

Fiscal Note

State of Alaska
2018 Legislative Session

Bill Version:	HB 331
Fiscal Note Number:	1
(H) Publish Date:	2/7/2018

Identifier: 0863-DNR-DOG-01-29-18
Title: TAX CREDIT CERT. BOND CORP; ROYALTIES
Sponsor: RLS BY REQUEST OF THE GOVERNOR
Requester: Governor

Department: Department of Natural Resources
Appropriation: Oil & Gas
Allocation: Oil & Gas
OMB Component Number: 439

Expenditures/Revenues

Note: Amounts do not include inflation unless otherwise noted below.

(Thousands of Dollars)

	FY2019 Appropriation Requested	Included in Governor's FY2019 Request	Out-Year Cost Estimates				
OPERATING EXPENDITURES	FY 2019	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024
Personal Services							
Travel							
Services							
Commodities							
Capital Outlay							
Grants & Benefits							
Miscellaneous							
Total Operating	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Fund Source (Operating Only)

None							
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Positions

Full-time							
Part-time							
Temporary							

Change in Revenues

None							
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Estimated SUPPLEMENTAL (FY2018) cost: 0.0 (separate supplemental appropriation required)
(discuss reasons and fund source(s) in analysis section)

Estimated CAPITAL (FY2019) cost: 0.0 (separate capital appropriation required)
(discuss reasons and fund source(s) in analysis section)

ASSOCIATED REGULATIONS

Does the bill direct, or will the bill result in, regulation changes adopted by your agency? No
If yes, by what date are the regulations to be adopted, amended or repealed?

Why this fiscal note differs from previous version/comments:

Initial version

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Agency: Department of Natural Resources

Phone: (907)269-7493
Date: 01/29/2018 11:26 AM
Date: 01/29/18

FISCAL NOTE ANALYSIS**STATE OF ALASKA
2018 LEGISLATIVE SESSION****Analysis**

The Department of Natural Resources does not anticipate any fiscal impact from this legislation.

The Division of Oil and Gas will be required to conduct resource and commercial analyses of any overriding royalty interest agreement applications. This would involve staff time to conduct analysis, but can be absorbed if the number of applications are low. If many applications are recieved, this would require additional funding for contractual assistance.