999%	47.82338	\$254,868.49
TB02 Accounting Unit 201702 Total:			42,634.99	5,329.37	0.00	12.49999%	47.823379	\$254,868.49
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	4,272.43	534.05	0.00	12.49991%	47.82338	\$25,540.08
TB03 Accounting Unit 201702 Total:			4,272.43	534.05	0.00	12.49991%	47.823380	\$25,540.08
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	8,716.48	1,089.56	0.00	12.50000%	47.82338	\$52,106.44
WFOR Accounting Unit 201702 Total:			8,716.48	1,089.56	0.00	12.50000%	47.823379	\$52,106.44
Trading Bay Unit 201702 Total:			156,838.47	16,571.50	0.00	10.56597%	47.823380	\$792,505.14

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	30,556.41	3,819.55	0.00	12.50000%	46.45851	\$177,450.60
WMRV Accounting Unit 201702 Total:			30,556.41	3,819.55	0.00	12.50000%	46.458509	\$177,450.60
Sword PA	WMSW	CIE	9,416.67	1,177.08	0.00	12.49996%	46.45851	\$54,685.38
WMSW Accounting Unit 201702 Total:			9,416.67	1,177.08	0.00	12.49996%	46.458509	\$54,685.38
West McArthur River Unit 201702 Total:			39,973.08	4,996.63	0.00	12.49999%	46.458509	\$232,135.98
Production Month 201702 Total:			338,898	37,475	0			\$1,802,176

Production Month: 201701

Unit Name: Cosmopolitan Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Cosmopolitan Unit Combined Starichkof Hemlock Participating Area	CPSH	BLUECREST	4,694.00	586.76	0.00	12.50021%	43.62204	\$25,595.67
CPSH Accounting Unit 201701 Total:			4,694.00	586.76	0.00	12.50021%	43.622039	\$25,595.67
Cosmopolitan Unit 201701 Total:			4,694.00	586.76	0.00	12.50021%	43.622039	\$25,595.67

Unit Name: Granite Point Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Granite Point Tract Op TR4/ADL 17586 Tyonek Middle Kenai C Sands Formation	GR2A	HILCORPAK	295.72	14.79	0.00	5.00135%	47.78301	\$706.71
GR2A Accounting Unit 201701 Total:			295.72	14.79	0.00	5.00135%	47.783010	\$706.71
Granite Point Tract Op TR5/ADL 17587 Tyonek Middle Kenai C Sands Formation	GR2B	HILCORPAK	170.74	8.54	0.00	5.00176%	47.78301	\$408.07
GR2B Accounting Unit 201701 Total:			170.74	8.54	0.00	5.00176%	47.783010	\$408.07
Granite Point Tract Op TR7/ADL 18742 Tyonek Middle Kenai C Sands Formation	GR2C	HILCORPAK	37,224.41	3,957.92	0.00	10.63259%	47.78301	\$189,121.33
GR2C Accounting Unit 201701 Total:			37,224.41	3,957.92	0.00	10.63259%	47.783010	\$189,121.33

Hemlock PA	SGHM	HILCORPAK	618.00	77.25	0.00	12.50000%	47.78301	\$3,691.24
SGHM Accounting Unit 201701 Total:			618.00	77.25	0.00	12.50000%	47.783009	\$3,691.24
South Granite Point Sands PA	SGPT	HILCORPAK	37,353.49	4,669.19	0.00	12.50001%	47.78301	\$223,107.95
SGPT Accounting Unit 201701 Total:			37,353.49	4,669.19	0.00	12.50001%	47.783009	\$223,107.95
Granite Point Unit 201701 Total:			75,662.36	8,727.69	0.00	11.53505%	47.783010	\$417,035.30

Unit Name: Middle Ground Shoal Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Middle Ground Shoal Unit Tr3/ADL18754 Tract Op	MGS2	HILCORPAK	36,166.87	4,520.86	0.00	12.50000%	50.61340	\$228,816.10
MGS2 Accounting Unit 201701 Total:			36,166.87	4,520.86	0.00	12.50000%	50.613399	\$228,816.10
Middle Ground Shoal Unit Tr4/ADL18756 Tract Op	MGS3	HILCORPAK	18,338.66	916.93	0.00	4.99998%	50.61340	\$46,408.94
MGS3 Accounting Unit 201701 Total:			18,338.66	916.93	0.00	4.99998%	50.613399	\$46,408.94
Middle Ground Shoal Unit 201701 Total:			54,505.53	5,437.79	0.00	9.97658%	50.613399	\$275,225.04

Unit Name: Nonunitized Production

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Kenai Loop ADL 391094 KL1-1 and KL1-3 wells	LC13	AIX	10.85	1.36	0.00	12.53456%	25.30032	\$34.41
LC13 Accounting Unit 201701 Total:			10.85	1.36	0.00	12.53456%	25.300323	\$34.41
Nonunitized Production 201701 Total:			10.85	1.36	0.00	12.53456%	25.300323	\$34.41

Unit Name: Redoubt Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Hemlock PA	REHM	CIE	24,837.34	3,104.67	0.00	12.50001%	44.07061	\$136,824.70
REHM Accounting Unit 201701 Total:			24,837.34	3,104.67	0.00	12.50001%	44.070610	\$136,824.70
Redoubt Unit 201701 Total:			24,837.34	3,104.67	0.00	12.50001%	44.070610	\$136,824.70

Unit Name: Trading Bay Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
McArthur River Hemlock Oil Pool PA	HEML	HILCORPAK	68,180.93	6,260.12	0.00	9.18163%	46.88301	\$293,493.27
HEML Accounting Unit 201701 Total:			68,180.93	6,260.12	0.00	9.18163%	46.883009	\$293,493.27
McArthur River Middle Kenai G Oil Pool PA	KNIG	HILCORPAK	37,677.09	3,798.38	0.00	10.08140%	46.88301	\$178,079.49
KNIG Accounting Unit 201701 Total:			37,677.09	3,798.38	0.00	10.08140%	46.883009	\$178,079.49
Trading Bay Unit Tr12/ADL18731	TB02	HILCORPAK	46,231.73	5,778.97	0.00	12.50001%	46.88301	\$270,935.51
TB02 Accounting Unit 201701 Total:			46,231.73	5,778.97	0.00	12.50001%	46.883010	\$270,935.51
Trading Bay Unit TR20/ADL392193 A-28RD Well	TB03	HILCORPAK	4,468.10	558.51	0.00	12.49994%	46.88301	\$26,184.63
TB03 Accounting Unit 201701 Total:			4,468.10	558.51	0.00	12.49994%	46.883010	\$26,184.63
McArthur River West Foreland Oil Pool PA	WFOR	HILCORPAK	8,824.26	1,103.03	0.00	12.49997%	46.88301	\$51,713.37
WFOR Accounting Unit 201701 Total:			8,824.26	1,103.03	0.00	12.49997%	46.883009	\$51,713.37
<i>Trading Bay Unit 201701 Total:</i>			<i>165,382.11</i>	<i>17,499.01</i>	<i>0.00</i>	<i>10.58096%</i>	<i>46.883009</i>	<i>\$820,406.26</i>

Unit Name: West McArthur River Unit

Accounting Unit Description	Acct Unit	Lessee	WIO Volume	RIV Volume	RIK Volume	Weighted Avg. Royalty Rate (RIV + RIK) / WIO	Weighted Avg. RIV RV	RIV Royalty Due
Area #1 PA	WMRV	CIE	31,691.66	3,961.46	0.00	12.50001%	45.62561	\$180,744.03
WMRV Accounting Unit 201701 Total:			31,691.66	3,961.46	0.00	12.50001%	45.625609	\$180,744.03
Sword PA	WMSW	CIE	9,566.00	1,195.75	0.00	12.50000%	45.62561	\$54,556.82
WMSW Accounting Unit 201701 Total:			9,566.00	1,195.75	0.00	12.50000%	45.625610	\$54,556.82
<i>West McArthur River Unit 201701 Total:</i>			<i>41,257.66</i>	<i>5,157.21</i>	<i>0.00</i>	<i>12.50001%</i>	<i>45.625610</i>	<i>\$235,300.85</i>
Production Month 201701 Total:			366,350	40,514	0			\$1,910,422