# SENATE CS FOR CS FOR HOUSE BILL NO. 388(RES)

## IN THE LEGISLATURE OF THE STATE OF ALASKA

# NINETEENTH LEGISLATURE - SECOND SESSION

### BY THE SENATE RESOURCES COMMITTEE

Offered: 4/22/96 Referred: Rules

Sponsor(s): REPRESENTATIVES ROKEBERG, B.Davis

### A BILL

## FOR AN ACT ENTITLED

1	"An Act revising laws relating to oil and gas leasing as related to land
2	previously the subject of a written best interest finding; amending provisions
3	setting out exceptions to sales, leases, or other disposals for which a revised
1	written best interest finding is not required; encouraging annual offer of land for
5	oil and gas leases if the land was the subject of a best interest finding; and
6	modifying the statement of purpose in the Alaska Land Act as it applies to oil
7	and gas leasing to provide for annual lease sales."

#### 8 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:

- 9 \* **Section 1.** AS 38.05.035(e) is amended to read:
- **10** (e) Upon a written finding that the interests of the state will be best served, the 11 director may, with the consent of the commissioner, approve contracts for the sale, lease, 12 or other disposal of available land, resources, property, or interests in them. In [, AND, 13

IN] addition to the conditions and limitations imposed by law, the director may impose

1	additional conditions or limitations in the contracts as the director determines, with the
2	consent of the commissioner, will best serve the interests of the state. The preparation
3	and issuance of the written finding by the director is subject to the following:
4	(1) with the consent of the commissioner and subject to the director's
5	discretion, for a specific proposed disposal of available land, resources, or property, or
6	of an interest in them, the director, in the written finding,
7	(A) shall establish the scope of the administrative review on
8	which the director's determination is based, and the scope of the written finding
9	supporting that determination; the scope of the review and finding may address
10	only reasonably foreseeable, significant effects of the uses proposed to be
11	authorized by the disposal;
12	(B) may limit the scope of an administrative review and finding
13	for a proposed disposal to
14	(i) applicable statutes and regulations;
15	(ii) the facts pertaining to the land, resources, or property,
16	or interest in them, that the director finds are material to the
17	determination and that are known to the director or knowledge of which
18	is made available to the director during the administrative review; and
19	(iii) issues that, based on the statutes and regulations
20	referred to in (i) of this subparagraph, on the facts as described in (ii) of
21	this subparagraph, and on the nature of the uses sought to be authorized,
22	the director finds are material to the determination of whether the
23	proposed disposal will best serve the interests of the state; and
24	(C) may, if the project for which the proposed disposal is sought
25	is a multiphased development, limit the scope of an administrative review and
26	finding for the proposed disposal to the applicable statutes and regulations, facts,
27	and issues identified in (B)(i) - (iii) of this paragraph that pertain solely to a
28	discrete phase of the project when
29	(i) the only uses to be authorized by the proposed disposal
30	are part of that discrete phase;
31	(ii) the department's approval is required before the next
32	phase of the project may proceed; and

1	(111) the department describes its reasons for a decision to
2	phase and conditions its approval to ensure that any additional uses or
3	activities proposed for that or any later phase of the project will serve the
4	best interests of the state;
5	(2) the director shall discuss in the written finding prepared and issued
6	under this subsection the reasons that each of the following was not material to the
7	director's determination that the interests of the state will be best served:
8	(A) facts pertaining to the land, resources, or property, or an
9	interest in them other than those that the director finds material under (1)(B)(ii)
10	of this subsection; and
11	(B) issues based on the statutes and regulations referred to in
12	(1)(B)(i) of this subsection and on the facts described in (1)(B)(ii) of this
13	subsection;
14	(3) a written finding for an oil and gas lease sale under AS 38.05.180 is
15	subject to (g) of this section;
16	(4) a contract for the sale, lease, or other disposal of available land or an
17	interest in land is not legally binding on the state until the commissioner approves the
18	contract but if the appraised value is not greater than \$50,000 in the case of the sale of
19	land or an interest in land, or \$5,000 in the case of the annual rental of land or interest
20	in land, the director may execute the contract without the approval of the commissioner;
21	(5) public notice requirements relating to the sale, lease, or other disposal
22	of available land or an interest in land for oil and gas proposed to be scheduled in the
23	five-year oil and gas leasing program under AS 38.05.180(b), except for a sale under
24	(6)(G) of this subsection, are as follows:
25	(A) before a public hearing, if held, or in any case not less than
26	180 days before the sale, lease, or other disposal of available land or an interest
27	in land, the director shall make available to the public a preliminary written
28	finding that states the scope of the review established under (1)(A) of this
29	subsection and includes the applicable statutes and regulations, the material facts
30	and issues in accordance with (1)(B) of this subsection, and information required
31	by (g) of this section, upon which the determination that the sale, lease, or other
32	disposal will serve the best interests of the state will be based; the director shall

1	provide opportunity for public comment on the preliminary written finding for
2	a period of not less than 60 days;
3	(B) after the public comment period for the preliminary written
4	finding and not less than 90 days before the sale, lease, or other disposal of
5	available land or an interest in land for oil and gas, the director shall make
6	available to the public a final written finding that states the scope of the review
7	established under (1)(A) of this subsection and includes the applicable statutes
8	and regulations, the material facts and issues in accordance with (1) of this
9	subsection, and information required by (g) of this section, upon which the
10	determination that the sale, lease, or other disposal will serve the best interests
11	of the state is based;
12	(6) before a public hearing, if held, or in any case not less than 21 days
13	before the sale, lease, or other disposal of available land, property, resources, or interests
14	in them other than a sale, lease, or other disposal of available land or an interest in land
15	for oil and gas under (5) of this subsection, the director shall make available to the
16	public a written finding that, in accordance with (1) of this subsection, sets out the
17	material facts and applicable statutes and regulations and any other information required
18	by statute or regulation to be considered upon which the determination that the sale,
19	lease, or other disposal will best serve the interests of the state was based; however, a
20	written finding is not required before the approval of
21	(A) a contract for a negotiated sale authorized under
22	AS 38.05.115;
23	(B) a lease of land for a shore fishery site under AS 38.05.082;
24	(C) a permit or other authorization revocable by the
25	commissioner;
<b>26</b>	(D) a mineral claim located under AS 38.05.195;
27	(E) a mineral lease issued under AS 38.05.205;
28	(F) a production license issued under AS 38.05.207; or
29	(G) an exempt oil and gas <u>lease</u> sale under AS 38.05.180(d) of
30	acreage subject to a best interest finding issued [OFFERED IN A SALE
31	THAT WAS HELD] within the previous 10 [FIVE] years [IF THE SALE WAS
32	SUBJECT TO A WRITTEN REST INTEREST FINDING, JUNIESS THE

1	COMMISSIONER DETERMINES THAT NEW INFORMATION HAS
2	BECOME AVAILABLE THAT JUSTIFIES A REVISION OF THE BEST
3	INTEREST FINDING;] or
4	[(H)] a reoffer oil and gas lease sale under AS 38.05.180(w) of
5	acreage subject to a best interest finding issued [OFFERED IN A SALE
6	THAT WAS HELD] within the previous $\underline{10}$ [FIVE] years [IF THE SALE WAS
7	SUBJECT TO A BEST INTEREST FINDING], unless the commissioner
8	determines that substantial new information has become available that justifies
9	a supplement to [REVISION OF] the most recent best interest finding for the
10	exempt oil and gas lease sale acreage and for the reoffer oil and gas lease
11	sale acreage; however, for each oil and gas lease sale described in this
12	subparagraph, the director shall call for comments from the public; the
13	director's call for public comments must provide opportunity for public
14	comment for a period of not less than 30 days; if the director determines
15	that a supplement to the most recent best interest finding for the acreage is
16	required under this subparagraph,
17	(i) the director shall issue the supplement to the best
18	interest finding not later than 90 days before the sale;
19	(ii) not later than 45 days before the sale, the director
20	shall issue a notice describing the interests to be offered, the location
21	and time of the sale, and the terms and conditions of the sale; and
22	(iii) the supplement has the status of a final written
23	best interest finding for purposes of AS 38.05.035(i) and (l);
24	(7) the director shall include in
25	(A) a preliminary written finding, if required, a summary of
26	agency and public comments, if any, obtained as a result of contacts with other
27	agencies concerning a proposed disposal or as a result of informal efforts
28	undertaken by the department to solicit public response to a proposed disposal,
29	and the department's preliminary responses to those comments; and
30	(B) the final written finding a summary of agency and public
1	
31	comments received and the department's responses to those comments.

1	(a) The legislature finds that
2	(1) the people of Alaska have an interest in the development of the
3	state's oil and gas resources to
4	(A) maximize the economic and physical recovery of the
5	resources;
6	(B) maximize competition among parties seeking to explore and
7	develop the resources;
8	(C) maximize use of Alaska's human resources in the
9	development of the resources;
10	(2) it is in the best interests of the state
11	(A) to encourage an assessment of its oil and gas resources and
12	to allow the maximum flexibility in the methods of issuing leases to
13	(i) [(A)] recognize the many varied geographical regions
14	of the state and the different costs of exploring for oil and gas in these
15	regions;
16	(ii) [(B)] minimize the adverse impact of exploration,
17	development, production, and transportation activity; and
18	(B) to offer acreage for oil and gas leases, specifically
19	including
20	(i) state acreage that has been the subject of a best
21	interest finding at annual areawide lease sales; and
22	(ii) land in areas that, under (d) of this section, may
23	be leased without having been included in the leasing program
24	prepared and submitted under (b) of this section.
25	* <b>Sec. 3.</b> AS 38.05.180(d) is amended to read:
26	(d) The commissioner
27	(1) may annually offer oil and gas leases of the acreage described
28	in AS 38.05.035(e)(6)(G);
29	(2) may issue oil and gas leases in an area that has not been included
30	in a leasing program submitted, in accordance with (b) of this section, to the legislature
31	if the land to be leased
32	(A) [(1)] was previously subject to a valid state or federal oil

1	and gas lease;
2	(B) [(2)] is contiguous to land already under state, federal or
3	private lease and the commissioner makes a written finding, after hearing, that
4	leasing of the land would result in a substantial probability of early evaluation
5	and development of the land to be leased;
6	(C) [(3)] is adjacent to land owned or controlled by another
7	party on which a discovery of commercial quantities of oil or gas has been
8	made, and the commissioner finds, after hearing, that there is a reasonable
9	probability that the land to be leased contains oil or gas in communication with
10	the oil or gas discovered on the land of the other party;
11	(D) [(4)] is adjacent to land included in the federal five-year
12	Outer Continental Shelf leasing program under 43 U.S.C. 1344, and the
13	commissioner makes a written finding, after hearing, that coordinated or
14	simultaneous leasing with the federal government is in the public interest; or
15	(E) [(5)] is the subject of an oil and gas exploration license
16	issued under AS 38.05.131 - 38.05.134.
17	* Sec. 4. AS 38.05.180(w) is amended to read:
18	(w) Notwithstanding any other provisions of this section, land that was subject
19	to a best interest finding issued within the previous 10 years [WHICH HAS BEEN
20	OFFERED FOR LEASE WITHIN THE PREVIOUS FIVE YEARS AND WHICH
21	RECEIVED NO BIDS AT COMPETITIVE SALE OR FOR WHICH NO BID WAS
22	ACCEPTED] may be, at the discretion of the commissioner, immediately offered for
23	lease, under regulations adopted by the commissioner, upon terms appearing most
24	advantageous to the state; however, noncompetitive leasing is prohibited. The
25	commissioner shall establish a royalty determined to be in the public interest but not less
26	than 12 1/2 percent. A lease must provide for payment to the state of rental but need
27	not adhere to the rental schedule in (n) of this section nor to the 5,760-acres-per-lease
28	limitation in (m) of this section. The lease term may not exceed 10 years, except as
29	provided in (o) of this section.
30	* Sec. 5. AS 38.05.945(a) is amended to read:
31	(a) This section establishes the requirements for notice given by the department
32	for the following actions:

1	(1) classification or reclassification of state land under AS 38.05.300 and
2	the closing of land to mineral leasing or entry under AS 38.05.185;
3	(2) zoning of land under applicable law;
4	(3) issuance of a
5	(A) preliminary written finding under AS 38.05.035(e)(5)(A)
6	regarding the sale, lease, or disposal of an interest in state land or resources for
7	oil and gas subject to AS 38.05.180(b);
8	(B) final written finding under AS 38.05.035(e)(5)(B) regarding
9	the sale, lease, or disposal of an interest in state land or resources for oil and gas
10	subject to AS 38.05.180(b);
11	(C) written finding for the sale, lease, or disposal of an interest
12	in state land or resources under AS 38.05.035(e)(6), except an oil or gas lease
13	sale described in AS 38.05.035(e)(6)(G) for which the director must provide
14	opportunity for public comment under the provisions of that subparagraph;
15	(4) a competitive disposal of an interest in state land or resources after
16	final decision under AS 38.05.035(e);
17	(5) a public hearing under AS 38.05.856(b);
18	(6) a preliminary finding under AS 38.05.035(e) and 38.05.855(c)
19	concerning sites for aquatic farms and related hatcheries;
20	(7) a decision under AS 38.05.132 - 38.05.134 regarding the sale, lease,
21	or disposal of an interest in state land or resources.