



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Bill Walker, Governor
Chris Hladick, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

December 28, 2016

In reply refer to: Tariff Section
File: TL60-307
LO#: L1600623

Barry Romberg
Vice President of Managing Partner
Kuparuk Transportation Company
P.O. Box 100360
Anchorage, AK 99510-0360

Dear Mr. Romberg:

Kuparuk Transportation Company (KTC) filed TL60-307 on November 30, 2016, seeking to revise its annual intrastate petroleum transportation rates. On December 23, 2016, the Regulatory Commission of Alaska approved Tariff Sheet No. 5, filed December 1, 2016, by KTC in TL60-307. Enclosed is a validated copy of the tariff sheet. The effective date of the tariff sheet is January 1, 2017.

BY DIRECTION OF THE COMMISSION (Commissioner Janis W. Wilson not participating)

Sincerely,

REGULATORY COMMISSION OF ALASKA

Julie C. Vogler
Finance Section Manager

Enclosure

cc: Dean Thompson
Kempel, Huffman & Ellis
255 E. Fireweed Lane, Suite 200
Anchorage, AK 99503-2025

RCA No. 307 13th Revision _____ Sheet No. 5
Canceling
12th Revision _____ Sheet No. 5

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DEC 01 2016

Kuparuk Transportation Company

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

SECTION 3

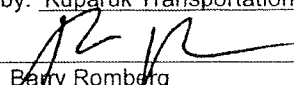
RATES

ITEM	FROM	TO	RATE	
3.1	Kuparuk River Unit	Pump Station 1 Trans Alaska Pipeline System	\$0.228/bbl	R
3.2	Milne Point Pipeline Connection	Pump Station 1 Trans Alaska Pipeline System	\$0.174/bbl	R

Tariff Advice No. TL60-307

Effective: January 1, 2017

Issued by: Kuparuk Transportation Company

By: 
Barry Romborg

Title: Vice President of Managing Partner
Kuparuk Pipeline Company



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
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Bill Walker, Governor
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Regulatory Commission of Alaska

December 28, 2016

In reply refer to: Tariff Section
File: TL33-538
LO#: L1600624

Barry Romberg
Vice President of Managing Partner
Alpine Pipeline Company
P.O. Box 100360
Anchorage, AK 99510-0360

Dear Mr. Romberg:

Alpine Transportation Company (AlpineTC) filed TL33-538 on November 30, 2016, seeking to revise its annual intrastate petroleum transportation rate. On December 23, 2016, the Regulatory Commission of Alaska approved Tariff Sheet No. 5, filed November 30, 2016, by AlpineTC with TL33-538. Enclosed is a validated copy of the tariff sheet. The effective date of the tariff sheet is January 1, 2017.

BY DIRECTION OF THE COMMISSION (Commissioner Janis W. Wilson not participating)

Sincerely,

REGULATORY COMMISSION OF ALASKA

Julie C. Vogler
Finance Section Manager

Enclosure

cc: Dean Thompson
Kemppel, Huffman & Ellis
255 E. Fireweed Lane, Suite 200
Anchorage, AK 99503-2025

NOV 30 2016

RCA No.	<u>538</u>	<u>16th Revision</u>
		Cancelling
		<u>15th Revision</u>

Sheet No. 5

FROM	TO	RATE	
Colville Alaska Alpine Field	Kuparuk River Unit	\$0.72/bbl	R

Issued By: Alpine Transportation Company

Title: Vice President of Managing Partner
Alpine Pipeline Company

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKARCA No. 311Second RevisedSheet No. 10

Canceling

First RevisedSheet No. 10**BP PIPELINES (ALASKA) INC.**

3. Rates

	<u>From</u>	<u>To</u>	<u>Rates in Dollars and Cents Per Barrel</u>
3.1	Pump Station #1	Valdez Marine Terminal, AK	\$5.16 [R]
3.2	Pump Station #1	Golden Valley Electric Association	\$3.28 [R]
3.3	Pump Station #1	Petro Star Valdez Refinery	\$5.13 [R]

The rates indicated are exclusive of any demurrage or other charges shown in BP Pipelines (Alaska) Inc.'s FERC Tariff and any amounts that BP Pipelines (Alaska) Inc. is required by any law or regulation to collect, including, but not limited to, any amounts to be collected for the Trans Alaska Liability Fund. No gathering service will be performed by this Carrier.

R – To denote a reduction

Pursuant to P-13-012(3)
Supp. No 2 to Tariff Advice No. 143-311

Effective Date: October 25, 2014

Issued by: BP Pipelines (Alaska) Inc.

By: Don P. Turner
Don P. TurnerTitle: Vice President

RECEIVEDRCA No. 304Fourth RevisedSheet No. 7

JUL 31 2014

Canceling

Third RevisedSheet No. 7STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**EXXONMOBIL PIPELINE COMPANY**

		Proposed Rate in Dollars & Cents Per Barrel	
From	To	Non-Incentive Rate	
3.1 Prudhoe Bay, Alaska	North Pole, Alaska		
		\$3.74	D
		\$3.74	D
		\$3.74	D
		\$3.74	D
3.2 Prudhoe Bay, Alaska	Valdez Marine Terminal, Alaska		
		\$5.86	D
		\$5.86	D
		\$5.86	D
		\$5.86	D
3.3 Prudhoe Bay, Alaska	Petro Star Refinery Connection, Valdez, Alaska		
		\$5.83	D
		\$5.83	D
		\$5.83	D
		\$5.83	D

D - Decrease

*Note: Sadlerochit Petroleum is any petroleum delivered to Carrier from the Sadlerochit Formation in the Prudhoe Bay Unit. Lisburne Petroleum is any petroleum delivered to Carrier from the Lisburne Formation in the Prudhoe Bay Unit. Kuparuk Petroleum is any petroleum delivered to Carrier from the Kuparuk Pipeline. Endicott Petroleum is any petroleum delivered to Carrier from the Endicott Pipeline. Northstar Petroleum is any petroleum delivered to Carrier from the Northstar Oil Pipeline.

The foregoing rates were prepared in part through the use of Pumpability Factors of 1.000.

In the event that the Pumpability Factor methodology used to calculate ExxonMobil Pipeline Company rates is overturned or modified, ExxonMobil Pipeline Company expressly reserves the right to seek surcharges equal to the difference between what shippers should have paid under the methodology ultimately approved by the Commission and any reviewing courts and the amount shippers actually paid under the rates set forth herein.

The rates indicated above are exclusive of any demurrage or other charges shown in ExxonMobil Pipeline Company's FERC Tariff (see Sheet No. 10) and any amounts that Carrier is required by any applicable law or regulation to collect. No gathering service will be performed by Carrier.

Pursuant to P-14-023(1)

Tariff Advice No. 164-304

Effective: September 1, 2014

Issued By: EXXONMOBIL PIPELINE COMPANYBy: *J. M. Ray*
J. M. RayTitle: TAPS Coordinator

RCA No. 301

4th Revision

Sheet No. 7

Cancelling

3rd Revision

Sheet No. 7

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REGULATORY COMMISSION OF ALASKA

CONOCOPHILLIPS TRANSPORTATION ALASKA, INC.

SECTION 3

RATE TABLE

Transportation rate in dollars per barrel of 42 United States Gallons, on the transportation of PETROLEUM in intrastate commerce from the established receiving station to the established delivery place at locations named below.

ITEM	FROM	TO	SOURCE	PROPOSED RATE	
3.1	Trans Alaska Pipeline System PS No. 1	GVEA Interconnection	Prudhoe Bay (Sadlerochit Petroleum)	\$3.74	R
			Kuparuk	\$3.74	R
			Lisburne	\$3.74	R
			Endicott	\$3.74	R
			Northstar	\$3.74	R
3.2	Trans Alaska Pipeline System PS No. 1	Petro Star Refinery, Valdez, Alaska	Prudhoe Bay (Sadlerochit Petroleum)	\$5.83	R
			Kuparuk	\$5.83	R
			Lisburne	\$5.83	R
			Endicott	\$5.83	R
			Northstar	\$5.83	R
3.3	Trans Alaska Pipeline System PS No. 1	Valdez Marine Terminal, Valdez, Alaska	Prudhoe Bay (Sadlerochit Petroleum)	\$5.86	R
			Kuparuk	\$5.86	R
			Lisburne	\$5.86	R
			Endicott	\$5.86	R
			Northstar	\$5.86	R

GATHERING RATE: The above rates cover transportation by trunk line only and no gathering service will be performed under this tariff.

The rates indicated are exclusive of the amount required or allowed by applicable law or regulation including but not limited to the amount collected for the System Liability Fund (Item 17) of F.E.R.C. Tariff No. 20.1.0, adopted by reference in this tariff, and Supplements, and/or any penalties which may be incurred pursuant to the terms of Item 7 of F.E.R.C. Tariff No. 20.1.0, adopted by reference in this tariff, and Supplements.
Pursuant to P-14-024(1)

Tariff Advice No. TL154-301

Effective: September 6, 2014

Issued by: ConocoPhillips Transportation Alaska, Inc.

By:

Michael A. Mindrup

Title:

Vice President