

**Alaska Gasline Inducement Act, Gas Pipeline, and Oil & Gas Development Funding Summary, Fiscal Years 2004-2009** (in Thousands of \$)

<b>Fiscal Year Effective</b>	<b>Appropriation / Allocation</b>	<b>General Funds</b>	<b>Other</b>	<b>Total</b>	<b>Legislation / Notes</b>
<b>Dept. of Administration</b>					
<b>Operating</b>					
2005	Alaska Oil & Gas Conservation Comm.	1,200.0	-	1,200.0	Ch. 3, FSSLA 2005 (SB 46) Work Related to Pipeline
2007		1,000.0	50.0	1,050.0	1,000.0 - Ch. 30, SLA 2007 (SB 53) AK Oil & Gas Conservation Comm. Gas Line Funding; 50.0 Gas Disposition Survey
<b>Total Administration</b>		<b>2,200.0</b>	<b>50.0</b>	<b>2,250.0</b>	
<b>Governor's Office</b>					
<b>Operating</b>					
2005	State gas pipeline & open Arctic National Wildlife Refuge to exploration	875.0	-	875.0	Ch. 3, FSSLA 2005 (SB 46) & Ch. 6, SLA 2005 (SB 98), two supplemental funding requests
2006	Gas Pipeline & Oil and Gas Projects	1,000.0	-	1,000.0	Gov Amd Sup 2/6/06 & Ch. 82, SLA 2006 - Oil & Gas Projects, two supplemental funding requests
2008	Executive Operations/Executive Office	132.8	-	132.8	Ch. 22, SLA 2007 (HB 177) Natural Gas Pipeline Project (fiscal note)
2009	Executive Operations/Executive Office	7,623.0	-	7,623.0	09, additional funding for Ch. 22, SLA 2007 (HB 177) Natural Gas Pipeline Project (Increment)
<b>Total Governor's Office</b>		<b>9,630.8</b>	<b>-</b>	<b>9,630.8</b>	
<b>Dept. of Labor and Workforce Development</b>					
<b>Operating</b>					
2007	AK High Growth Job Training Initiative for Energy & Pipe Welding Program	280.0	31.0	311.0	RPL for Fed Rcpts & AVTEC Pipe Welding Program Expansion
2008	Commissioner & Administrative Svcs./Commissioner's Office	850.0	-	850.0	Ch. 22, SLA 2007 (HB 177) Natural Gas Pipeline Project (fiscal note)
2009	AK Construction Academy Training	3,500.0	-	3,500.0	Capital Project request moved to Operating Budget
Operating Total		<b>4,630.0</b>	<b>31.0</b>	<b>4,661.0</b>	
<b>Capital</b>					
2008	AK Works Partnership-Fairbanks Pipeline Training Center	2,700.0	-	2,700.0	Ch. 29 SLA 2008
2009	AK Works Partnership-FBKS Training Cntr & AK Labor Exchange Gas Pipeline	6,600.0	-	6,600.0	Includes Alaska Labor Exchange System Enhancement and Gas Pipeline Skills Inventory
Capital Total		<b>9,300.0</b>	<b>-</b>	<b>9,300.0</b>	
<b>Total Labor and Workforce Dev.</b>		<b>13,930.0</b>	<b>31.0</b>	<b>13,961.0</b>	

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<b>Dept. of Law</b>					
<b>Operating</b>					
2005	Civil Division/Oil, Gas & Mining	9,000.0	-	9,000.0	Ch. 3, FSSLA 2005 (SB 46) Work Related to Pipeline
2006		5,100.0	-	5,100.0	3,900 (extends lapse approp.of SB 232) Gas Pipeline, 1,200.0 Work Related to Pipeline
2007		1,500.0	-	1,500.0	1,500.0 - Work on Pipeline and moving Gas to Market
2008		1,250.0	-	1,250.0	Pipeline Negotiations, Tariffs & Royalty Reopeners (Supp.)
2009		3,000.0	-	3,000.0	Gas Pipeline and Other Oil & Gas Projects
2010		5,000.0	-	5,000.0	Gas Pipeline and Other Oil & Gas Projects
Operating Total		24,850.0	-	24,850.0	
<b>Capital</b>					
2007	Gas Pipeline, Other Oil and Gas Projects	21,500.0	-	21,500.0	Ch. 6, SLA 2007 (SB 82) Gas Pipeline and Other Oil and Gas Projects
Capital Total		21,500.0	-	21,500.0	
<b>Total Law</b>		<b>46,350.0</b>	<b>-</b>	<b>46,350.0</b>	
<b>Dept. of Natural Resources</b>					
<b>Operating</b>					
2004	Resource Development/Oil & Gas Development/Gas Pipeline Office	4,424.7	1,370.0	5,794.7	Permitting and application processing for right of way; risk analysis
2005		11,733.5	-	11,733.5	05 Operating, Supplemental & Language (Multi-Year) section appropriations
2006		1,231.2	605.9	1,837.1	Gasline Commercialization/Gasline Coordinator pcn/Support Gasline Activities/Gas Leasing fiscal note
2007		428.3	1,196.7	1,625.0	Gasline Workload
2008		1,403.1	-	1,403.1	Oil & Gas Workload & Gasline Risk Analysis & 2 Oil & Gas Audit Masters
2010	Gas Pipeline Implementation	537.6	-	537.6	Ch. 13 SLA 10 Supplemental
2010	Pipeline Coordinator	7,680.4	-	7,680.4	Ch. 41 SLA 10 (HB 300)
2010	Gas Pipeline Implementation	4,663.5	-	4,663.5	Ch. 41 SLA 10 (HB 300)
Operating Total		32,102.3	3,172.6	35,274.9	
<b>Capital</b>					
2007	Gas Pipeline Corridor Hazards Phase 1 & Gas Pipeline Analysis	6,900.0	-	6,900.0	Ch. 30 SLA 2007 (SB 53)
2008	Gas Pipeline Corridor Hazards- Phase 2	600.0	-	600.0	Gas Pipeline Corridor Geologic Hazards and Resources
2009	Reservoir Studies Oil & Gas, North Slope	4,000.0	-	4,000.0	Reservoir Studies to Evaluate Oil and Gas Resources on the North Slope
2010	Asses In-State Gas Energy Potential	500.0	-	500.0	Ch. 43 SLA 2010 (SB 230)
2010	Pipeline Coordinator Geologic Hazards	300.0	-	300.0	Ch. 43 SLA 2010 (SB 230)
Capital Total		11,500.0	-	11,500.0	
<b>Total Natural Resources</b>		<b>43,602.3</b>	<b>3,172.6</b>	<b>46,774.9</b>	

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Fiscal Year Effective	Appropriation / Allocation	General Funds	Other	Total	Legislation / Notes
<b>Dept. of Revenue</b>					
<b>Operating</b>					
2004	Administration and Support/ Commissioner's Office	1,650.0	-	1,650.0	Section 1, Ch. 14, SLA2004
2004		1,800.0	1,600.0	3,400.0	Sec 26(d), Ch 159, SLA 2004; Other Funds includes \$600.0 Permanent Fund Receipts and \$1million SDPR
2005		900.0	800.0	1,700.0	Sec 26(e), Ch 159, SLA 2004; Other Funds include \$300.0 Permanent Fund Receipts and \$500.0 SDPR
2005	AK Natural Gas Dev. Authority (ANGDA) / Gas Authority Operations	256.6	-	256.6	Ch. 158 SLA 2004 (HB 375)
2005	Administration Support/ Comm.'s Office	5,300.0	-	5,300.0	Sec 20(e), Ch 3, FSSLA 2005
2005	ANGDA - Special Approp for Gasline	2,170.0	-	2,170.0	Sec 20(f), Ch 3, FSSLA 2005
2006	ANGDA / Gas Authority Operations	278.3	-	278.3	Ch 4 FSSLA 2005 (HB 67)
2006	Administration and Support/ Commissioner's Office	1,800.0	-	1,800.0	Sec 36(a), Ch 82, SLA 2006
2007	ANGDA / Gas Authority Operations	299.6	-	299.6	Ch 33 SLA 2006 (HB 365)
2008		298.9	-	298.9	Ch 28 SLA 2007 (HB 95)
2009		305.3	-	305.3	Ch 27 SLA 2008 (HB 310)
<b>Operating Total</b>		<b>15,058.7</b>	<b>2,400.0</b>	<b>17,458.7</b>	
<b>Capital</b>					
2007	Commercialization of North Slope Gas	3,000.0	-	3,000.0	Sec 3, Ch 6, SLA 2007
2008	ANGDA - Alaska Gas Market System Evaluation and Engineering	5,000.0	-	5,000.0	Ch 30 SLA 2007 (SB 53)
2008	ANGDA-Economic Study of in-State Gas	4,000.0	-	4,000.0	Ch 29 SLA 2008 (SB 221)
<b>Capital Total</b>		<b>12,000.0</b>	<b>-</b>	<b>12,000.0</b>	
<b>Total Revenue</b>		<b>27,058.7</b>	<b>2,400.0</b>	<b>29,458.7</b>	
<b>University of Alaska</b>					
<b>Operating</b>					
2007	University of Alaska/Anchorage Campus	205.0	140.0	345.0	Preparing Alaskans for the New Jobs-Construction/Mining Technology
<b>Total University of Alaska</b>		<b>205.0</b>	<b>140.0</b>	<b>345.0</b>	
<b>Statewide Totals</b>					
<b>Operating</b>		<b>88,676.8</b>	<b>5,793.6</b>	<b>94,470.4</b>	
<b>Capital</b>		<b>54,300.0</b>	<b>-</b>	<b>54,300.0</b>	
<b>Total</b>		<b>142,976.8</b>	<b>5,793.6</b>	<b>148,770.4</b>	

**Notes and Source:** This table is provided by the Legislative Finance Division (LFD) and has been edited only for formatting and readability. Alexei Painter, LFD Director, expressed some reservation as to the completeness of the funding accounted for in this table. As such, we believe the sum figures in this table should be viewed as a rough estimates. Questions about the contents of the table are best directed to LFD staff.