

Alaska Gasline Development Corporation Board of Directors Roster

NAME	APPOINTED	REAPPOINTED	EXPIRES
Christian, Warren (North Pole)			
Public.....	09/17/2016		09/13/2018
Cruz, Dave (Palmer)			
Public.....	09/13/2013	09/14/2015.....	09/13/2020
Drygas, Heidi (Anchorage) – Department of Labor and Workforce Development			
Commissioner	12/20/2014		n/a
Luiken, Marc (Anchorage) - Department of Transportation and Public Facilities			
Commissioner	11/20/2015		n/a
Merrick II, Augustine (Eagle River)			
Public.....	09/14/2015		09/13/2020
Short, Hugh (Girdwood)			
Public.....	02/19/2015	09/17/2016.....	09/13/2021
Wight, David (Anchorage)			
Public.....	09/17/2016		09/13/2021

Board Facts

Board identification number: 367

Department: COMMERCE, COMMUNITY & ECONOMIC DEVELOPMENT

Authority: AS 31.25

Status: Active

Sunset date:

Requirements: Legislative Confirmation and Financial Disclosure

Prohibitions: The commissioner of natural resources and the commissioner of revenue may not be designated to serve on the board however the commissioner of natural resources may make reports and recommendations regarding the delivery and availability of North Slope natural gas in the state to include the identification of risks and recommendations for mitigation. The commissioner of revenue may provide a report to the legislature on financing options for state ownership and participation in a North Slope natural gas project. This may include developing a plan and suggesting legislation for municipalities, regional corporations and residents of the state to acquire ownership interests in a North Slope natural gas pipeline project.

Term: 5 years

Chair: board elects

Description: The corporation shall be governed by a board of directors consisting of five public members and two individuals designated by the governor, that are each the head of a principal department of the state. Public members shall be appointed in consideration of an individual's expertise and experience in natural gas pipeline construction, operation, and marketing; finance; large project management; and other expertise and experience that is relevant to the purpose, powers and duties of the corporation. Public members serve at the pleasure of the governor. The board shall elect a chair, secretary, and treasurer from among membership at each annual meeting. A majority of the members constitutes a quorum for organizing the board, conducting its business, and exercising the powers of the corporation. However an affirmative vote of at least four members of the board is required to approve of: the sale/issuance of bonds, the sale/disposition of substantial assets or the substantial amount of assets of the corporation, the ownership structure for a pipeline project of which the AGDC is a participant, any action committing the corporation to an additional natural gas pipeline project, and action on other matters identified under the regulation (AS 31.25).

Function: The board manages the assets and business of the corporation and may adopt, amend, and repeal bylaws and regulations governing the manner in which the business of the corporation is conducted and the manner in which its powers are exercised. The board shall delegate supervision of the administration of the corporation to the executive director.

Special facts: Special facts: The corporation shall, for the benefit of the state, to the fullest extent possible, (1) develop and have primary responsibility for developing natural gas pipelines, an Alaska liquefied natural gas project, and other transportation mechanisms to deliver natural gas in-state for the maximum benefit of the people of the state; (2) when

developing natural gas pipelines, an Alaska liquefied natural gas project, and other transportation mechanisms to deliver natural gas in-state, provide economic benefits in the state and revenue to the state; (3) assist the Department of Natural Resources and the Department of Revenue to maximize the value of the state's royalty natural gas, natural gas delivered to the state as payment of tax, and other natural gas received by the state; (4) advance an in-state natural gas pipeline as described in the July 1, 2011, project plan prepared under former AS 38.34.040 by the corporation while a subsidiary of the Alaska Housing Finance Corporation, with modifications determined by the corporation to be appropriate to develop, finance, construct, and operate an in-state natural gas pipeline in a safe, prudent, economical, and efficient manner, for the purpose of making natural gas, including propane and other hydrocarbons associated with natural gas other than oil, available to Fairbanks, the Southcentral region of the state, and other communities in the state at the lowest rates possible; (5) advance an Alaska liquefied natural gas project by developing infrastructure and providing related services, including services related to transportation, liquefaction, a marine terminal, marketing, and commercial support; if the corporation provides a service under this paragraph to the state, a public corporation or instrumentality of the state, a political subdivision of the state, or another entity of the state, the corporation may not charge a fee for the service in an amount greater than the amount necessary to reimburse the corporation for the cost of the service; (6) endeavor to develop natural gas pipelines and other transportation mechanisms to deliver natural gas, including propane and other hydrocarbons associated with natural gas other than oil, to public utility and industrial customers in areas of the state to which the natural gas, including propane and other hydrocarbons associated with natural gas other than oil, may be delivered at commercially reasonable rates; and (7) endeavor to develop natural gas pipelines and other transportation mechanisms that offer commercially reasonable rates for shippers and access for shippers who produce natural gas, including propane and other hydrocarbons associated with natural gas other than oil, in the state.

Compensation: Standard Travel and Per Diem Public members receive \$400/day for official business and are reimbursed for necessary expenses.

Meetings: The board shall meet at least once every three months.

Title 31. OIL AND GAS

Chapter 31.25. ALASKA GASLINE DEVELOPMENT CORPORATION

Sec. 31.25.020. Governing body.

- (a) The corporation shall be governed by a board of directors consisting of
- (1) five public members; and
 - (2) two individuals designated by the governor that are each the head of a principal department of the state, except that the commissioner of natural resources and the commissioner of revenue may not be designated to serve on the board.
- (b) Public members of the board shall be appointed by the governor and are subject to confirmation by the legislature. When appointing a public member to the board, the governor shall consider an individual's expertise and experience in natural gas pipeline construction, operation, and marketing; finance; large project management; and other expertise and experience that is relevant to the purpose, powers, and duties of the corporation. Public members of the board serve staggered five-year terms. A public member serves at the pleasure of the governor. A vacancy shall be filled in the same manner as the original appointment. Notwithstanding AS 39.05.100 , a public member appointed under (a)(1) of this section is not required to be a registered voter or a resident of the state. If the governor appoints a public member to the board who is not a registered voter in the state or a resident of the state, the governor shall send a written statement to the legislature with the notice of appointment explaining the governor's reasons for making the appointment.
- (c) Notwithstanding AS 39.05.055 , the terms of the initially appointed public members of the board shall be set by the governor to be two years for two members, three years for two members, and five years for one member.
- (d) The public members of the board receive \$400 compensation for each day spent on official business of the corporation and may be reimbursed by the corporation for actual and necessary expenses at the same rate paid to members of state boards under AS 39.20.180 .

Sec. 31.25.030. Meetings of board.

- (a) The board shall elect a chair, secretary, and treasurer from among its membership at each annual meeting. A majority of the members constitutes a quorum for organizing the board, conducting its business, and exercising the powers of the corporation. The board shall meet at the call of the chair. The board shall meet at least once every three months.
- (b) The board may meet and transact business by electronic media if
- (1) public notice of the time and locations where the meeting will be held by electronic media has been given in the same manner as if the meeting were held in a single location;
 - (2) participants and members of the public in attendance can hear and have the same right to participate in the meeting as if the meeting were conducted in person; and
 - (3) copies of pertinent reference materials, statutes, regulations, and audio-visual materials are reasonably available to participants and to the public.

- (c) A meeting by electronic media as provided in this section has the same legal effect as a meeting in person.
- (d) For the purposes of this chapter, public notice of 24 hours or more is adequate notice of a meeting of the board at which the issuance of corporation bonds is authorized.
- (e) An affirmative vote of at least four members of the board is required to approve
 - (1) the sale and issuance of bonds;
 - (2) the sale or other disposition of a substantial asset or substantial amount of the assets of the corporation; the corporation shall adopt a regulation that defines a substantial asset and a substantial amount of assets for the purposes of this paragraph;
 - (3) the ownership structure for a pipeline project of which the corporation is a participant;
 - (4) an action committing the corporation to an additional natural gas pipeline project; and
 - (5) action on other matters identified in a regulation adopted by the corporation as being subject to this subsection.

Sec. 31.25.035. Minutes of meetings.

The board shall keep minutes of each meeting and send certified copies to the governor and to the Legislative Budget and Audit Committee.

Sec. 31.25.040. Administration of affairs; program directors.

- (a) The board shall manage the assets and business of the corporation and may adopt, amend, and repeal bylaws and regulations governing the manner in which the business of the corporation is conducted and the manner in which its powers are exercised. The board shall delegate supervision of the administration of the corporation to the executive director, appointed in accordance with AS 31.25.045 .
- (b) The board shall adopt and publish procedures to govern the procurement by the corporation of supplies, services, professional services, and construction. The procurement procedures must provide for an Alaska veterans' preference that is consistent with the Alaska veterans' preference in AS 36.30.175 .
- (c) To the maximum extent practicable, the board shall
 - (1) maximize the efficient use of state resources; and
 - (2) establish appropriate separation within the corporation by separating personnel and functions and by other means to the extent that separation may be required by contract or applicable law for the purpose of screening and preventing the exchange of commercially sensitive information when developing an in-state natural gas pipeline, an Alaska liquefied natural gas project, and other transportation mechanisms to deliver natural gas in the state.
- (d) The board may appoint a program director for an Alaska liquefied natural gas project. The board may appoint a separate program director for an in-state natural gas pipeline as described in the July 1, 2011, project plan prepared under former AS 38.34.040 and defined in AS 31.25.390 . A program director appointed under this section shall
 - (1) serve at the pleasure of the board; and
 - (2) report to the executive director of the corporation.

General Information

Board/Commission and seat you are seeking:
Alaska Gasline Development Corporation, UA Board of Regents

Additional Boards/Commissions of interest:
None

State Boards/Commissions on which you have served:
none

First Name
David

Middle Name
G

Last Name
Wight

Military Service
none

Conflict of Interest

Full disclosure of personal financial data under AS 39.50.010 is required for certain boards and commissions. Are you willing to provide this information if required for the board or commission which you are applying?
Yes

Service in a public office is a public trust. The Ethics Act (AS 39.52.110) prohibits substantial and material conflicts of interest. Is it possible that you or any member of your family will benefit financially by decisions to be made by the board or commission for which you are applying? If you answer 'yes' to this question you MUST explain the potential financial benefit.

No

Please explain the potential financial benefit

Employment History

Employment work history including paid, unpaid, or voluntary.

Amoco 1964-1999

BP 1999-2006

Alyeska Pipeline Service Company 2000-2006

Northrim Bank Board 2006-2016

Storm Cat Energy Board 2006-2009

Education, Training, Experience & Qualifications

List both formal and informal education and training experiences:

I hold a degree in Petroleum Engineering from Texas Tech University from 1964

Executive MBA program at Columbia University 1984

Global Leadership Program at University of Michigan 1992

Other Executive development programs at Harvard, Stanford, Cambridge and MIT

List any professional licenses, certifications, or registrations and dates obtained that may be used as qualifying criteria:

Business License in Alaska, prior registration as a professional engineer in Texas, 41 years in the energy business including gas development, gas processing plants, LNG plant development and executive management. Retired President and CEO of Alyeska Pipeline Service Company 2000-2006, Retired 1999-2006 BP Executive and Amoco Executive 1964-1999 and former President of Chairman BP Amoco Energy Company of Trinidad and Tobago 1992-2000.

List any community service, municipal government, and state positions held, and any awards received.
UAA Chancellor's Board of advisors and past chair
Providence Medical Center(former) board and past chair
Anchorage Park Foundation Board
Best Beginnings Board
Nature Conservancy Board and past Chair
Commonwealth North board and past chair
Texas Tech University Engineering Dean's Advisory Board and past chair
Cook Inlet Soccer Club, VP, coach and referee
Consultant to Alaska DOT
United Way board
CIRI Foundation
Northrim Bank Board

Conviction Record

Have you ever been convicted of a misdemeanor within the past five years or a felony within the past ten years?

No

Conviction Circumstances

Certification of Accuracy & Completeness

By submitting this online application, I swear the information I have entered on this form is true to the best of my knowledge. I understand that if I deliberately conceal or enter false information on the form my application may be rejected, I may be removed from the list of eligible candidates, or I may be removed from the position. I agree that the Office of the Governor may contact present or former employees or other persons who know me to obtain an additional information about my skills and abilities. I understand that the information on this application is public information and may be released through a legal request for such information.

Type "I certify"

"I certify"

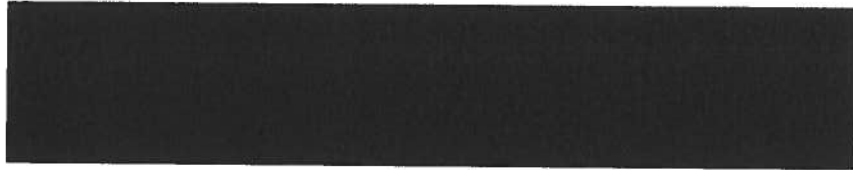
Resume Addendum:

Press Release Wording

{Your Name}, {age} of {hometown}, is {job title/place of employment} holds {education level, school, or relevant experiences}. David G Wight, Anchorage, Alaska. BS in Petroleum Engineering from Texas Tech University. Retired CEO and President of Alyesak Pipeline Service Company. A current Board member of Northrim Bank

Submitted: 8/17/2016 5:35:52 AM

DAVID GEORGE WIGHT



EDUCATION: **TEXAS TECH UNIVERSITY – Lubbock, Texas**
Bachelor of Science, Petroleum Engineering

2000-2006 **MOST RECENT EXECUTIVE POSITION:**
CEO & President
Alyeska Pipeline Service Company

PROFESSIONAL HISTORY/EXPERIENCE:

2010-Present **Consultant -Ted Stevens Airport (state of Alaska DOT)**

2006-Present **Storm Cat Energy Board and Compensation Committee**

2006-Present **Northrim Bank Board of Directors and Audit committee**

1992-2000 **BP Amoco Energy Company Trinidad and Tobago**

Chairman and President

The largest energy company in the Republic of Trinidad and Tobago with more than 450,000 barrels of oil equivalent per day. Directly negotiated development and expansion of a LNG project with four partners and the Trinidad and Tobago Government

1990-1992 **GUPCO, CAIRO, EGYPT**
Managing Director of an Amoco/Egypt Government Company
GUPCO was Egypt's largest oil production company

1989-1990 **Vice President, Production, Africa and Middle East Region**
Managed operations, drilling and engineering organizations.
Operations responsibility for Egypt, Sharjia, Congo and Gabon

1987-1989 **Amoco Corporation, Chicago, Illinois**

General Manager, Purchasing

Managed Amoco Corporation's worldwide procurement.
Coordinated construction engineering for: Amoco Oil, Amoco Chemicals, and Amoco Production Company.

1974-1987 Amoco Production Company, Denver, Colorado

Division Production Manager

Managed production operations including enhanced recovery and resource development in Kansas, Colorado, Wyoming, Utah, New Mexico, North Dakota, and Oklahoma.

Graduation-1979 Amoco Production Company engineering and management

ALASKA ACTIVITIES 2000-2011

Providence Alaska Medical Center Board chair 2009- present

University of Alaska Anchorage Chancellors advisors Board Chair 2009- present

The Nature Conservancy Alaska Trustees Chair 2009 –present

CIRI Foundation Board and Financial Committee Chair,

Alaskan Command Military Civilian Advisory Board,

US Air Force Southern Command Advisor Board

Anchorage Park Foundation Board and VP

Commonwealth North Board and President 2008 & 2009

Ted Stevens Airport Advisors Board 2006- present

Best Beginnings Board and VP (early childhood development)

Co-chair for the 2005 United Way Campaign,

American Petroleum Institute Board of Directors (Past)

Association of Oil Pipe Lines Board (Past)

Alaska Oil & Gas Association Board (Past}

Cook Inlet Soccer Club Board, coach and referee 2005- present

Hugh S. Short



Objective

To make a positive impact in organizations to help achieve the strategic mission and vision.

Biographical Highlights

- Hugh Short is an Inupiat Eskimo, born and raised in Bethel, Alaska. He has spent his career creating and operating successful businesses in the Arctic. From 2011 to 2013, Hugh served as the Chairman of the Alaska Industrial Development and Export Authority, a \$1.5 billion organization that serves as the Alaska Investment Bank, appointed by Alaska Governor Sean Parnell.
- Through his experience as the President and CEO of Alaska Growth Capital BIDCO, Inc. ("AGC" or "Alaska Growth Capital"), a non-depository lender that has deployed over \$300 million of alternative debt products (primarily in Alaska) Hugh saw and understood the need for a private equity firm that could finance complex projects and also bring together various stakeholders to move the Arctic forward. Hugh also had the opportunity to see that many operating companies based in Alaska and operating in the Arctic had inefficient and/or insufficient capital structures, which constrained their potential. Additionally, Hugh understood that new ownership structures, partnering with Alaska Native Corporations and global investors, would provide better management and higher overall returns to the owners.
- Extensive leadership experience in rural Alaska, serving as Mayor of Bethel and lead the city government from 2002 to 2004. He also served as the Vice-President, Support Services for the sixth largest employer in the state of Alaska. Managed and lead nine direct reports and over 500 employees in Support Services.
- Worked as a liaison between the rural oil spill affected communities and the Exxon Valdez Oil Spill Trustee Council to educate, inform, and encourage participation in the restoration process. Have extensive state and federal liaison work experience.

Employment

Pt Capital, CEO, Chairman, and Co-Founder – January 2013 to present – Responsible for the fundraising of \$6 million in Series A funding for the company; raising of approximately \$100 million of a targeted \$300 million private equity fund; supervision of the Pt Securities, a FINRA regulated broker/dealer located in Anchorage; and supervision of over 14 employees in Alaska, Washington DC, Toronto, and California.

Alaska Growth Capital - June 2008 to January 2013 – President and CEO – Responsible the deployment of capital for the shareholder, the Arctic Slope Regional Corporation. Lead debt investments into a variety of companies across the spectrum primarily operating in Alaska. Managed a \$300 million portfolio and a staff of up to 12 members of the team.

Alaska Growth Capital - June 2006 to June 2008 – Vice President, Consulting –
Responsible for the growth and operation of the consulting practice of the firm.
Specialization in strategic planning, financial planning, process improvement, and
teambuilding.

Yukon-Kuskokwim Health Corporation - January 2003 to March 2006 - Vice-President,
Support Services, Yukon-Kuskokwim Health Corporation - Lead Public Relations,
Construction, Facilities, Materials Management, Human Resources, Prematernal Home,
Travel Management Center, Grantwriting, and Technology. Served in a lead role for
strategic development of the corporation and had significant operational responsibility for a
large portion of the corporation.

Yukon-Kuskokwim Health Corporation - February 2002 to January 2003 - Director,
Learning Center – Responsible for all training and development functions of the
organization, including leadership and succession planning, employee development, and
leadership in Human Resources.

Subway of Bethel, LLC, - April 2001 to August 2006– Managing Partner – Co-Founded a
Quick Food Service restaurant franchise and commercial real estate development
corporation that operated in Bethel, Alaska.

Coastal Villages Region Fund - April 2000 to May 2001, Business Development and
Project Planner – initiated the Fisheries Revolving Loan Fund, gained \$500,000 from the
State of Alaska for the Quinhagak Fish Processing Center, managed sportfishing partnership,
and worked on various business development projects in the CVRF region.

Exxon Valdez Oil Spill Trustee Council - May 1996 to March 2000, Community
Development Director – Served as the liaison for between the six state and federal trustees
on the council and the 21 spill impacted communities in Prince William Sound, Kodiak
Island, Kenai Peninsula, and the Alaska Peninsula. Achieved over \$4 million in funding for
community initiatives in spill affected communities.

Education

Bachelor of Arts, Political Science, University of Alaska Anchorage, 1997

Masters of Science in Organizational Development, Pepperdine University,
April 2007 – Coursework completed and thesis under development.

Additional Service

Mayor, City of Bethel, 2002 to 2004

City Council Member, City of Bethel, 2001 to 2002

German Marshall Fellow, Washington DC, 2008

Chairman and Board Member, Alaska Industrial Development and Export Authority, 2011 to
2013

Board Member, Rural Energy Enterprises 2012 to present

Board Member, Alaska Humanities Forum, 2009 to 2012

Alaska Gasline Development Corporation

Warren J. Christian

General Information

Board/Commission and seat you are seeking:
Alaska Gasline Development Corporation, Public Seat

Additional Boards/Commissions of interest:
None

State Boards/Commissions on which you have served:
ANGDA

First Name
Warren

Middle Name
J.

Last Name
Christian

Military Service

Conflict of Interest

Full disclosure of personal financial data under AS 39.50.010 is required for certain boards and commissions. Are you willing to provide this information if required for the board or commission which you are applying?

Yes

Service in a public office is a public trust. The Ethics Act (AS 39.52.110) prohibits substantial and material conflicts of interest. Is it possible that you or any member of your family will benefit financially by decisions to be made by the board or commission for which you are applying? If you answer 'yes' to this question you MUST explain the potential financial benefit.

No

Please explain the potential financial benefit

Employment History

Employment work history including paid, unpaid, or voluntary.

2006 – Present President, Doyon Associated, LLC

Responsible for all construction operations including estimating, engineering, planning, procurement, execution, safety, environmental, quality, cost controls, and overall project management. Major projects have included ConocoPhillips Alaska's 2007-2011 Kuparuk Capital Projects, BP Exploration Alaska's 2011-2012 Z-74 and S 36 Pipeline Replacement Projects, ExxonMobil's 2012-2015 Point Thomson Pipelines Project, and ConocoPhillips Alaska's 2015-2016 Alpine CD5 Pipelines Project.

2005 – 2006 Manager, Construction Division, Doyon Properties, Inc.

Managed all construction operations including estimating, engineering, cost controls, and project management.

2003 – 2005 Executive Vice President, ASRC Energy Services

Responsible for all Pipeline and Power operations including subsidiaries Houston Contracting Company Alaska, Ltd., Houston/Nana LLC, and Global Power & Communications LLC.

2000 - 2005 President & General Manager, Houston Contracting Company

Responsible for overall operations of Houston and its subsidiaries, Houston/Nana, LLC and Global Power & Communications LLC.

1995 – 2000 Fairbanks Division Manager, Houston Contracting Company

Responsible for the Fairbanks Division of Operations which included Houston/Nana J.V., Great Northwest/Houston LLC, and project development in Fairbanks and rural Alaska. Houston/Nana J.V.

provided baseline maintenance, vehicle maintenance, warehousing and project work for Alyeska Pipeline Service Company on the Trans-Alaska Pipeline System. Great Northwest/Houston LLC provided fabrication and installation of structural supports, pipelines, tank farms, utility distribution systems, and modules.

Alpine Alliance Pipeline Project Manager

Arco Alaska Alpine Development Project: Member of the Project Management Team (PMT) with Arco and other Alliance Partners for the conceptual, preliminary, detailed design and construction of the Alpine Pipelines. Responsibilities included design coordination, procurement, permitting support and construction of multiple pipelines spanning 35 miles, a fiber optic communication system, and four 4200' directional drilled crossings under a major navigational waterway.

Western Division Manager

Arco Alaska Alpine Development Project: Member of the Project Management Team (PMT) with Arco and other Alliance Partners for the conceptual, preliminary, detailed design and construction of over 120 miles of pipeline. Oversaw the project planning, integrated scheduling, cost estimating, reporting, QA/QC, procurement, HSE, and administration for the pipeline portion of the project.

Arco Alaska Tarn Development Project: Oversaw the project planning, integrated scheduling, cost estimating, reporting, QA/QC, procurement, HSE, and administration for a 22+ mile 16" and 8" above-ground pipeline.

Arco Alaska Kuparuk Capital Projects: Oversaw the project planning, integrated scheduling, cost estimating, reporting, QA/QC, procurement, HSE, and administration for multiple pipeline projects totaling over 8 miles of pipe ranging from 8" to 24".

Project Manager

BP Alaska Badami Pipeline Project: Worked as a member on the Badami Development Project Management Team with BPXA and other Alliance Partners for the conceptual, preliminary, and detailed design of the project. Performed constructability reviews, estimating, scheduling, project planning, project controls setup, and QC/QA planning.

Project Superintendent/Project Manager

Arco Alaska KRU/CPF, 3 EOR Pipelines: Responsible for the installation of 6", 8", 10", and 12" pipelines for approximately 26 miles of new pipe.

1994 - 1995 Assistant Superintendent/Project Superintendent, Houston Contracting Co.
Milne Point Expansion Project, 14" Pipeline Niakuk Phase II, 18" pipeline from L-3 to Niakuk Pad.

1994 - 1995 Fabrication Foreman, Flowline Alaska

Set up Fabrication Facility for Mosflowline, Fairbanks-based Flowline Alaska's Russian company, in Moscow. Duties included facility set-up, integration of welding systems, and training of Russian welders.

1993 - 1994 Welder Foreman, Houston Contracting Company

GHX-2 Projects including 20,500 LF of 24" pipeline, 8,500 LF of 16" pipeline, and 3,000 LF of 12" Pipeline. Eileen West End pipeline replacement project including 17,000 LF of 24" pipeline and 31,500 LF of 30" pipeline construction. Y & P Pads MI Pipeline, including 22,000 LF of 8" pipeline construction and 14,400 LF of 6" pipeline construction. Flow Station #1 and CGF piling installations. GHX-2 Project, WOA Tie-lines and Flowlines, and EWE Pipeline repair and fall well lines. Modification of all systems on Drill Sites 2, 4 and 5.

1993 - 1994 Welder, Various Contractors

Welding operations and installation for various projects including Kuparuk Pipelines, Endicott Pipeline, EWE Pipeline, Niakuk Project, 10" Waterflood Pipeline, and Lisburne Project.

1993 Mechanical Foreman, Criterion Mechanical

Supervised and installed mechanical systems in new and existing facilities at the University of Alaska, Fairbanks. Systems included heating, cooling, ventilation, laboratory and fail safe.

1993 Steward, Pipefitter Journeyman, Western Mechanical

Installed mechanical systems in new and existing facilities at Eielson AFB. Systems included water, sewer, air supply, heat and air handling.

1992 Welder Foreman, H.C. Price

Supervised welding operations and installation of multiple pipelines on well pads for Arco Alaska East Operating Area. Operations consisted of VSM installation, pipe fabrication, lay and weld, tie-in, and

hydrotesting.

1992 Tie-in Foreman, Rockford Mechanical

Worked on the Barrow Walakpa pipeline, 16 miles of 6" natural gas pipeline. Held various foreman positions responsible for pipe fabrication, VSM installation, tie-ins and hydrotesting.

1991 Welder Foreman, Houston Contracting Company

Supervised welding operations and installation of multiple pipelines on a casual labor contract for Arco Alaska East Operations area, including complex duplex stainless steels, hot tap attachments, and oil field pickup and relay.

1991 Steward/Repair Welder, H. C. Price

Worked on the Trans-Alaska Pipeline Re-route Project which consisted of 9 miles of 48" pipeline at Atigun Pass.

1990 Mechanical Foreman, Alaska Mechanical

Supervised installation of multiple systems in utilidors at Ft. Wainwright Army Base. Systems included steam, water, sewer, compressed air and condensate.

1990 Welder/Welder Foreman, Houston Contracting Company

Supervised welding operations for 10 miles of 60" pipeline for BPXA. Operations include VSM installation, pipe fabrication, lay and weld, tie-ins and hydrotesting. 1987 Mechanical Foreman, Stearns Catalytic

Supervised piping systems installation of a Chemical Weapons Disposal Plant on Johnston Atoll. Received security clearance for military installation.

1983 Welder/Pipefitter, Houston Contracting Company

Received apprenticeship training through the Plumbers and Pipefitters Local 375. Held various welding and pipefitter positions in this time-frame.

Education, Training, Experience & Qualifications

List both formal and informal education and training experiences:

- ☐ Project Management Institute, PMP Certification
- ☐ Computer Programs: Word, Excel, MS Projects, Primavera Contractor, Power Point, Visio, P6
- ☐ Harvard Law School – The Program on Negotiation
- ☐ Saddle Institute, Seattle Washington – Construction Claims
- ☐ Fred Pryor Seminars, Anchorage Alaska – Financial Accounting
- ☐ Colorado School of Mines, Denver Colorado – Economic Evaluation and Investment Decision Methods
- ☐ Plumbers & Pipefitters Apprenticeship School 1982 – 1985
- ☐ University of Alaska, Fairbanks, Alaska 1980 – 1982
- ☐ University of Hawaii, Honolulu Hawaii 1982
- ☐ California State University; Bakersfield Fall 1979
- ☐ Certified Welding Inspector

List any professional licenses, certifications, or registrations and dates obtained that may be used as qualifying criteria:

Project Management Professional March 2004

Certified Welding Inspector August 2013

List any community service, municipal government, and state positions held, and any awards received.
ANGDA Board

Conviction Record

Have you ever been convicted of a misdemeanor within the past five years or a felony within the past ten years?

No

Conviction Circumstances

Certification of Accuracy & Completeness

By submitting this online application, I swear the information I have entered on this form is true to the best of my knowledge. I understand that if I deliberately conceal or enter false information on the form my application may be rejected, I may be removed from the list of eligible candidates, or I may be removed from the position. I agree that the Office of the Governor may contact present or former employees or other persons who know me to obtain an additional information about my skills and abilities. I understand that the information on this application is public information and may be released through a legal request for such information.

Type "I certify"

"I certify"

Resume Addendum:

Press Release Wording

Warren Christian, 54 of North Pole, is the President of Doyon Associated, Christian is a Project Management Professional with over 30 years of experience in arctic pipeline construction.

Submitted: 6/9/2016 8:13:55 AM



SUMMARY

Over thirty years of experience in the construction and oil field services industry on progressively more complex projects, with increased responsibilities. Positions over the past fifteen years have included President, Manager of Construction, Fairbanks Division Manager, Western Division Manager, Alliance Pipeline Manager, Project Manager, and Project Superintendent. Duties have included planning, procurement, and execution of multiple large arctic pipeline projects.

EXPERIENCE DETAIL

- 2006 – Present** **President, Doyon Associated, LLC**
Responsible for all construction operations including estimating, engineering, planning, procurement, execution, safety, environmental, quality, cost controls, and overall project management. Major projects have included ConocoPhillips Alaska's 2007-2011 Kuparuk Capital Projects, BP Exploration Alaska's 2011-2012 Z-74 and S-36 Pipeline Replacement Projects, ExxonMobil's 2012-2015 Point Thomson Pipelines Project, and ConocoPhillips Alaska's 2015-2016 Alpine CD5 Pipelines Project.
- 2005 – 2006** **Manager, Construction Division, Doyon Properties, Inc.**
Managed all construction operations including estimating, engineering, cost controls, and project management.
- 2003 – 2005** **Executive Vice President, ASRC Energy Services**
Responsible for all Pipeline and Power operations including subsidiaries Houston Contracting Company Alaska, Ltd., Houston/Nana LLC, and Global Power & Communications LLC.
- 2000 - 2005** **President & General Manager, Houston Contracting Company**
Responsible for overall operations of Houston and its subsidiaries, Houston/Nana, LLC and Global Power & Communications LLC.
- 1995 – 2000** **Fairbanks Division Manager, Houston Contracting Company**
Responsible for the Fairbanks Division of Operations which included Houston/Nana J.V., Great Northwest/Houston LLC, and project development in Fairbanks and rural Alaska. Houston/Nana J.V. provided baseline maintenance, vehicle maintenance, warehousing and project work for Alyeska Pipeline Service Company on the Trans-Alaska Pipeline System. Great Northwest/Houston LLC provided fabrication and installation of structural supports, pipelines, tank farms, utility distribution systems, and modules.

Alpine Alliance Pipeline Project Manager

Arco Alaska Alpine Development Project: Member of the Project Management Team (PMT) with Arco and other Alliance Partners for the conceptual, preliminary, detailed design and construction of the Alpine Pipelines. Responsibilities included design coordination, procurement,



Doyon Associated, LLC

Resume

permitting support and construction of multiple pipelines spanning 35 miles, a fiber optic communication system, and four 4200' directional drilled crossings under a major navigational waterway.

Western Division Manager

Arco Alaska Alpine Development Project: Member of the Project Management Team (PMT) with Arco and other Alliance Partners for the conceptual, preliminary, detailed design and construction of over 120 miles of pipeline. Oversaw the project planning, integrated scheduling, cost estimating, reporting, QA/QC, procurement, HSE, and administration for the pipeline portion of the project.

Arco Alaska Tarn Development Project: Oversaw the project planning, integrated scheduling, cost estimating, reporting, QA/QC, procurement, HSE, and administration for a 22+ mile 16" and 8" above-ground pipeline.

Arco Alaska Kuparuk Capital Projects: Oversaw the project planning, integrated scheduling, cost estimating, reporting, QA/QC, procurement, HSE, and administration for multiple pipeline projects totaling over 8 miles of pipe ranging from 8" to 24".

Project Manager

BP Alaska Badami Pipeline Project: Worked as a member on the Badami Development Project Management Team with BPXA and other Alliance Partners for the conceptual, preliminary, and detailed design of the project. Performed constructability reviews, estimating, scheduling, project planning, project controls setup, and QC/QA planning.

Project Superintendent/Project Manager

Arco Alaska KRU/CPF, 3 EOR Pipelines: Responsible for the installation of 6", 8", 10", and 12" pipelines for approximately 26 miles of new pipe.

1994 - 1995

Assistant Superintendent/Project Superintendent, Houston Contracting Co.
Milne Point Expansion Project, 14" Pipeline Niakuk Phase II, 18" pipeline from L-3 to Niakuk Pad.

1994 - 1995

Fabrication Foreman, Flowline Alaska
Set up Fabrication Facility for Mosflowline, Fairbanks-based Flowline Alaska's Russian company, in Moscow. Duties included facility set-up, integration of welding systems, and training of Russian welders.

1993 - 1994

Welder Foreman, Houston Contracting Company
GHX-2 Projects including 20,500 LF of 24" pipeline, 8,500 LF of 16" pipeline, and 3,000 LF of 12" Pipeline. Eileen West End pipeline replacement project including 17,000 LF of 24" pipeline and 31,500 LF of 30" pipeline construction. Y & P Pads MI



Resume

Pipeline, including 22,000 LF of 8" pipeline construction and 14,400 LF of 6" pipeline construction. Flow Station #1 and CGF piling installations. GHX-2 Project, WOA Tie-lines and Flowlines, and EWE Pipeline repair and fall well lines. Modification of all systems on Drill Sites 2, 4 and 5.

1993 - 1994

Welder, Various Contractors

Welding operations and installation for various projects including Kuparuk Pipelines, Endicott Pipeline, EWE Pipeline, Niakuk Project, 10" Waterflood Pipeline, and Lisburne Project.

1993

Mechanical Foreman, Criterion Mechanical

Supervised and installed mechanical systems in new and existing facilities at the University of Alaska, Fairbanks. Systems included heating, cooling, ventilation, laboratory and fail safe.

1993

Steward, Pipefitter Journeyman, Western Mechanical

Installed mechanical systems in new and existing facilities at Eielson AFB. Systems included water, sewer, air supply, heat and air handling.

1992

Welder Foreman, H.C. Price

Supervised welding operations and installation of multiple pipelines on well pads for Arco Alaska East Operating Area. Operations consisted of VSM installation, pipe fabrication, lay and weld, tie-in, and hydrotesting.

1992

Tie-in Foreman, Rockford Mechanical

Worked on the Barrow Walakpa pipeline, 16 miles of 6" natural gas pipeline. Held various foreman positions responsible for pipe fabrication, VSM installation, tie-ins and hydrotesting.

1991

Welder Foreman, Houston Contracting Company

Supervised welding operations and installation of multiple pipelines on a casual labor contract for Arco Alaska East Operations area, including complex duplex stainless steels, hot tap attachments, and oil field pickup and relay.

1991

Steward/Repair Welder, H. C. Price

Worked on the Trans-Alaska Pipeline Re-route Project which consisted of 9 miles of 48" pipeline at Atigun Pass.

1990

Mechanical Foreman, Alaska Mechanical

Supervised installation of multiple systems in utilidors at Ft. Wainwright Army Base. Systems included steam, water, sewer, compressed air and condensate.

1990

Welder/Welder Foreman, Houston Contracting Company

Supervised welding operations for 10 miles of 60" pipeline for BPXA. Operations include VSM installation, pipe fabrication, lay and weld, tie-ins and hydrotesting.



Resume

- 1987 **Mechanical Foreman, Stearns Catalytic**
Supervised piping systems installation of a Chemical Weapons Disposal Plant on Johnston Atoll. Received security clearance for military installation.
- 1983 **Welder/Pipefitter, Houston Contracting Company**
Received apprenticeship training through the Plumbers and Pipefitters Local 375. Held various welding and pipefitter positions in this time-frame.

ASSOCIATIONS

- 2015 **President, Fairbanks Mechanical Contractors Association**
- 2014 - Present **President, North Slope Contractors Association**
- 2011 - Present **Trustee, Joint Apprenticeship Training Committee**
- 2011 - Present **Trustee, Labor Management Committee**
- 2008 - Present **Board of Trustees, Pipeline Training Center - Fairbanks**
- 2000 - 2005 **President, TAPS Contractors Association**

EDUCATION AND TRAINING

- Project Management Institute, PMP Certification
- Computer Programs: Word, Excel, MS Projects, Primavera Contractor, Power Point, Visio, P6
- Harvard Law School - The Program on Negotiation
- Saddle Institute, Seattle Washington - Construction Claims
- Fred Pryor Seminars, Anchorage Alaska - Financial Accounting
- Colorado School of Mines, Denver Colorado - Economic Evaluation and Investment Decision Methods
- Plumbers & Pipefitters Apprenticeship School 1982 - 1985
- University of Alaska, Fairbanks, Alaska 1980 - 1982
- University of Hawaii, Honolulu Hawaii 1982
- California State University; Bakersfield Fall 1979
- Certified Welding Inspector

Alaska Oil and Gas Conservation Commission

Roster

NAME	APPOINTED	REAPPOINTED	EXPIRES
Foerster, Cathy (Anchorage) Petroleum Engineer	03/23/2005	03/01/2013	03/01/2019
French, Hollis (Anchorage) At-Large	07/20/2016		03/01/2021
Seamount, Daniel (Eagle River) Geologist	01/13/2000	03/01/2017	03/01/2023

Board Facts

Board: Alaska Oil and Gas Conservation Commission

Board identification number: 070

Department: ADMINISTRATION

Authority: AS 31.05.005

Status: Active

Sunset date:

Requirements: Legislative Confirmation and Financial Disclosure

Prohibitions: Conflict of Interest (see AS 31.05.025)

Term: 6 Years

Chair: Governor selects.

Description: 3 members of the board are appointed by the Governor. 1 member shall be a petroleum engineer who holds a certificate of registration as an engineer under AS 08.48 and, under regulations adopted to implement that chapter, has qualified as a petroleum engineer, or has earned a degree from a university in the field of engineering and has at least 10 years of professional subsurface experience in the oil and gas industry in drilling, well operations, production process operations, reservoir engineering, or a combination thereof; 1 member shall be a geologist who holds a certification as a professional geologist under AS 08.02.011 and has professional experience in the field of petroleum geology or has earned a degree in the

field of geology from a university accredited in the field of geology and has a minimum of 10 years professional experience in the field of petroleum geology; and 1 member who shall have training or experience that gives the person a fundamental understanding of the oil and gas industry in the state.

Function: To regulate oil and gas drilling, development and production, reservoir depletion and metering operations; to prohibit physical waste of hydrocarbons, protect correlative rights of mineral interest owners and assure maximum ultimate recovery of hydrocarbon resources; to administer Alaska's Class II Underground Injection Control Program and determine well categories under Federal Natural Gas Policy Act of 1978.

Special facts: The board serves as an independent quasi-judicial agency. Members may be removed for cause with notice and opportunity to be heard. A quorum consists of 2 members. The Department of Law provides legal counsel.

Compensation: Salary is approximately \$140,000 annually.

Meetings: Not applicable.

Title 31. OIL AND GAS

Chapter 31.05. ALASKA OIL AND GAS CONSERVATION ACT

Sec. 31.05.005. Alaska Oil and Gas Conservation Commission created.

(a) There is created as an independent quasi-judicial agency of the state the Alaska Oil and Gas Conservation Commission, composed of three commissioners appointed by the governor and confirmed by the legislature in joint session. In making appointments to the commission under AS 31.05.009 and this subsection, the governor shall consider and give preference to a person who demonstrates experience in oil and gas operations in the state.

(b) The governor shall designate one member of the commission as chair of the commission. This member shall serve as chair for a term of four years, but may not be appointed for successive terms as chair of the commission.

Sec. 31.05.007. Term of office; vacancy; removal.

(a) The term of office of each member is six years. A commissioner, upon the expiration of a term, shall continue to hold office until a successor is appointed and qualified.

(b) A vacancy arising in the office of a commissioner shall be filled by appointment by the governor and confirmed by the legislature in joint session, and, except as provided in AS 39.05.080 (4), an appointee selected to fill a vacancy shall hold office for the balance of the full term for which the predecessor on the commission was appointed.

(c) A vacancy in the commission does not impair the authority of a quorum of commissioners to exercise all the powers and perform all the duties of the commission.

(d) The governor may remove a commissioner from office for cause including but not limited to incompetence, neglect of duty or misconduct in office. A commissioner, to be removed for cause, shall be given a copy of the charges and afforded an opportunity to be publicly heard in person or by counsel in the commissioner's own defense upon not less than 10 days' notice. If a commissioner is removed for cause, the governor shall file with the lieutenant governor a complete statement of all charges made against the commissioner and the governor's finding based on the charges, together with a complete record of the proceedings.

Sec. 31.05.009. Qualifications of members.

Members shall be qualified as follows:

(1) one member shall be a petroleum engineer who

(A) holds a certificate of registration as an engineer under AS 08.48 and, under regulations adopted to implement that chapter, has qualified as a petroleum engineer; or

(B) has earned a degree from a university in the field of engineering and has at least 10 years of professional subsurface experience in the oil and gas industry in drilling, well operations, production process operations, reservoir engineering, or a combination thereof; for the purposes of this subparagraph, a person meets the requirement of earning a degree in the field of engineering if the person obtains an undergraduate or

graduate degree in engineering that meets the requirements for program accreditation by the Engineering Accreditation Commission of the Accreditation Board for Engineering and Technology and the person completes university or industry training specific to petroleum engineering that illustrates application of engineering principles to the problems encountered and methods used in the petroleum industry, including drilling, production, reservoir engineering, fluid flow through subsurface formations, and hydrocarbon transportation;

(2) one member shall be a geologist who

(A) holds a certification as a professional geologist under AS 08.02.011 and has professional experience in the field of petroleum geology; or

(B) has earned a degree in the field of geology from a university accredited in the field of geology and has a minimum of 10 years professional experience in the field of petroleum geology; and

(3) one member who shall have training or experience that gives the person a fundamental understanding of the oil and gas industry in the state.

Sec. 31.05.010. Application. [Repealed by Sec. 4 ch 158 SLA 1978].

Repealed or Renumbered

Sec. 31.05.011. Quorum.

Two members of the commission constitute a quorum for the transaction of business, for the performance of a duty, or for the exercise of a power of the commission.

Sec. 31.05.013. Oath of office.

Each commissioner, before entering upon the duties of office, shall take and subscribe to the oath prescribed for principal officers of the state.

Sec. 31.05.015. Compensation of members of the commission.

Members of the commission are in the exempt service and shall receive an annual salary.

General Information

Board/Commission and seat you are seeking:
Oil and Gas Conservation, Public member

French - Oil and Gas Conservation Commission, Alaska

Additional Boards/Commissions of interest:
None

State Boards/Commissions on which you have served:
none

First Name
Hollis

Middle Name
S

Last Name
French

Military Service

Conflict of Interest

Full disclosure of personal financial data under AS 39.50.010 is required for certain boards and commissions. Are you willing to provide this information if required for the board or commission which you are applying?

Yes

Service in a public office is a public trust. The Ethics Act (AS 39.52.110) prohibits substantial and material conflicts of interest. Is it possible that you or any member of your family will benefit financially by decisions to be made by the board or commission for which you are applying? If you answer 'yes' to this question you MUST explain the potential financial benefit.

No

Please explain the potential financial benefit

Employment History

Employment work history including paid, unpaid, or voluntary.

Alaska State Senate 2002-2014

State of Alaska, Department of Law, Assistant District Attorney 1996-2002

State of Alaska, Court System, Judicial Law Clerk 1995-1996

ARCO Alaska, Production Operator, 1984-1992

Shell Oil Company 1980-1984

Board Member, Boys and Girls Clubs of Alaska 2006-2016

Board Member Victims for Justice 2002-2006

Education, Training, Experience & Qualifications

List both formal and informal education and training experiences:

BA Degree in English UAA

Juris Doctor from Cornell Law School

List any professional licenses, certifications, or registrations and dates obtained that may be used as qualifying criteria:

None directly applicable.

List any community service, municipal government, and state positions held, and any awards received.

Alaska State Senate, 2002-2014

Conviction Record

Have you ever been convicted of a misdemeanor within the past five years or a felony within the past ten years?

No

Conviction Circumstances

Certification of Accuracy & Completeness

By submitting this online application, I swear the information I have entered on this form is true to the best of my knowledge. I understand that if I deliberately conceal or enter false information on the form my application may be rejected, I may be removed from the list of eligible candidates, or I may be removed from the position. I agree that the Office of the Governor may contact present or former employees or other persons who know me to obtain an additional information about my skills and abilities. I understand that the information on this application is public information and may be released through a legal request for such information.

Type "I certify"

"I certify"

Resume Addendum:

Press Release Wording

{Your Name}, {age} of {hometown}, is {job title/place of employment} holds {education level, school, or relevant experiences}.

Submitted: 7/6/2016 7:51:40 AM

OFFICE OF THE GOVERNOR
MAIL ROOM

OCT 13 2016

Daniel T. Seamount Jr.


October 10, 2016

Governor William Walker
Office of the Governor
P.O. Box 110001
Juneau, Alaska 99811-0001

Re: Alaska Oil and Gas Conservation Commission
Reappointment to Geologic Commissioner

Dear Governor Walker:

For the last 16+ years I have been honored to have served as a member of the Alaska Oil and Gas Conservation Commission (AOGCC). It has been exciting and fulfilling to serve the people of the State of Alaska in protecting their interests in oil and gas exploration and development. My third term will end at the end of February 2017. I am requesting to be reappointed for another six-year term.

As you can see by the biography and resume I posted in the on-line application a few weeks ago I feel that I am more than qualified to continue carrying out the duties as the Geologic Commissioner.

Continuity and consistency are very important to this quasi-judicial and independent agency, especially during times of change to the oil and gas industry. At such times, the AOGCC functions best with three fully contributing members. Since my first appointment to the AOGCC, I have worked with the Interstate Oil and Gas Compact Commission (IOGCC), as a member and an official representative for the Governor. In 2007 and 2008, I was a member of the US Department of Energy's Ultra-deepwater Advisory Committee. Also for the last 16 years the AOGCC has made important decisions regarding statutory and regulatory modifications, serious incident investigations, Cook Inlet Energy supply, North Slope gas offtake, and development of new fields, including Pt. Thomson, Colville River and Northstar.

I look forward to continuing the work of the AOGCC and I will apply my highest effort in working for it and the people of Alaska.

Very truly yours,



Daniel T. Seamount, Jr.

cc: Mr. John Hozey
Director of Boards & Commissions
Office of the Governor

General Information

Board/Commission and seat you are seeking:
Oil and Gas Conservation, Geologist Commissioner

Additional Boards/Commissions of interest:
None

State Boards/Commissions on which you have served:
Alaska Oil and Gas Conservation Commission (17 years)

First Name

Middle Name

Last Name

Daniel

Taylor

Seamount Jr.

Mailing Address

City

State & Zip

Military Service

Conflict of Interest

Full disclosure of personal financial data under AS 39.50.010 is required for certain boards and commissions. Are you willing to provide this information if required for the board or commission which you are applying?

Yes

Service in a public office is a public trust. The Ethics Act (AS 39.52.110) prohibits substantial and material conflicts of interest. Is it possible that you or any member of your family will benefit financially by decisions to be made by the board or commission for which you are applying? If you answer 'yes' to this question you MUST explain the potential financial benefit.

No

Please explain the potential financial benefit

Employment History

Employment work history including paid, unpaid, or voluntary.

I have been the geologist commissioner for the Alaska Oil & Gas Conservation Commission since 2000.

I have worked on many Alaskan issues including the North Slope Natural Gas Pipeline, the evolving Cook Inlet Energy supply challenges, the development of all 53 oil and gas fields in Alaska, investigations of several major incidents, and the advances of energy sources such as coal bed methane, geothermal and underground coal gasification, and much more.

For 27 years prior to that I worked in oil, gas, and geothermal exploration and development geology at different times for Chevron, the University of California, Marathon Oil Company, and Unocal in California, the Rocky Mountains, the Mid-continent, and Alaska. Please see my attached resume' for details.

Education, Training, Experience & Qualifications

List both formal and informal education and training experiences:

B.S in Geology from the University of California, Riverside in 1973

M.S in Earth Science from the University of California, Riverside in 1981

List any professional licenses, certifications, or registrations and dates obtained that may be used as qualifying criteria:

I am a registered professional geologist by the Alaska Department of Community and Economic Development and a Certified Professional Geologist by the American Institute of Professional Geologists (AIPG).

List any community service, municipal government, and state positions held, and any awards received.
Commissioner for the Alaska Oil and Gas Conservation From 2000 to present.

Conviction Record

Have you ever been convicted of a misdemeanor within the past five years or a felony within the past ten years?

No

Conviction Circumstances

Certification of Accuracy & Completeness

By submitting this online application, I swear the information I have entered on this form is true to the best of my knowledge. I understand that if I deliberately conceal or enter false information on the form my application may be rejected, I may be removed from the list of eligible candidates, or I may be removed from the position. I agree that the Office of the Governor may contact present or former employees or other persons who know me to obtain an additional information about my skills and abilities. I understand that the information on this application is public information and may be released through a legal request for such information.

Type "I certify"

"I certify"

Resume Addendum:

RESUME'

DANIEL TAYLOR SEAMOUNT Jr.

State of Alaska Professional Geologist License #507

AIPG Certified Professional Geologist #10425

State of Texas Professional Geologist- #3182 (expired)

WORK EXPERIENCE:

Alaska Oil & Gas Conservation Commission (AOGCC), 2/14/00 to Present

Title: Commissioner (Geologist Seat), Anchorage, Alaska

Duties: Help manage and provide geological experience to the AOGCC that regulates drilling, reservoir management, and other oil, gas, and geothermal operations in the State of Alaska as well as the protection of drinking water. Associated with full range of petroleum geology, reservoir engineering, and drilling engineering of the State's exploration areas and oil and gas fields. Participate in numerous hearings and incident investigations. Write conservation, disposal injection, area injection, and storage injection orders. Periodically advise and make presentations to State & Federal Legislators and the Governor's office concerning energy legislation and policy. Chaired the IOGCC North American Coastal Alliance and Public Lands Committee. IOGCC representative of five consecutive governors. IOGCC Vice-chair in 2008. 2007 Vice-chair of DOE's Ultra-deep Water Advisory Committee.

Seamount International Exploration, 2004 to 2015

Title: Geological Consultant (part time), Eagle River, Alaska and Fullerton, CA

Duties: Advised investors on oil and gas prospects in Kazakhstan

Union Oil Co. of Ca., 2/8/93 to 2/14/00

Title: Senior Advising Geologist, Anchorage, Alaska

Duties: Team geologist with geophysicists, reservoir engineers and drilling engineers to redevelop the tightly folded offshore Cook Inlet Fields. Planned highly deviated and sidetracked wells and directed drillers to the targets. Also, for 3½ years explored for hydrocarbons in Cook Inlet Basin on both regional and specific prospect levels. Worked on prospects in the offshore, Matanuska Valley, South Cook Inlet, Susitna Basin and west side and east side areas. For 3 ½ years was project manager and Team leader of a group, which exploited development, exploration, and business opportunities in Cook Inlet and Alaska North Slope. Was project manager of the Matanuska Valley Coal Bed Methane project (Pioneer Unit). Heavily involved in planning and budgeting wells and forming partnerships. Made numerous written and oral presentations to management and partners to update them on project progress and presented to state agencies (DNR & AOGCC) to form units, drilling PA's, spacing exceptions, and plans of operations.

Union Oil Co. of Ca.(UNOCAL), 5/16/88 to 2/8/93

Titles: District Development Geologist: 8/89 to 2/93, Farmington, New Mexico

Geologist: 5/88 to 8/89, Casper, Wyoming

Duties: Supervised and worked development and exploration geology of UNOCAL operated properties in the San Juan, Paradox, and Piceance Basins. Exploited tight sandstone reservoirs (27 wells), coal seam gas (57 wells), and conventional sandstone and carbonate oil and gas reservoirs. Horizontal, deviated, and vertical well bores were utilized. Additional work included managing geological

contractors; progress reporting of drilling programs and field mapping. Presented San Juan Dakota reservoir characterization results to NM State O&G Comm. in approval process of tight gas sands designation. Worked with Utah O&G Comm. in forming Lisbon Field Unit. Presented to numerous potential partners and was on a team which sold Unocal's alternative fuel tax credit to outside investors.

Marathon Oil Co., 7/13/81 to 5/16/88

Titles: Staff Geologist: 1986 to 1988, Casper, Wyoming

Project Supervisor: 1984 to 1986, Casper, Wyoming

Geologist: 1981 to 1984, Casper, Wyoming

Duties: Oil and gas prospecting in the D-J Basin (one Paleozoic discovery), the Green River Basin (assisted in two Moxa Arch Frontier and Dakota gas discoveries and one sub-economic oil well), the Las Animas Arch (Morrow ss), and the central Kansas uplift (Pennsylvanian basal ss and Lansing- Kansas City Fm.). Work included regional & local mapping of structures, thickness', and facies of Rocky Mountain petroleum reservoirs and presentation of prospects to management. Was expert witness in Nebraska lawsuit between Marathon and KN Energy concerning underground gas storage.

Chevron U.S.A. Inc., 8/18/73 to 1/3/79

Titles: Geologic Assistant: 1975-1979, Bakersfield, California

Computer Analyst: 1973-1975, San Francisco, California

Duties: Utilized geologic and geophysical computer programs. Performed well site work and prospect generation in California onshore and offshore. Correlated logs and generated structure and isopach maps. Witnessed logging runs, DST's, production tests, coring, and fracture stimulations.

EDUCATION:

M.S. - Geology, 6/81, University of CA, Riverside, CA.

Emphasis on geothermal development and exploration. Thesis titled, " Well Log Study of the Hydrothermally Altered Sediments of Cerro Prieto Geothermal Field, Baja California, Mexico".

B.S. - Geology, 5/73, University of CA, Riverside

Press Release Wording

Daniel T. Seamount Jr., 65 of Eagle River, has been the Geologic Commissioner for the Alaska Oil and Gas Conservation Commission in Anchorage over the past 17 years. He has 27 years of prior experience in oil, gas, and geothermal exploration and development. He holds a B.s in geology and an M.S. in Earth Sciences from the University of California at Riverside.

Submitted: 9/28/2016 4:05:38 AM