Fiscal Note State of Alaska Bill Version: **HB 87** 2019 Legislative Session Fiscal Note Number: () Publish Date: Identifier: HB087-DOR-TAX-3-15-2019 Department: Department of Revenue Title: LIQUEFIED NATURAL GAS STORAGE TAX Appropriation: Taxation and Treasury CREDIT Tax Division Allocation: Sponsor: **THOMPSON** OMB Component Number: 2476 Requester: (H) Energy **Expenditures/Revenues** Note: Amounts do not include inflation unless otherwise noted below. (Thousands of Dollars) Included in FY2020 Governor's FY2020 Appropriation **Out-Year Cost Estimates** Requested Request **OPERATING EXPENDITURES** FY 2023 FY 2020 **FY 2020 FY 2021 FY 2022 FY 2024** FY 2025 Personal Services Travel Services Commodities Capital Outlay **Grants & Benefits** Miscellaneous 0.0 0.0 0.0 0.0 0.0 0.0 0.0 **Total Operating Fund Source (Operating Only)** None **Total** 0.0 0.0 0.0 0.0 0.0 0.0 0.0 **Positions** Full-time Part-time Temporary Change in Revenues None Total 0.0 0.0 0.0 0.0 0.0 0.0 Estimated SUPPLEMENTAL (FY2019) cost: 0.0 (separate supplemental appropriation required) Estimated CAPITAL (FY2020) cost: 0.0 (separate capital appropriation required) Does the bill create or modify a new fund or account? No (Supplemental/Capital/New Fund - discuss reasons and fund source(s) in analysis section) **ASSOCIATED REGULATIONS** Does the bill direct, or will the bill result in, regulation changes adopted by your agency? No

Why this fiscal note differs from previous version/comments:

If yes, by what date are the regulations to be adopted, amended or repealed?

Initial Version based on the 2-13-19 Governor's FY2020 request.

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Division:	Tax Division	Date:	03/15/2019
Approved By:	Brad Ewing, Administrative Services Director	Date:	03/16/19
Agency:	Office of Management and Budget	-	

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FISCAL NOTE ANALYSIS

STATE OF ALASKA 2019 LEGISLATIVE SESSION

BILL NO. HB 87

Analysis

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***The revenue impact of this bill is indeterminate.
The existing liquefied natural gas (LNG) storage facility tax credit under AS 43.20.047 applies to a facility that commences commercial operation before January 1, 2020. This bill extends the credit to a facility that commences commercial operation before June 30, 2021.
The affected entities are owner(s) of LNG storage facilities. They can include corporations and partnerships. The maximum amount of the credit an entity may claim is the lesser of \$15 million or 50% of the costs incurred to establish or expand the facility. The facility must have a liquefied natural gas storage volume of not less than 25,000 gallons of liquefied natural gas, or if the credit is claimed for expansion of the facility, the expansion must increase capacity by not less than 25,000 gallons of liquefied natural gas. It must also be regulated under AS 42.05 as a utility.
If the LNG storage facility for which a credit was claimed and received ceases commercial operation during the nine calendar years immediately following the year that the facility commences commercial operation, the credit is considered to be earned ratably over ten years and the amount not yet earned becomes a liability to the state.
The bill has an immediate effective date.
As this credit is already in place and used by a limited number of entities, its extension will not result in additional costs of administration.

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