

# Spring 2026 Forecast Presentation

## House Finance Committee

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Department of Revenue

March 16, 2026



## Agenda

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- Spring 2026 Revenue Forecast
  - Total Unrestricted Revenue
- Oil Price Forecast
  - Forecast and Change from Fall
  - Oil Price History
  - Oil Price Volatility
  - Price Forecast Sensitivity
- Other Unrestricted Revenue
  - Permanent Fund, Mining
- Appendix



# Unrestricted Revenue Forecast: FY 2025 and Changes to Two-Year Outlook

		History	Forecast	
		FY 2025	FY 2026	FY 2027
<b>ANS Oil Price (Nominal \$/bbl)</b>	Spring 2026 Forecast	\$74.15	\$75.26	\$75.00
	Fall 2025 Forecast	\$74.15	\$65.48	\$62.00
	<b>Change</b>	<b>\$0.00</b>	<b>\$9.77</b>	<b>\$13.00</b>
<b>ANS Oil Production (Thousands of bbl/day)</b>	Spring 2026 Forecast	468.0	459.2	518.5
	Fall 2025 Forecast	468.0	457.0	517.8
	<b>Change</b>	<b>-</b>	<b>2.1</b>	<b>0.7</b>
<b>Unrestricted Revenue, including Permanent Fund Transfer (\$ millions)</b>	Spring 2026 Forecast	6,342.5	6,491.9	6,725.3
	Fall 2025 Forecast	6,342.2	5,947.1	6,215.5
	<b>Change</b>	<b>0.3</b>	<b>544.7</b>	<b>509.8</b>



ANS = Alaska North Slope, bbl = barrel of oil

## Unrestricted Revenue Forecast: FY 2026 Increase Spring 2026 vs Fall 2025

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FY 2026 forecast increased \$544.7 million

- \$105.0 million in additional non-petroleum corporate tax revenue
- \$370.8 million additional production tax and unrestricted royalty
- \$20.0 million additional oil & gas corporate tax
- \$30.9 million additional property tax
- \$18.1 million additional non-petroleum revenue, primarily due to mining and investments

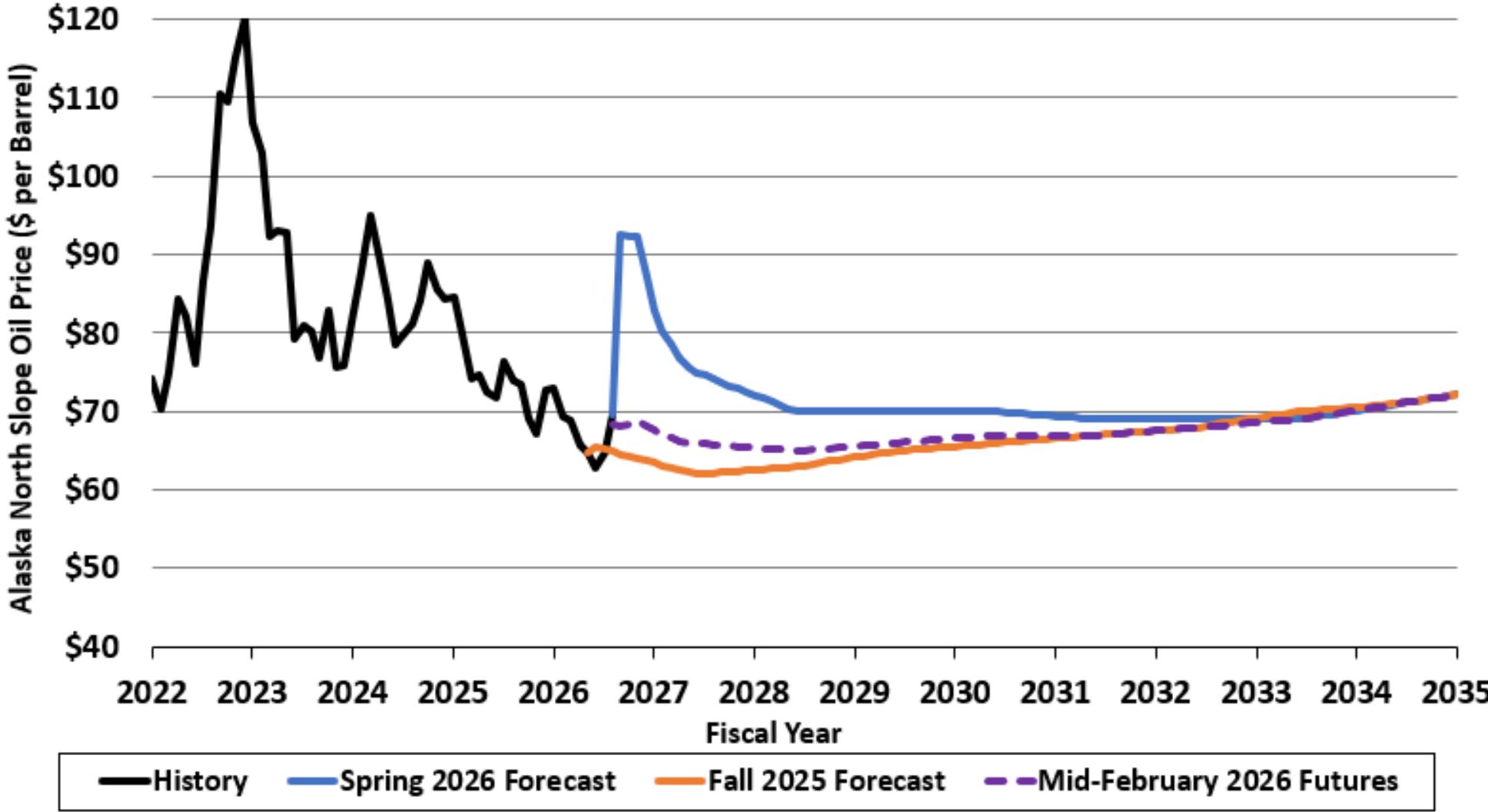


# Unrestricted Revenue Forecast: FY 2025 to FY 2027 Totals

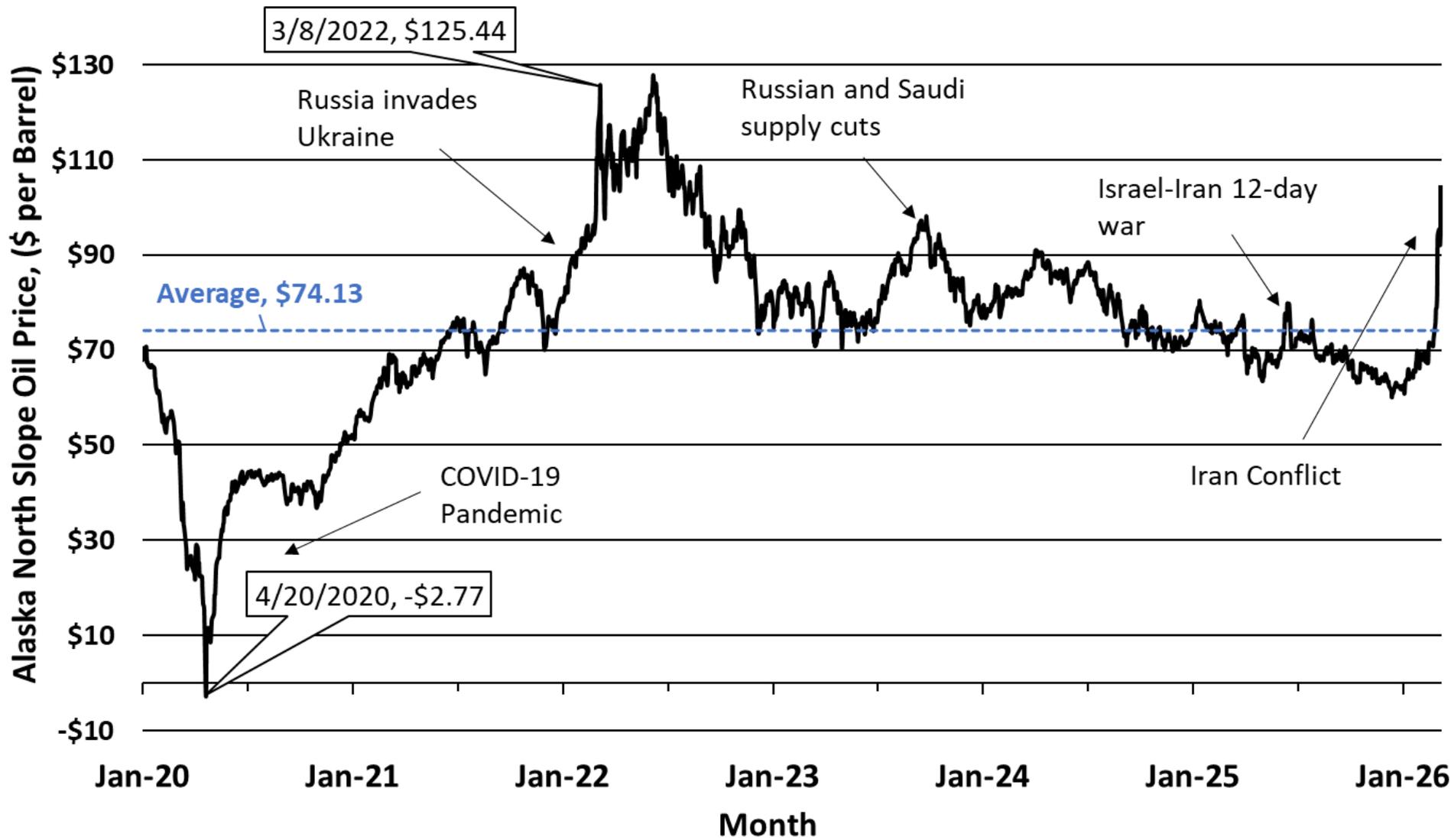
\$ Millions	History	Forecast	
	FY 2025	FY 2026	FY 2027
<b>Unrestricted General Fund</b>			
Investment Revenue	3,793.4	3,908.4	4,078.5
Petroleum Revenue	1,910.5	1,846.8	1,883.2
Non-Petroleum Revenue	638.6	736.7	763.6
<b>Total Unrestricted General Fund</b>	<b>6,342.5</b>	<b>6,491.9</b>	<b>6,725.3</b>



# Oil Price: Alaska North Slope Price Forecast Comparison

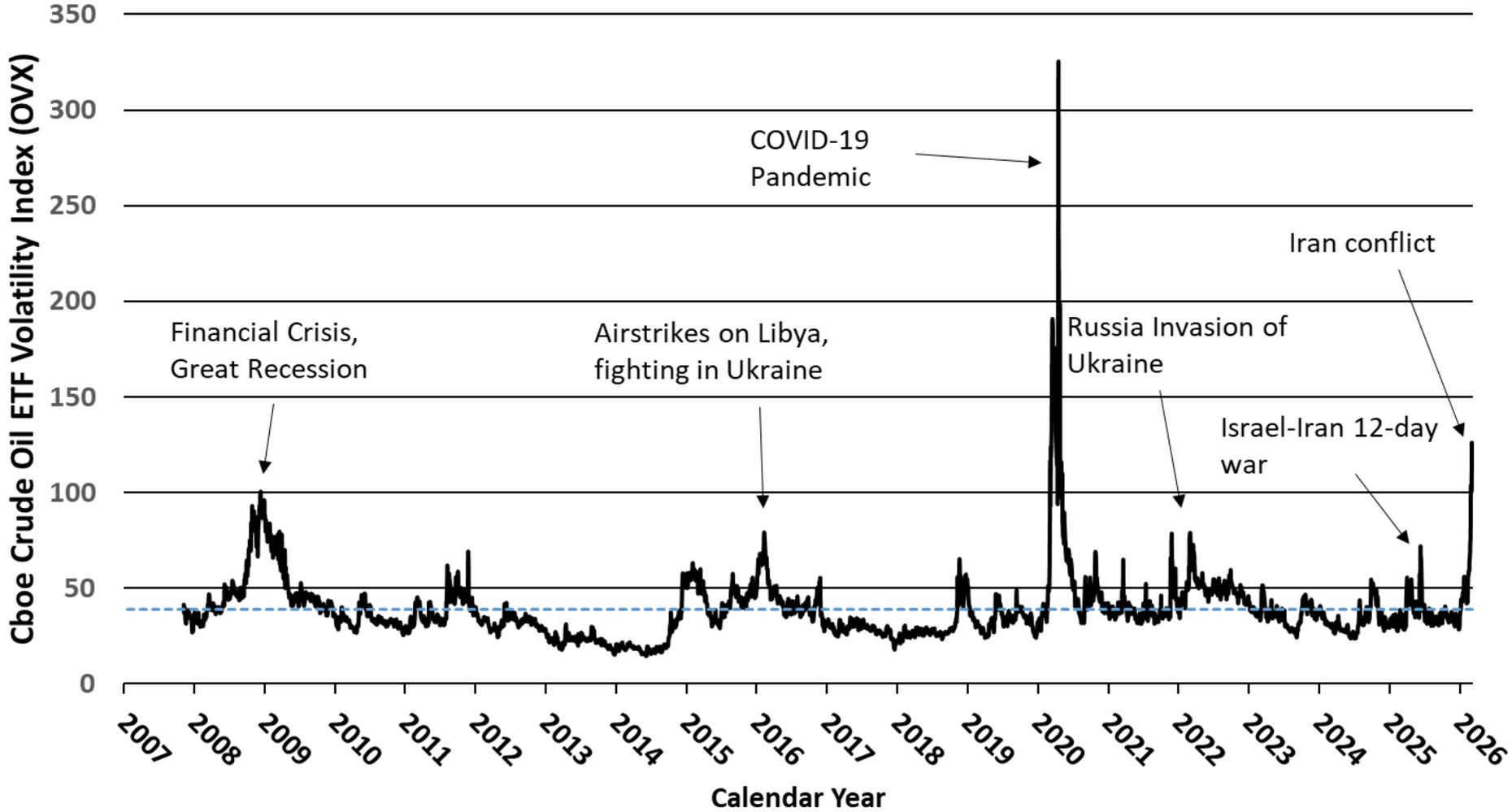


# Oil Price: Alaska North Slope History, 2020 to Present

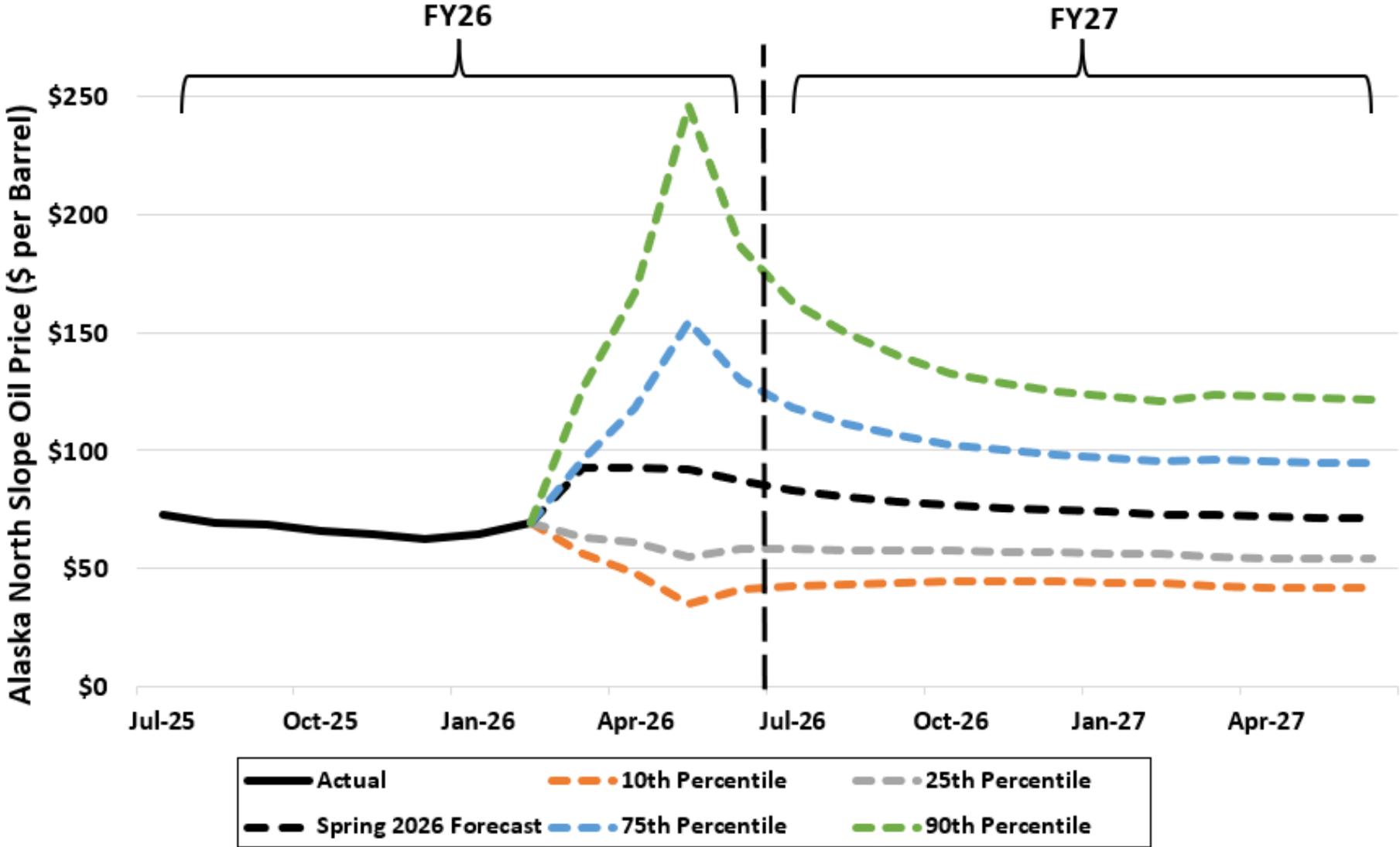


# Oil Price: Oil Volatility Index (OVIX)

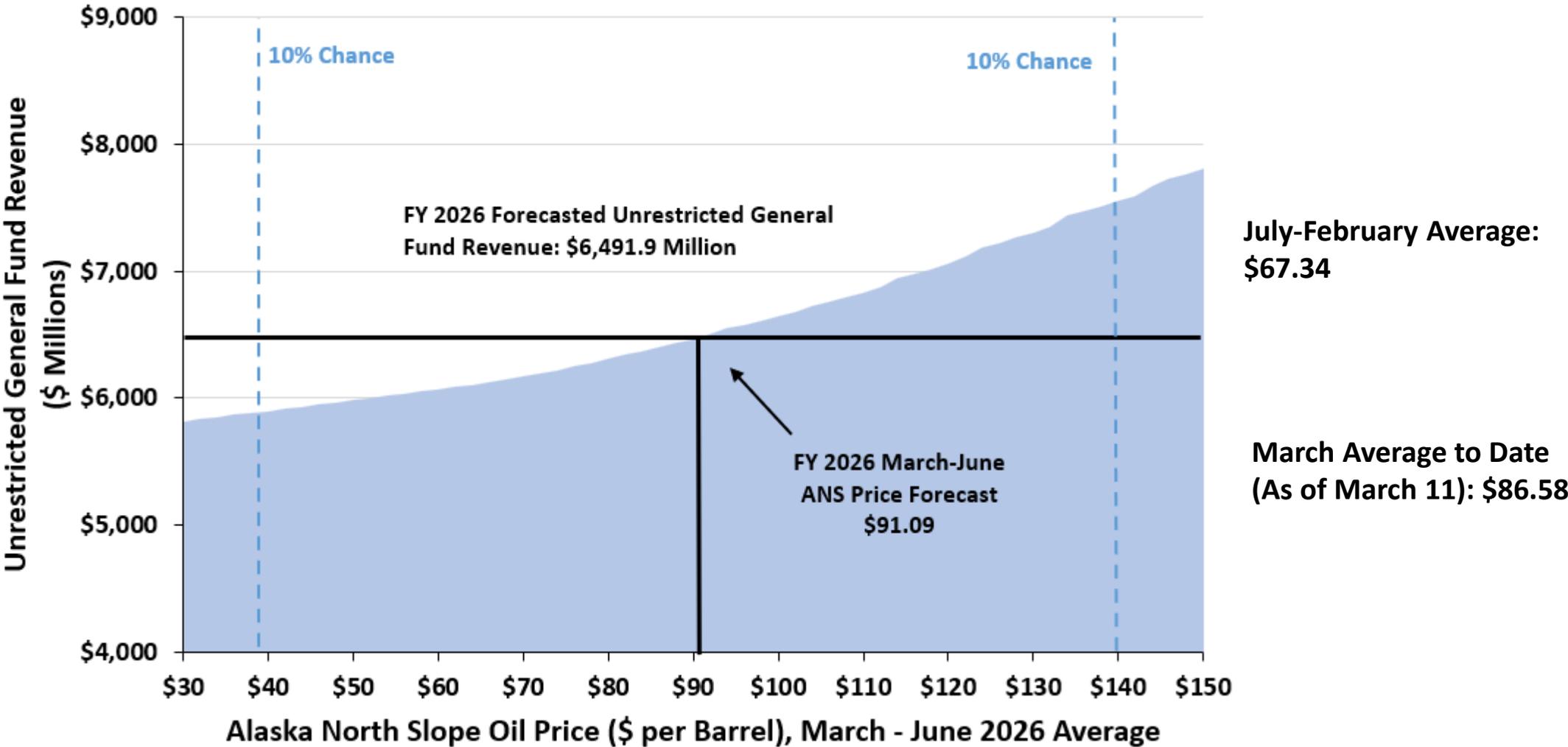
- Second most uncertain time for oil prices since 2007



# Oil Price: Spring 2026 Price Forecast and Range of Possibilities for FY 2026 & FY 2027



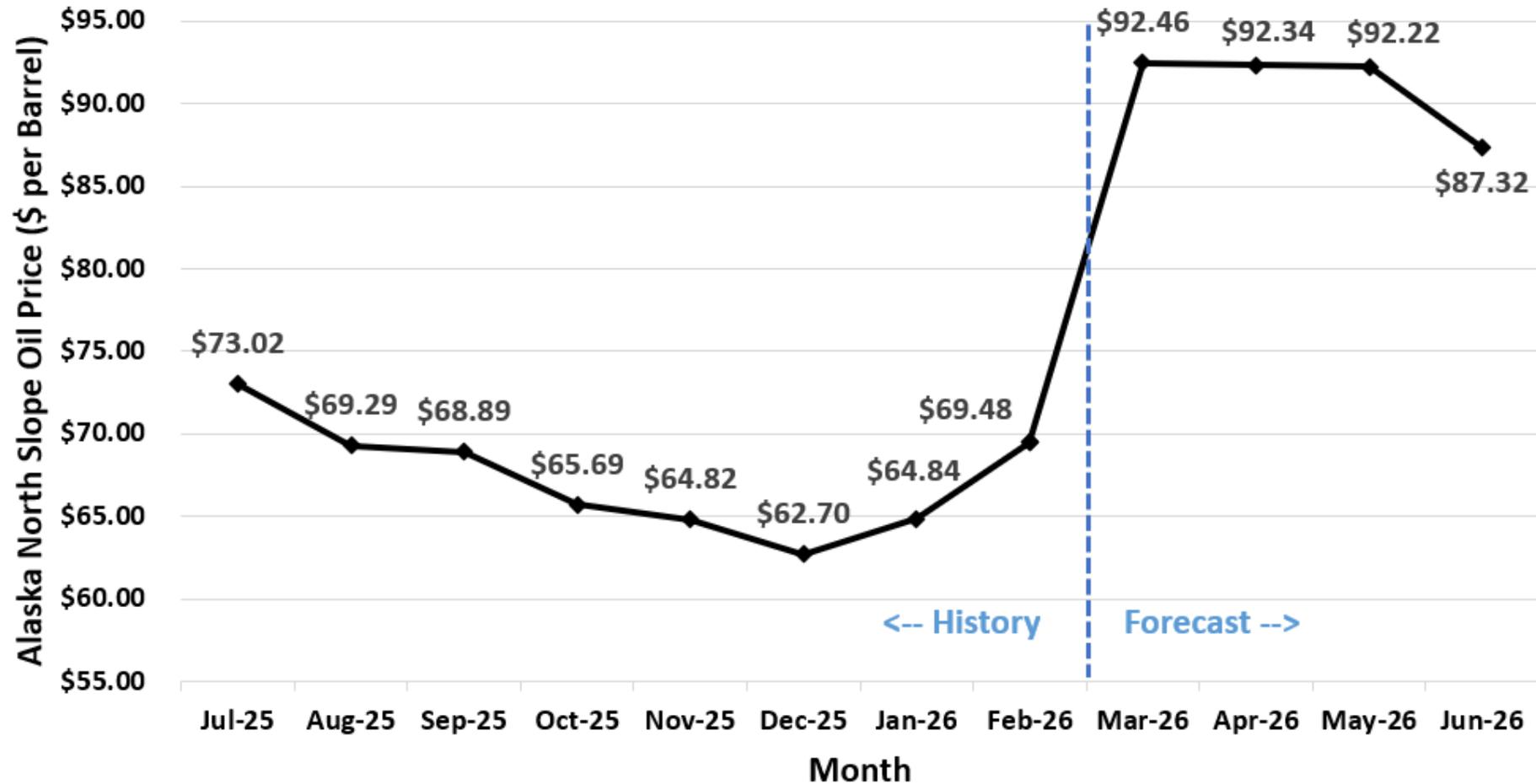
# Oil Price: FY 2026 Unrestricted General Fund Revenue Sensitivity



Note: Near the forecasted ANS price, a \$1 increase or decrease in price for March-June leads to an approximately \$15 million change in UGF revenue.



# Oil Price: FY 2026 Monthly Alaska North Slope Prices

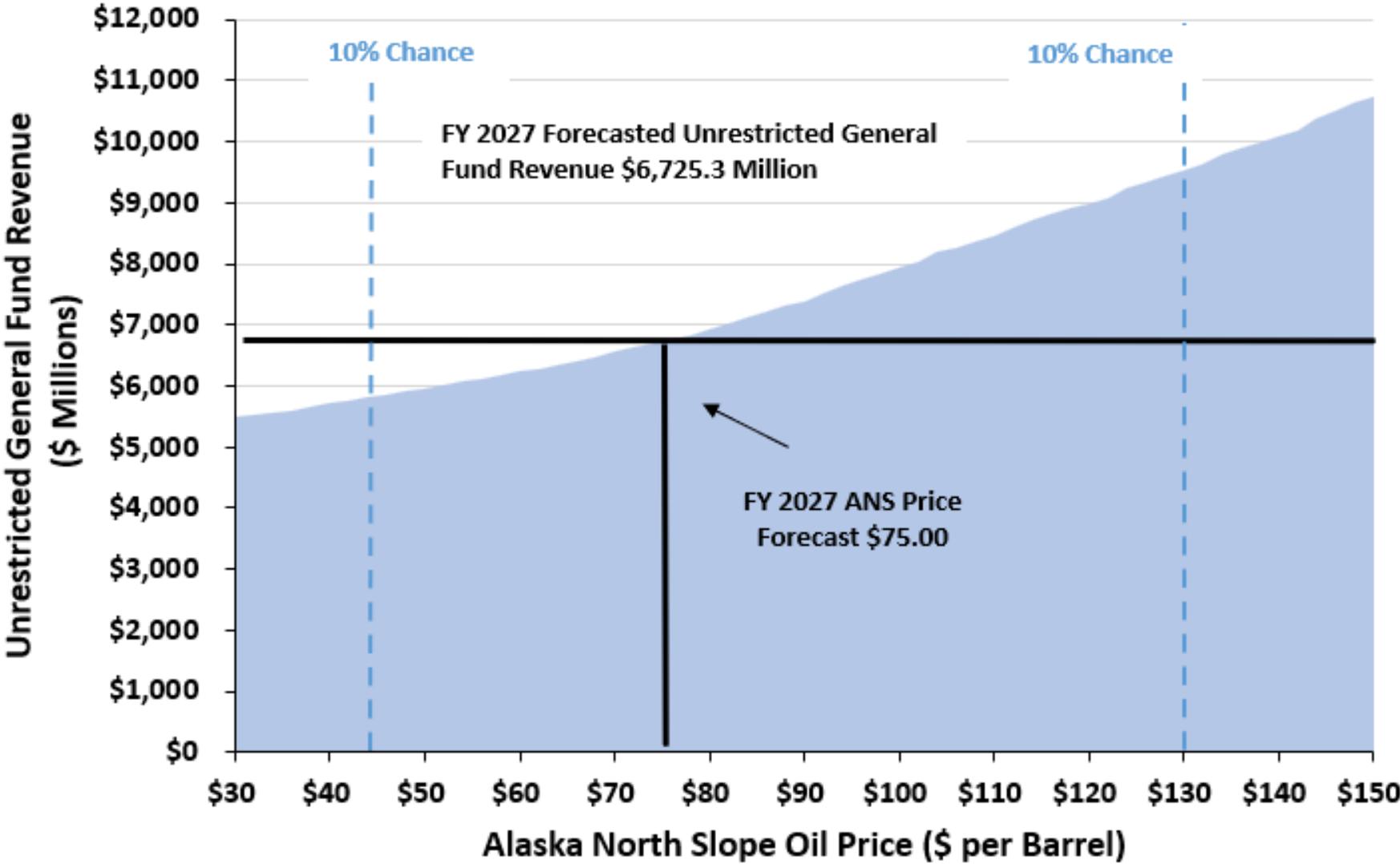


March-to-Date Average (As of March 11): \$86.58

Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
\$67.34								\$91.09			

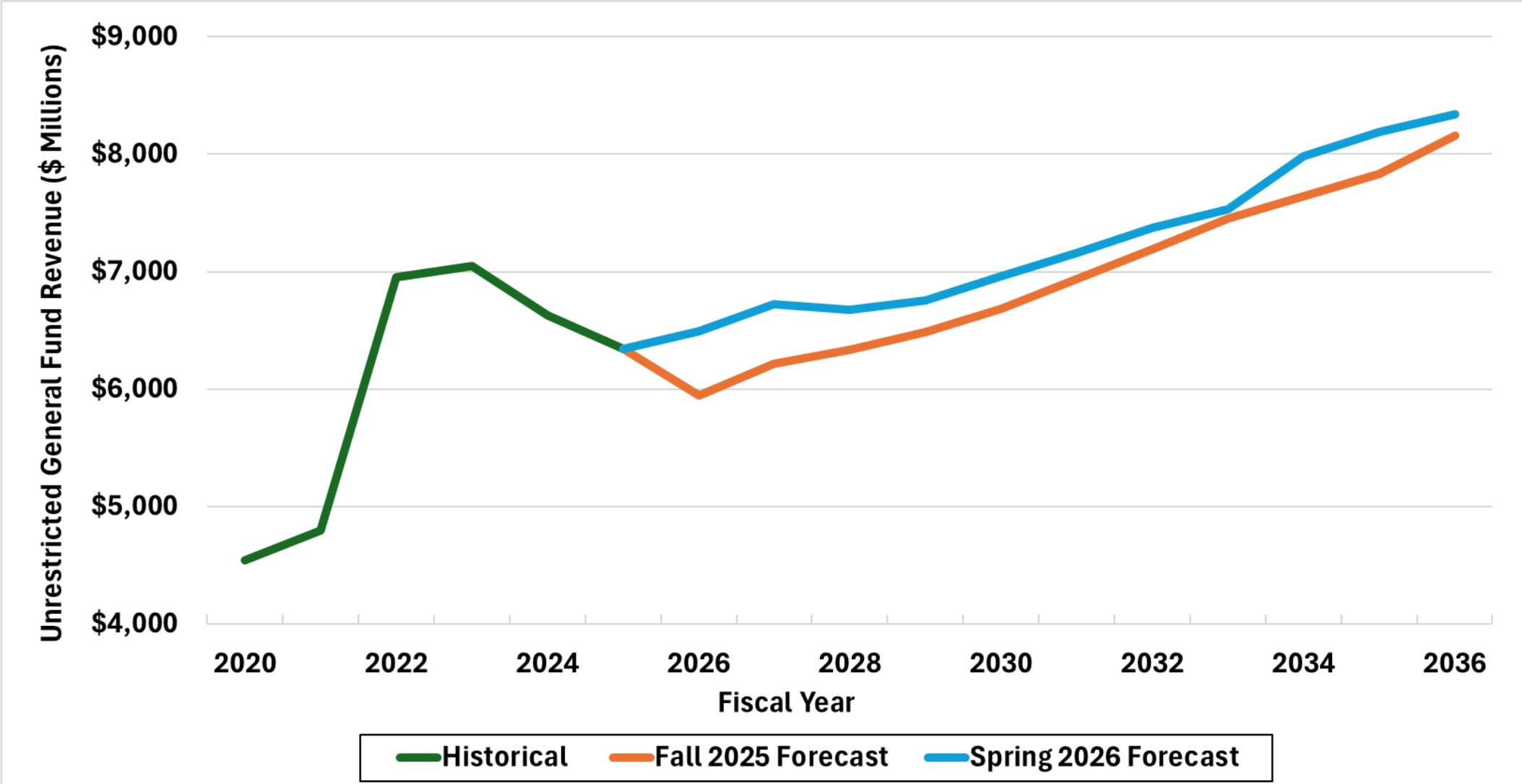


# Oil Price: FY 2027 Unrestricted General Fund Revenue Sensitivity

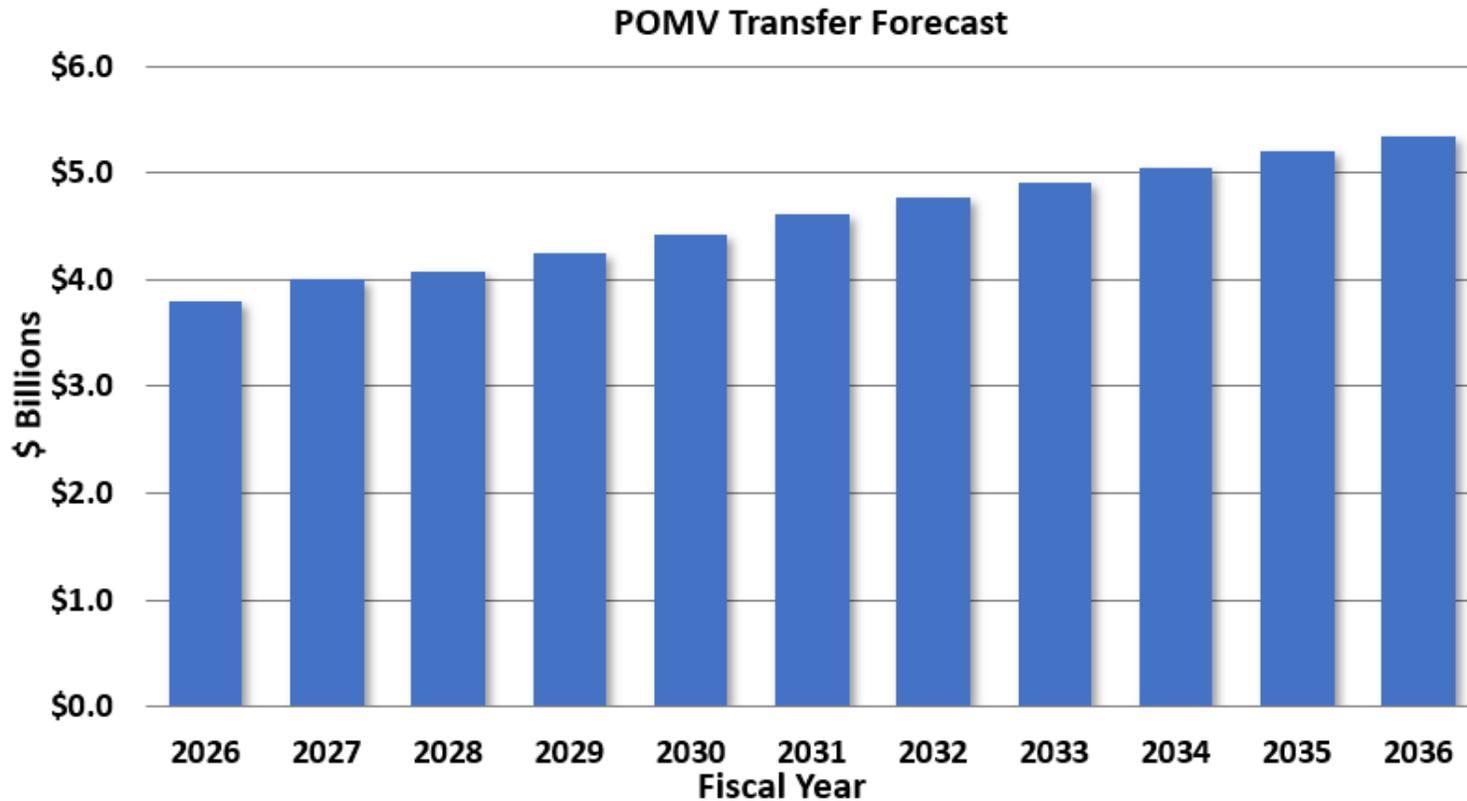


Note: Near the forecasted ANS price, a \$1 increase or decrease in price leads to an approximately \$40 million change in UGF revenue.

# Unrestricted Revenue Forecast: Fall 2025 vs Spring 2026



# Unrestricted Investment Revenue: Percent of Market Value (POMV) Transfer Forecast



- Permanent Fund total return for FY 2025 of 9.35%
- \$87.6 billion fund value as of 01/31/2026
- 7.60% return assumption for remainder of FY 2026
- Long-term total return expectation of 7.30% for FY 2027+
- 5.0% annual POMV transfer



Graph is presented in nominal dollars.

POMV = Percent of Market Value

## Revenue Forecast Highlight: Mining-Related Revenues

Mining Unrestricted Revenues (\$ million)			
	History	Forecast	
	FY 2025	FY 2026	FY 2027
<b>Unrestricted Revenue</b>			
Other Tax: Mining License Tax	\$43.3	\$50.8	\$102.0
Mining Rents and Royalties (General Fund)	\$3.0	\$4.8	\$8.3
Corporate Income Tax	\$29.5	\$49.0	\$78.3
<b>Total Mining Unrestricted Revenue</b>	<b>\$75.8</b>	<b>\$104.7</b>	<b>\$188.6</b>
Mining Restricted Revenues (\$ million)			
	History	Forecast	
	FY 2025	FY 2026	FY 2027
<b>Restricted Revenue</b>			
Mining Rents and Royalties	\$8.5	\$8.7	\$8.9
Mining Rents and Royalties (to PF beyond 25% dedication)	\$4.1	\$6.8	\$8.7
Rents and Royalties (mining - constitutional 25% PF)	\$4.1	\$6.8	\$8.7
Rents and Royalties (mining - SF)	\$0.1	\$0.1	\$0.1
Settlements to Constitutional Budget Reserve Fund (Non-Petroleum taxes)	-\$0.1	\$0.0	\$0.0
<b>Total Mining Restricted Revenue</b>	<b>\$16.7</b>	<b>\$22.5</b>	<b>\$26.5</b>



## Revenue Forecast: Conclusions

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- Additional unrestricted revenue expected: \$545 million in FY 2026 and \$510 million in FY 2027
- Increased revenues are largely a temporary windfall
- Extreme levels of uncertainty around oil price forecast, potential for much higher or much lower prices/revenues
  - FY 2027 price forecast is \$75
  - 10% chance prices are \$45 or \$130
- POMV methodology provides a stable foundation for unrestricted revenue



# THANK YOU

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# Appendix

## Additional Forecast Slides

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# Spring 2026 Revenue Forecast

## Spring Forecast Assumptions

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- The economic impacts of financial and geopolitical events are uncertain; Department of Revenue has developed a plausible scenario to forecast these impacts
- Key Assumptions:
  - Investments: Stable growth in investment markets, 7.60% for remainder of FY 2026 and 7.30% for FY 2027+
  - Federal: The forecast incorporates known funding as of March 16th, 2026. FY 2028+ assumed to grow with inflation
  - Petroleum: Alaska North Slope oil price of \$75.26 per barrel for FY 2026 and \$75.00 per barrel for FY 2027
  - Non-Petroleum: Stable economic conditions. 1.9 million cruise passengers, five-year recovery for fisheries taxes, minerals prices based on futures markets
  - The revenue forecast is inherently uncertain and represents one scenario among a range of many possible scenarios



# Total Revenue Forecast: FY 2025 to FY 2027 Totals

\$ Millions	History	Forecast	
	FY 2025	FY 2026	FY 2027
<b>Revenue Type</b>			
<b>Unrestricted General Fund</b>			
Investment Revenue	3,793.4	3,908.4	4,078.5
Petroleum Revenue	1,910.5	1,846.8	1,883.2
Non-Petroleum Revenue	638.6	736.7	763.6
<b>Subtotal</b>	<b>6,342.5</b>	<b>6,491.9</b>	<b>6,725.3</b>
<b>Designated General Fund</b>			
Investment Revenue	258.6	244.0	171.7
Petroleum Revenue	115.3	103.5	130.7
Non-Petroleum Revenue	493.3	454.0	453.5
<b>Subtotal</b>	<b>867.2</b>	<b>801.6</b>	<b>755.9</b>
<b>Other Restricted Revenue</b>			
Investment Revenue	4,321.9	4,872.0	2,298.2
Petroleum Revenue	429.8	391.2	419.1
Non-Petroleum Revenue	206.5	307.0	281.4
<b>Subtotal</b>	<b>4,958.2</b>	<b>5,570.3</b>	<b>2,998.8</b>
<b>Federal Revenue</b>			
Federal Receipts	6,921.9	7,141.7	6,194.0
Petroleum Revenue	18.2	17.9	-
<b>Subtotal</b>	<b>6,940.1</b>	<b>7,159.6</b>	<b>6,194.0</b>
<b>Total State Revenue</b>	<b>19,107.9</b>	<b>20,023.2</b>	<b>16,674.0</b>



Note: Petroleum revenue shown in the Federal category includes the state share of rents, royalties, and bonuses received from the National Petroleum Reserve-Alaska (NPR-A). From FY2027 onward that revenue is divided between unrestricted revenue (74.5%), the Permanent Fund (25%), and Public School Trust Fund (0.5%). Restricted Investment Revenue includes total realized and unrealized earnings from the Alaska Permanent Fund less the POMV transfer, Constitutional Budget Reserve Fund investment revenues, and Other Restricted Investments.

## Unrestricted Petroleum Revenue: FY 2025 to FY 2027 Totals

\$ Millions	History	Forecast	
	FY 2025	FY 2026	FY 2027
<b>Unrestricted General Fund Revenue</b>			
<b>Taxes</b>			
Oil and Gas Production Tax	634.8	524.2	456.0
Petroleum Corporate Income Tax	132.8	160.0	210.0
Petroleum Property Tax	133.8	174.1	173.6
<b>Subtotal Taxes</b>	<b>901.5</b>	<b>858.3</b>	<b>839.6</b>
<b>Royalties</b>			
Oil and Gas Royalties	987.8	970.5	1,018.3
Mineral Bonuses, Rents, and Interest	21.2	18.1	14.5
NPR-A Royalties, Rents & Bonuses	-	-	10.8
<b>Subtotal Royalties</b>	<b>1,009.0</b>	<b>988.5</b>	<b>1,043.6</b>
<b>Total Unrestricted Petroleum Revenue</b>	<b>1,910.5</b>	<b>1,846.8</b>	<b>1,883.2</b>



# Unrestricted Investment Revenue: FY 2025 to FY 2027 Totals

\$ Millions	History	Forecast	
	FY 2025	FY 2026	FY 2027
<b>Unrestricted General Fund Revenue</b>			
<b>Investment Revenue</b>			
Permanent Fund <sup>1</sup>	3,657.0	3,798.9	3,996.9
Investments	136.1	109.5	81.6
<b>Total Unrestricted Investment Revenue</b>	<b>3,793.1</b>	<b>3,908.4</b>	<b>4,078.5</b>



<sup>1</sup> Percent of Market Value (POMV) Transfer

# Unrestricted Non-Petroleum Revenue: FY 2025 to FY 2027 Totals

\$ Millions	History	Forecast	
	FY 2025	FY 2026	FY 2027
<b>Unrestricted General Fund Revenue</b>			
<b>Taxes</b>			
Non-Petroleum Corporate Income Tax	228.7	320.0	275.0
Insurance Premium Tax	88.1	89.4	90.3
Mining License Tax	43.3	50.8	102.0
Large Passenger Vessel Gambling Tax	30.1	30.6	34.2
Fisheries	19.6	22.0	24.0
Other Taxes	59.3	56.9	54.7
<b>Subtotal Taxes</b>	<b>469.1</b>	<b>569.8</b>	<b>580.3</b>
Program Receipts	62.2	62.3	65.3
Other	107.2	104.6	118.1
<b>Total Unrestricted Non-Petroleum Revenue</b>	<b>638.6</b>	<b>736.7</b>	<b>763.6</b>

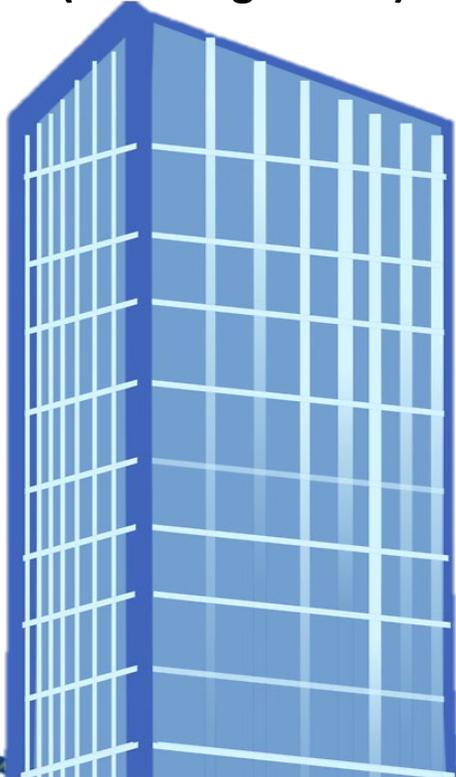


Other Unrestricted Non-Petroleum Revenue category includes Charges for Services, Fines & Forfeitures, Licenses & Permits, Rents & Royalties, and Miscellaneous Revenue & Transfers.

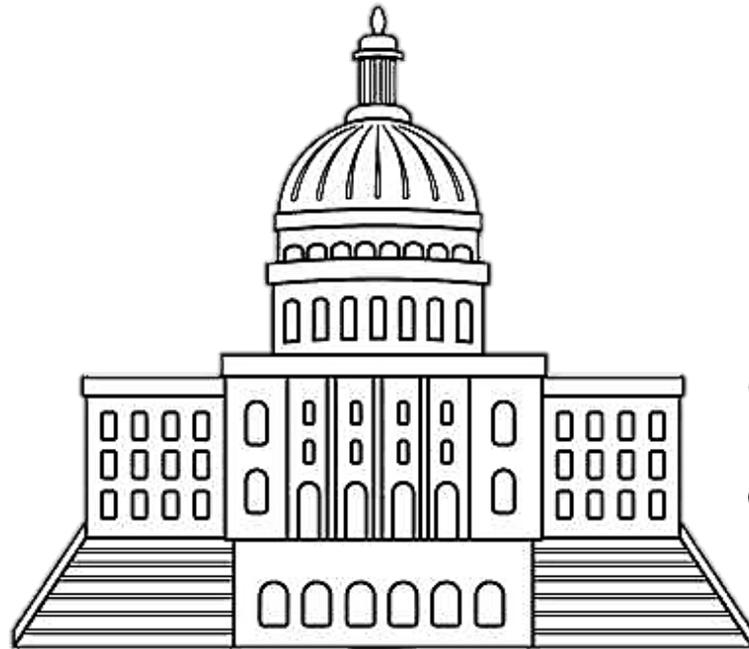
# Relative Contributions to Total State Revenue: FY 2025

## Total State Revenue: \$19.1 Billion

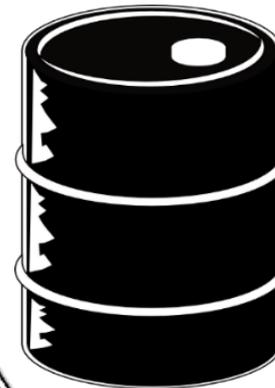
Investment Earnings 43.8%  
(including POMV)



Federal Revenue 36.2%



Petroleum 12.9%



Other Revenues 5.2%



Tourism 0.7%



Fisheries 0.6%



Mining 0.5%



Timber 0.01%

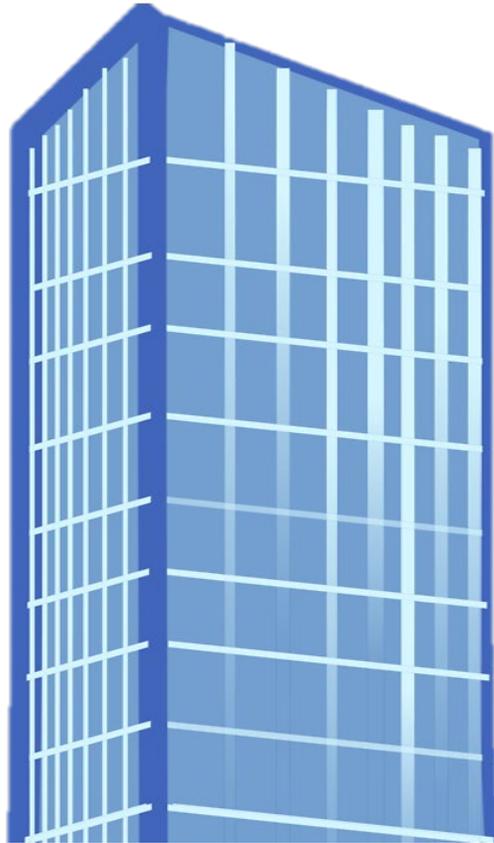


Disclaimer: Numbers may not add to 100% due to rounding. Examples may not be to scale.

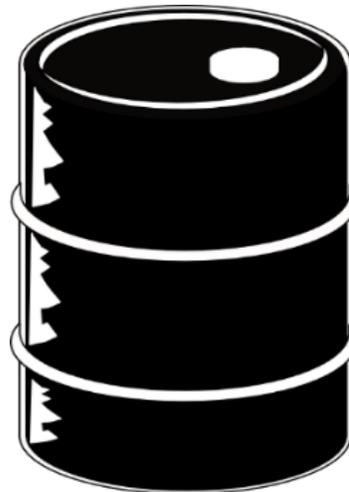
# Relative Contributions to Unrestricted State Revenue: FY 2025

## Unrestricted State Revenue: \$6.3 Billion

Investment Earnings 59.8%



Petroleum  
30.1%



Other Revenues  
7.9%



Mining  
1.2%



Tourism  
0.7%



Fisheries  
0.3%

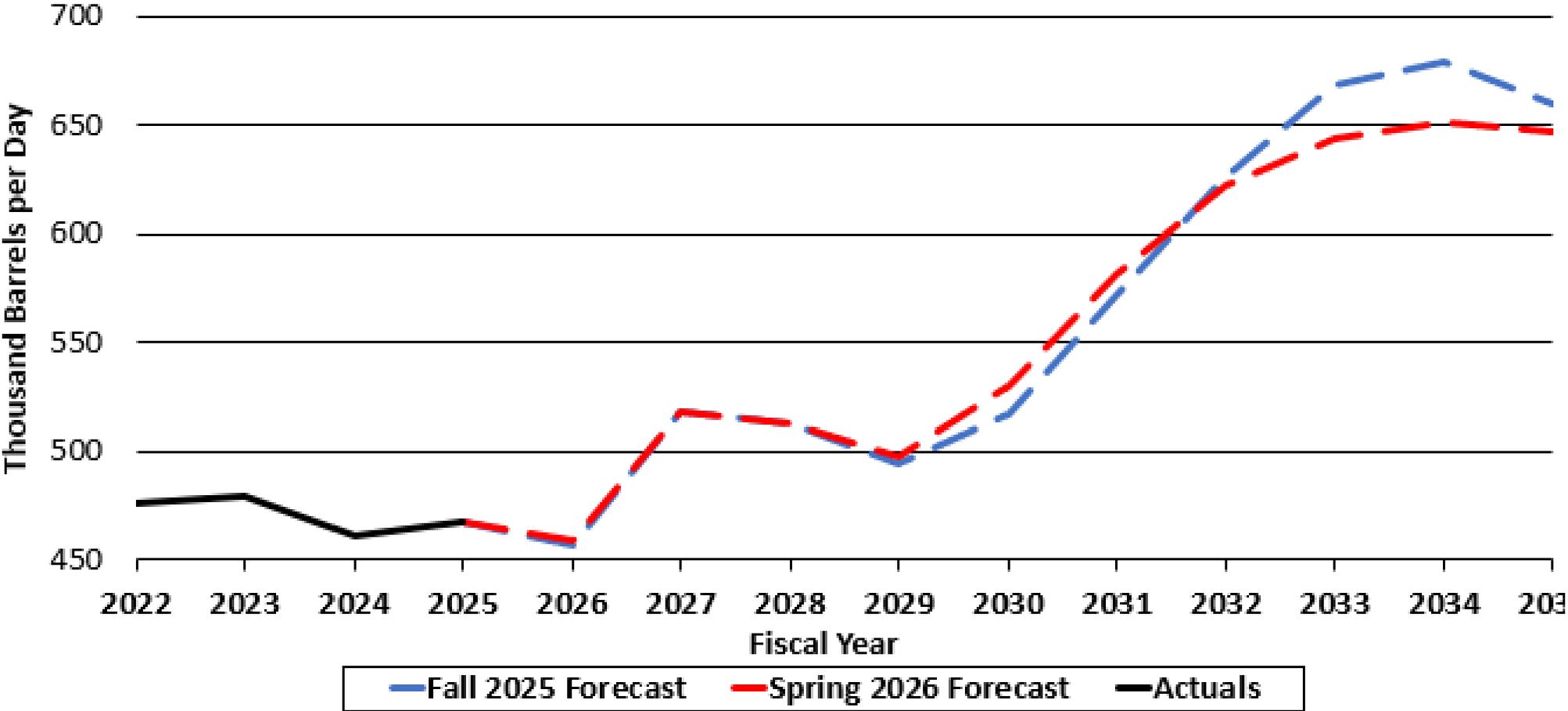


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# Petroleum Forecast Assumptions Detail

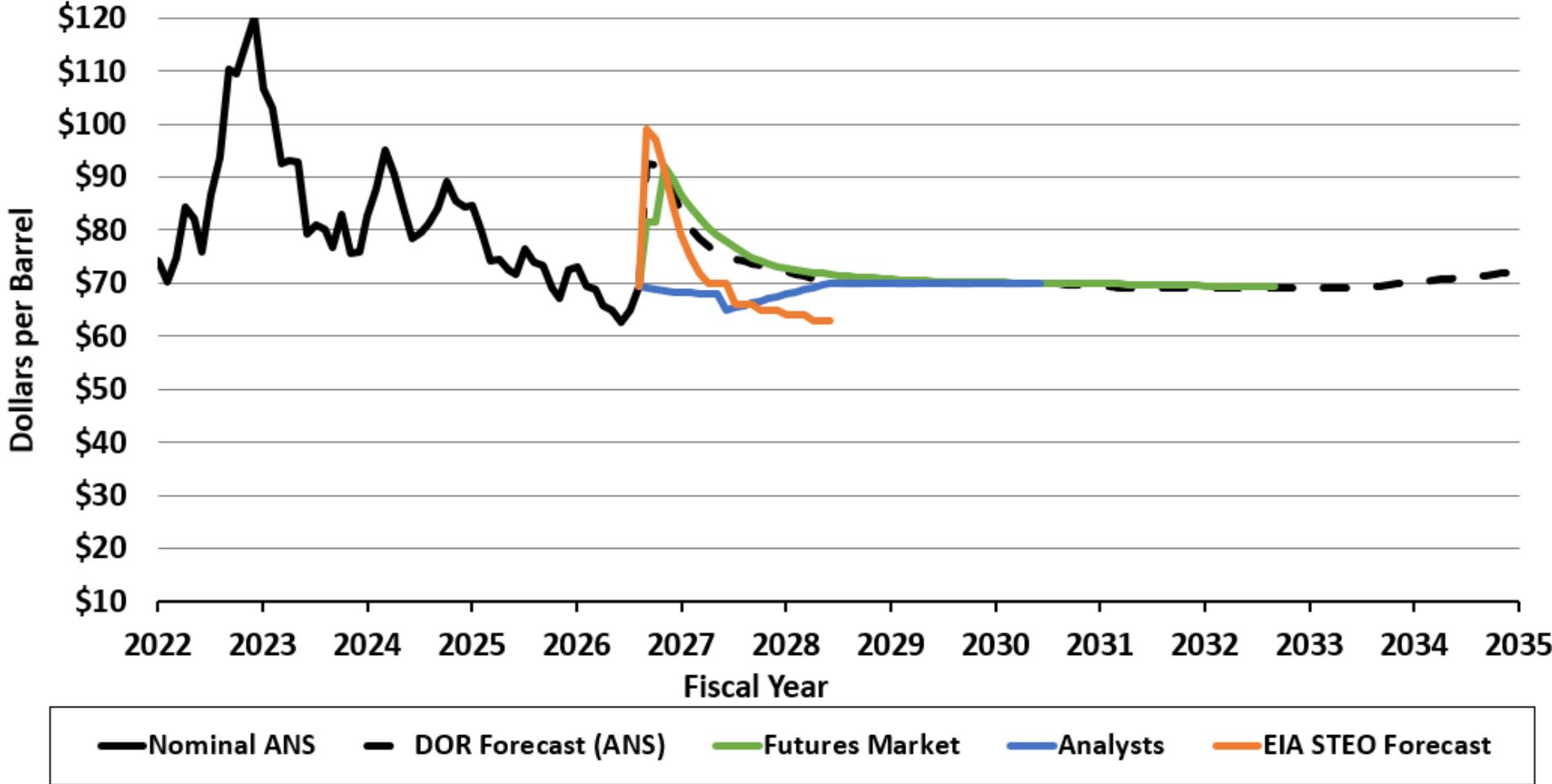
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# Petroleum Detail: Changes to North Slope Petroleum Production Forecast



Note: The North Slope Petroleum Production Forecast chart depicts the annualized average production for North Slope oil.

# Petroleum Detail: Nominal Brent Forecasts Comparison as of March 11, 2026



Source: Analyst forecast is the median forecast of 10-38 firms from a Bloomberg survey as of March 11, 2026. Futures prices are from the Chicago Mercantile Exchange (CME) as of March 11, 2026. The U.S. Energy Information Administration (EIA) forecast is from their January 2026 Short-Term Energy Outlook (January 2026). Chart shows monthly average prices.

# Petroleum Detail: Changes to Long-Term Price Forecast

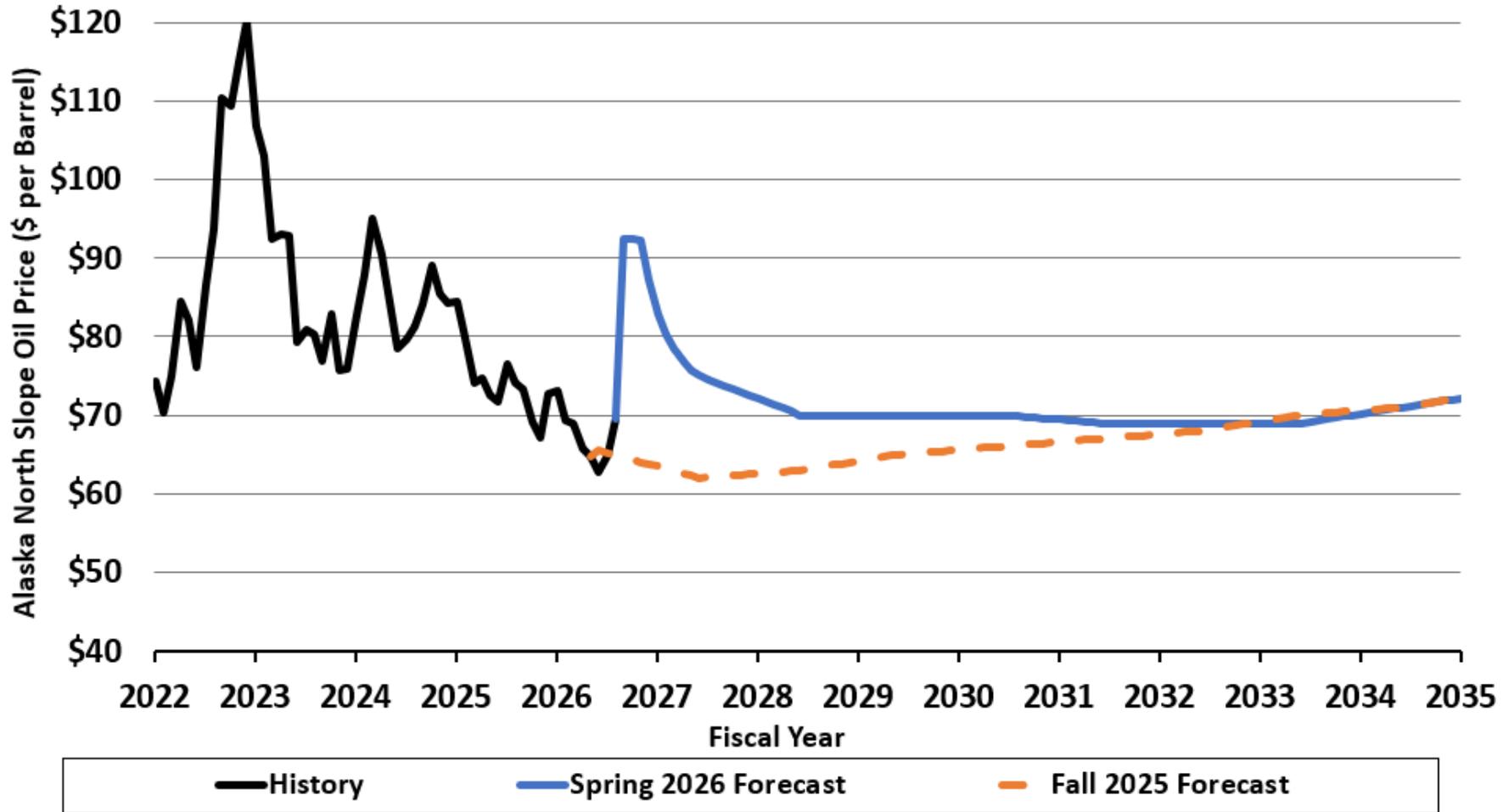
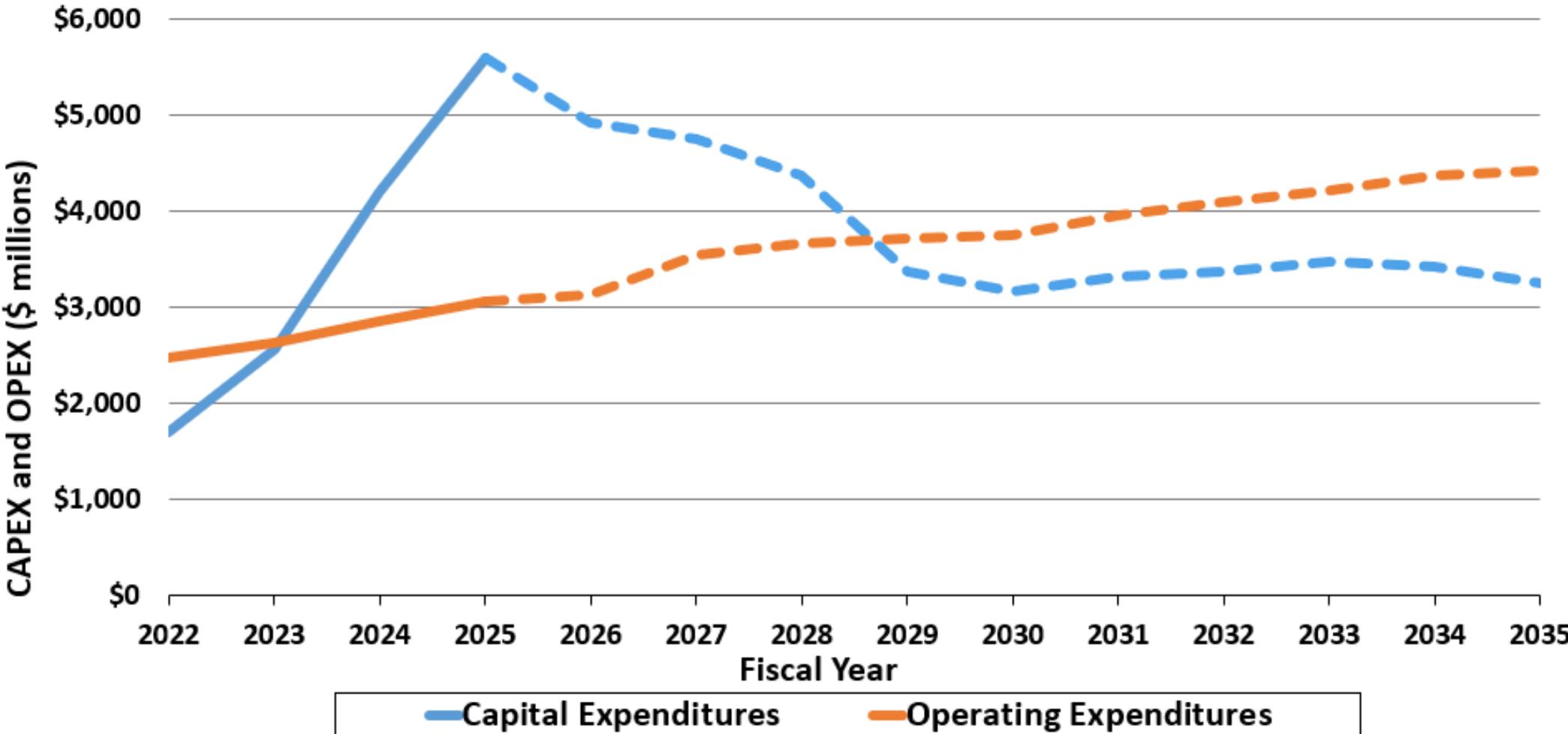


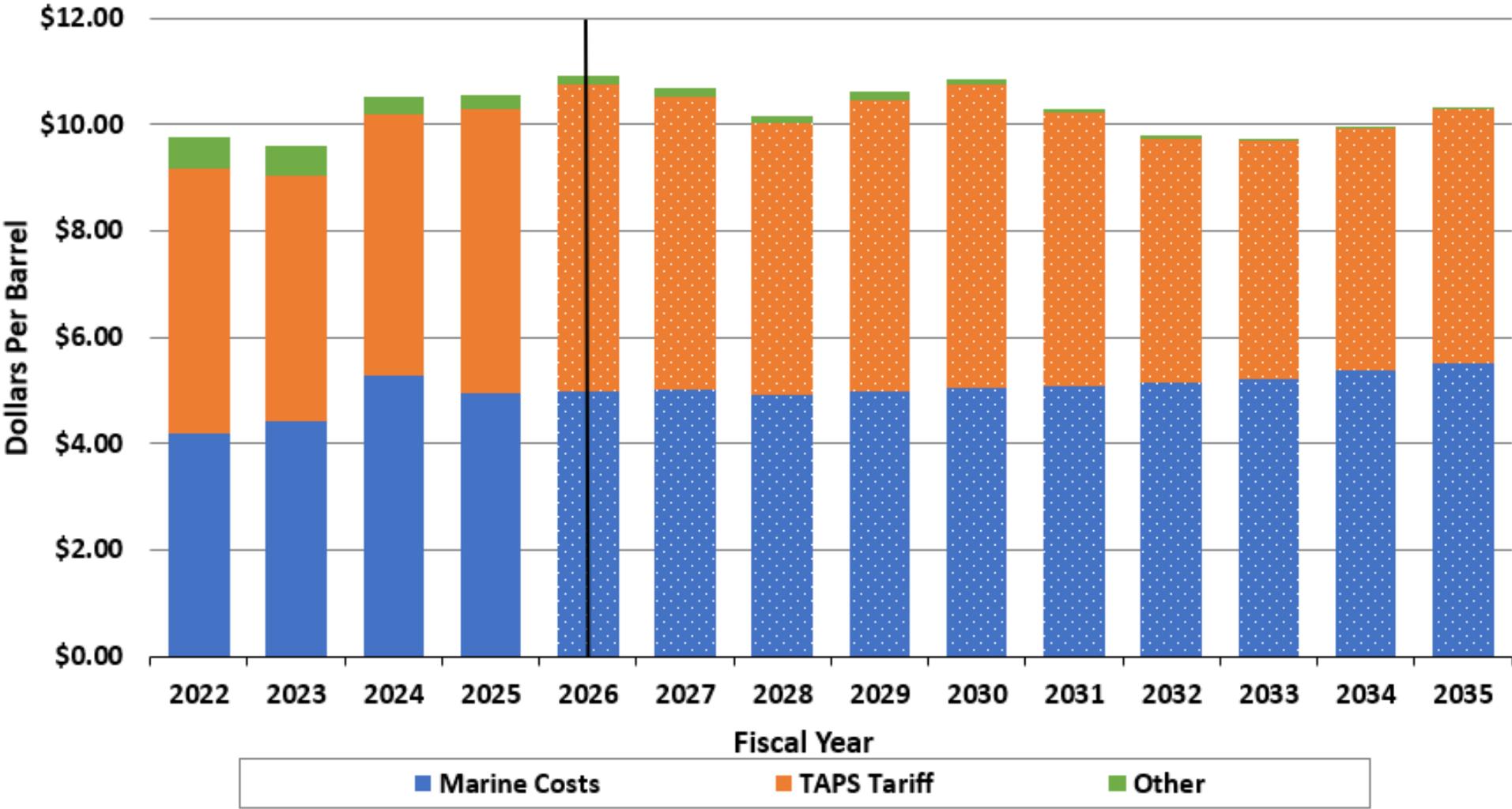
Chart shows monthly average prices.

Source: DOR Spring 2026 Revenue Forecast

# Petroleum Detail: North Slope Allowable Lease Expenditures



# Petroleum Detail: North Slope Transportation Costs



# State Petroleum Revenue by Land Type

Land Lease Status	Revenue Component			
	Production Tax /	Royalty	Corporate Income Tax	Property Tax
Offshore beyond 6 miles Federal OCS	No	Federal royalties applies; zero shared with state.	No	No
Offshore beyond 6 miles Federal OCS (Cook Inlet Leases issued pursuant to OBBBA)	No	Federal royalties applies; zero shared with state before FY2034, 70% shared with State FY2034+	No	No
Offshore 3-6 miles Federal OCS 8(g) area	No	Federal royalties applies; 27% shared with state	No	No
Offshore 3-6 miles Federal OCS 8(g) area (Cook Inlet Leases issued pursuant to OBBBA)	No	Federal royalties applies; 27% shared with state before FY2034, 70% shared with State FY2034+	No	No
State Lands <sup>1</sup>	Yes	State royalty applies	Yes	Yes
NPR-A Federal owned (Leases issued before 7/4/25)	Yes	Federal royalty applies; 50% of royalties shared with state	Yes	Yes
NPR-A Federal owned (Leases issued after 7/4/25)	Yes	Federal royalty applies; 50% shared with state before FY2034, 70% shared with State FY2034+	Yes	Yes
ANWR Federal owned	Yes	Federal royalty applies; 50% shared with state before FY2034, 70% shared with State FY2034+	Yes	Yes
Other Federal Land	Yes	Federal royalties applies; 90% shared with state	Yes	Yes
Private Land (including Alaska Native Corporations)	Yes	Privately negotiated royalty applies; not shared with state.*	Yes	Yes

<sup>1</sup> Offshore submerged lands in the 0-3 miles category treated same as similar onshore land.

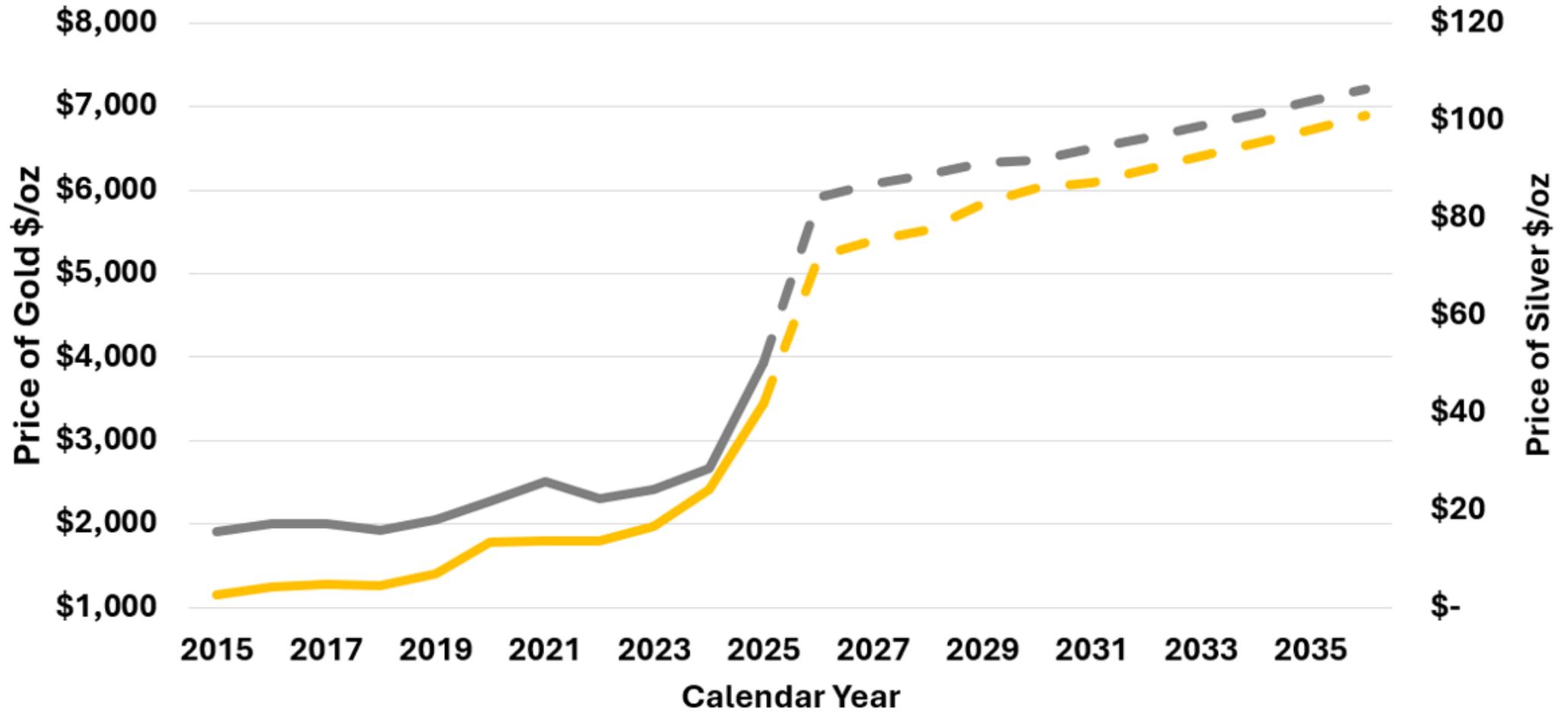
\*The state levies 5% (oil) or 1.667% (gas) gross tax on the value of private landowner royalty interest as part of production tax



# Mining Forecast Assumptions Detail

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# Price Forecast: Gold and Silver



— Gold Forecast 
 — Gold Actual (Left Axis) 
 — Silver Actual (Right Axis) 
 — Silver Forecast

