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Nauman  
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**CS FOR SENATE BILL NO. 57( )**

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-NINTH LEGISLATURE - FIRST SESSION

**BY**

**Offered:**

**Referred:**

**Sponsor(s): SENATOR GIESSEL**

**A BILL**

**FOR AN ACT ENTITLED**

1 **"An Act relating to the development of state emission standards in accordance with the**  
2 **federal Clean Air Act; and providing for an effective date."**

3 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

4 **\* Section 1.** AS 46.14 is amended by adding a new section to article 5 to read:

5 **Sec. 46.14.570. Emission standards to comply with federal law.** (a) Before  
6 beginning to develop a state plan in accordance with 42 U.S.C. 7411(d) (sec. 111(d),  
7 Clean Air Act), the department shall, by any appropriate means, seek from the United  
8 States Environmental Protection Agency a waiver or similar exemption from the  
9 requirements of 42 U.S.C. 7411(d) (sec. 111(d), Clean Air Act). The department may  
10 not submit a plan, waiver, or exemption to the United States Environmental Protection  
11 Agency unless the department includes with the plan, waiver, or exemption a  
12 description of the effect of the plan, waiver, or exemption on

13 (1) retail electric service rates, including whether the plan would have  
14 a disproportionate effect on households of low or moderate income;

1 (2) the reliability of electric service, resource adequacy, and  
2 transmission constraints;

3 (3) investments in existing electricity generating capacity;

4 (4) the competitive position of manufacturers or other public or private  
5 sectors of the state economy;

6 (5) employment in the state; and

7 (6) state or local revenue.

8 (b) If the department develops a plan under (a) of this section, the department  
9 shall prepare a report, subject to notice and comment, that assesses the effects of the  
10 plan on

11 (1) the electric power sector, including

12 (A) the availability of affordable electricity from diversified  
13 sources of electric generation;

14 (B) the type and amount of electricity generating capacity in  
15 the state that is likely to be eliminated or switched to another fuel;

16 (C) investment in electricity generating capacity and other  
17 infrastructure;

18 (D) the amount of investment necessary to offset retirements of  
19 electricity generating capacity and maintain generation reserve margins;

20 (E) potential risks to electric reliability, such as resource  
21 adequacy risks and transmission constraints;

22 (F) the amount by which retail electricity prices in the state are  
23 forecasted to increase as a result of the plan;

24 (2) electricity consumers in the state, including any disproportionate  
25 effects of electricity and other energy price increases on households of low or  
26 moderate income;

27 (3) employment in the state, including direct and indirect employment  
28 effects and jobs lost within affected public and private sectors of the state's economy;

29 (4) economic development in the state, including effects on  
30 manufacturing, commercial, and other sectors of the economy of the state;

31 (5) the competitive position of the state;

1 (6) the state government and local governments, including the effects  
2 of potential changes in tax revenue;

3 (7) state law, including any new laws necessary to implement the state  
4 plan.

5 (c) Not later than 15 days before the submission of a state plan to the United  
6 States Environmental Protection Agency, the department shall deliver a copy of the  
7 state plan and the report required under (b) of this section to the senate secretary, the  
8 chief clerk of the house of representatives, and each legislator.

9 \* **Sec. 2.** This Act takes effect May 15, 2015.