

# Fiscal Note

State of Alaska  
2026 Legislative Session

Bill Version: HB 196  
Fiscal Note Number: \_\_\_\_\_  
( ) Publish Date: \_\_\_\_\_

Identifier: HB196-DCCED-AEA-02-27-26  
Title: RENEWABLE ENERGY GRANT FUND  
Sponsor: BURKE  
Requester: (H) ENERGY

Department: Department of Commerce, Community and  
Economic Development  
Appropriation: Alaska Energy Authority  
Allocation: Alaska Energy Authority Rural Energy Assistance  
OMB Component Number: 2600

**Expenditures/Revenues**

Note: Amounts do not include inflation unless otherwise noted below. (Thousands of Dollars)

|                               | FY2027<br>Appropriation<br>Requested | Included in<br>Governor's<br>FY2027<br>Request | Out-Year Cost Estimates |                |                |                |                |
|-------------------------------|--------------------------------------|--|-------------------------|----------------|----------------|----------------|----------------|
|                               |                                      |  | FY 2027                 | FY 2028        | FY 2029        | FY 2030        | FY 2031        |
| <b>OPERATING EXPENDITURES</b> | <b>FY 2027</b>                       | <b>FY 2027</b>                                 | <b>FY 2028</b>          | <b>FY 2029</b> | <b>FY 2030</b> | <b>FY 2031</b> | <b>FY 2032</b> |
| Personal Services             | 137.5                                |  | 137.5                   | 137.5          | 137.5          | 137.5          | 137.5          |
| Travel                        |                                      |  |                         |                |                |                |                |
| Services                      | 72.3                                 |  | 72.3                    | 72.3           | 72.3           | 72.3           | 72.3           |
| Commodities                   | 10.0                                 |  |                         |                |                |                |                |
| Capital Outlay                |                                      |  |                         |                |                |                |                |
| Grants & Benefits             |                                      |  |                         |                |                |                |                |
| Miscellaneous                 |                                      |  |                         |                |                |                |                |
| <b>Total Operating</b>        | <b>219.8</b>                         | <b>0.0</b>                                     | <b>209.8</b>            | <b>209.8</b>   | <b>209.8</b>   | <b>209.8</b>   | <b>209.8</b>   |

**Fund Source (Operating Only)**

|                       |              |            |              |              |              |              |              |
|-----------------------|--------------|------------|--------------|--------------|--------------|--------------|--------------|
| 1210 Ren Energy (DGF) | 219.8        |            | 209.8        | 209.8        | 209.8        | 209.8        | 209.8        |
| <b>Total</b>          | <b>219.8</b> | <b>0.0</b> | <b>209.8</b> | <b>209.8</b> | <b>209.8</b> | <b>209.8</b> | <b>209.8</b> |

**Positions**

|           |  |  |  |  |  |  |  |
|-----------|--|--|--|--|--|--|--|
| Full-time |  |  |  |  |  |  |  |
| Part-time |  |  |  |  |  |  |  |
| Temporary |  |  |  |  |  |  |  |

**Change in Revenues**

|              |            |            |            |            |            |            |            |
|--------------|------------|------------|------------|------------|------------|------------|------------|
| None         |            |            |            |            |            |            |            |
| <b>Total</b> | <b>0.0</b> |

**Estimated SUPPLEMENTAL (FY2026) cost:** 0.0 *(separate supplemental appropriation required)*

**Estimated CAPITAL (FY2027) cost:** 0.0 *(separate capital appropriation required)*

**Does the bill create or modify a new fund or account?** No  
*(Supplemental/Capital/New Fund - discuss reasons and fund source(s) in analysis section)*

**ASSOCIATED REGULATIONS**

Does the bill direct, or will the bill result in, regulation changes adopted by your agency? No  
If yes, by what date are the regulations to be adopted, amended or repealed? N/A

**Why this fiscal note differs from previous version/comments:**

Updated for SLA2026 fiscal note template.

|  |                             |
|--|-----------------------------|
| Prepared By: <u>Curtis Thayer, Executive Director</u>                      | Phone: <u>(907)771-3000</u> |
| Division: <u>Alaska Energy Authority</u>                                   | Date: <u>02/27/2026</u>     |
| Approved By: <u>Hannah Lager, Administrative Services</u>                  | Date: <u>02/27/26</u>       |
| Agency: <u>Department of Commerce, Community, and Economic Development</u> |                             |

FISCAL NOTE ANALYSIS

STATE OF ALASKA  
2026 LEGISLATIVE SESSION

BILL NO. HB196

**Analysis**

This bill authorizes 20 percent of the revenue generated from the carbon offset program for appropriation to the Renewable Energy Grant Fund for providing affordable energy to all communities in the state. The bill directs the Alaska Energy Authority (AEA) to provide technical assistance to communities with a population of less than 2,000 to help the community prepare and submit grant applications for projects. The effective date of this bill is 07/01/2026.

If this legislation passes, AEA will need a full-time position and associated costs to provide required technical assistance to communities. These costs are reflected below.

|                           |         |  |
|---------------------------|---------|--|
| <b>Personal Services:</b> | \$137.5 | One full-time Program Coordinator (range 18) located in Anchorage.                                     |
| <b>Services:</b>          | \$47.3  | Annual direct program management costs and AEA's federally negotiated 2027 Provisional rate of 29.08%. |
|                           | \$25.0  | Annual statewide and allocated core services costs.  |
| <b>Commodities:</b>       | \$10.0  | One-time program setup costs in FY2027 only.   |