







Alaska Industrial Development and Export Authority

Overview of Interior Energy Project and Potential Purchase of Pentex Alaska Natural Gas Company, LLC

Senate Special Committee on Energy

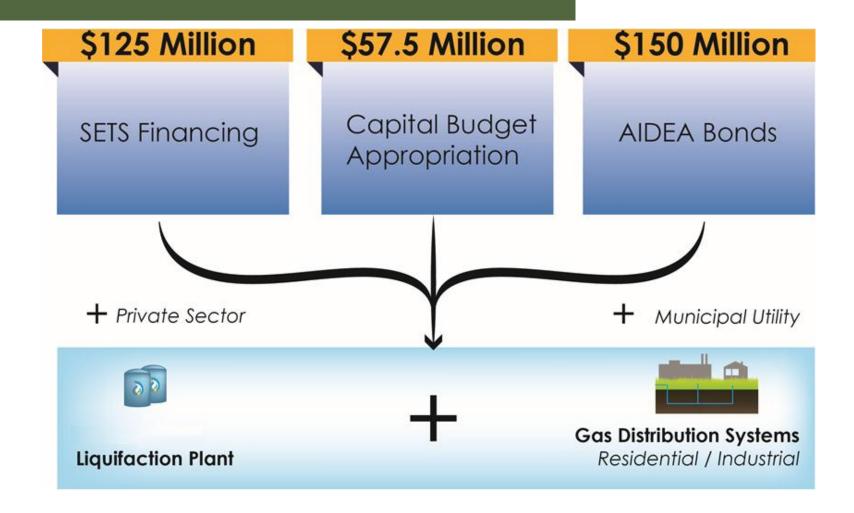
February 5, 2015



IEP Goals

- Supply natural gas to Interior Alaska:
 - At the lowest cost possible
 - As many Alaska customers as possible
 - As soon as possible
- IEP investments compliment alternative sources of gas supply from a natural gas pipe line
- Lower PM2.5 in nonattainment areas of Interior

SB23 Finance Package



Interior Energy Project: Full Supply Chain Focus

Natural Gas LNG Storage Natural Gas Transportation: Supply and Trucking or and Distribution Liquefaction Railroad Regasification System **Interior Gas Utility Private Trucking** AIDEA and Fairbanks Natural Gas Contractors or **Private** Alaska Railroad Industry

IEP: Current Status

- Pursued development of a North Slope supply of LNG with a private partner through a concession agreement format
- AIDEA and AEA are now leading an effort to evaluate an alternative sources natural gas
- AIDEA is financing the buildout of natural gas distribution in Fairbanks and North Pole
- AIDEA and AEA is working with parties to optimize each aspect of supply chain

Concession Agreement Overview

- Concession Agreement was a legal framework for a pubic-private partnership
 - MWH was the project developer
 - Northleaf, a Canadian investment firm, was the private partner which would provide financing, construct, and operate LNG facility through Northern Lights, LLC
 - AIDEA would provide financing and would own LNG facility
 - AIDEA would take the risk of a natural gas pipeline
- Concession Agreement set out conditions required for financial close
 - AIDEA had to agree to project costs and commercial terms
 - MWH would provide construction and operating agreements
 - Negotiate and secure LNG supply with utilities
 - Develop a financial model with an agreed LNG price

Concession Agreement Results

- Concession Agreement terminated due to inability to complete financial close by December 31, 2014
 - Higher capital cost than projected
 - EPC cost for North Slope LNG plant: \$228 million not including \$20 million contingency and capitalized fees
 - Utilities could not commit to buy sufficient LNG at commercial terms presented to them
 - Present low oil prices increased the utilities' demand risk
 - Delivered projected price of \$13 to \$14 per Mcf in conjunction with projected distribution cost of utilities didn't meet community price goals
- Progress achieved on the North Slope project
 - Detailed Design & Cost for North Slope LNG Facility
 - LNG plant operations team formed
 - Estimated trucking and storage costs

Focus on Full Supply Chain

- Natural Gas Supply
 - Existing North Slope natural gas supply agreements
 - Exploring concepts to purchase low price Cook Inlet natural gas
- LNG Plant
 - Exploring costs of new LNG capacity in Cook Inlet
- Transportation
 - Working with the Alaska Railroad on costs and logistics for a Cook Inlet solution
- Storage
 - AIDEA will work to build FNG's cancelled storage project
- Distribution
 - Ongoing AIDEA financing of buildout
 - Integrating the Interior utilities to lower costs
- Conversions
 - Existing natural gas conversion working group



Natural Gas to Interior: Next Steps

- Alternative sources of natural gas supply are being evaluated
 - Deliberate and public process, led by AIDEA and AEA
 - A new Project Charter outlines the process
 - Interior utilities & community will be heavily involved
- Potential LNG sources include both the North Slope and Cook Inlet
 - Also investigating non-LNG supply (e.g., small diameter pipeline, propane, etc.)

Natural Gas Conversions

- Conversion Working Group meets regularly to discuss home and business conversions as part of the Interior Energy Project
 - Formed on July 8, 2014
 - Regular participation from representatives of Alaska Energy Authority,
 Alaska Housing and Finance Corporation, the Fairbanks North Star
 Borough, Fairbanks Natural Gas, and the Interior Gas Utility
- Surveyed the community's willingness and cost to convert
 - Estimate the total community conversion rate and gas use
 - Estimate the demand for conversion financing
- Working towards a comprehensive program to coordinate the financing of conversions to natural gas

Natural Gas Distribution

- In 2014, AIDEA financed:
 - FNG's build out of 33.4 miles of pipe in Fairbanks
 - IGU's system design and purchase of pipe
- The AIDEA Board approved IGU's application for a \$30 million financing
 - Summer 2015 construction of Phase 1 (North Pole build out 72 miles reaching 2,177 customers)
- In 2015, FNG projects to build out approximately 26.2 miles of pipe in Fairbanks
- With the proposed purchase of Pentex, AIDEA would acquire FNG

Pentex Acquisition Overview

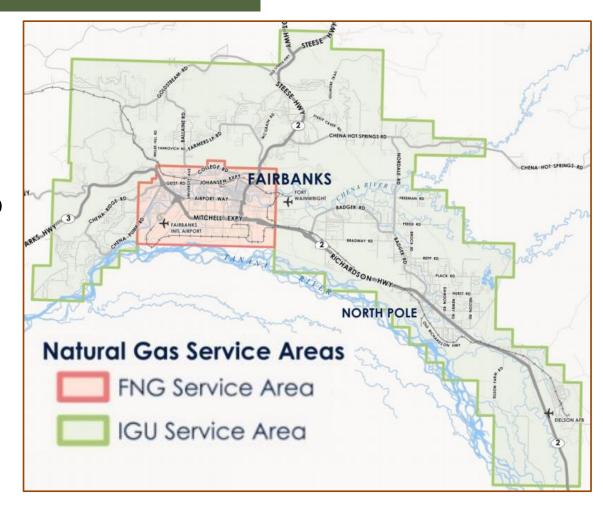
- AIDEA signed a Letter of Intent to purchase Pentex Alaska Natural Gas Company, LLC
 - Signed January 26, 2015
 - Non-binding
 - \$52.5 million price includes all Pentex assets
- Letter of Intent provides framework for evaluating the proposed purchase through a public process
- Subject to AIDEA due diligence, AIDEA Board vote, and regulatory approval
- Intended to reduce distribution costs by creating an integrated system which will accelerate expansion and reduce operating cost
- Opens up options for new LNG supply

Pentex Acquisition: Key Points

- Strategic investment that can play a critical role in achieving the long-term success of the IEP
- Expecting to integrate distribution systems by ensuring coordination between utilities, avoiding duplication
- Investment is expected to provide immediately price relief to existing FNG customers due AIDEA's cost of capital being substantially lower that of FNG
- Investment will allow AIDEA to restart construction of LNG storage in Fairbanks. Expanded storage is key in creating an integrated and efficient distribution system for Fairbanks
- Investment would be of short duration with the goal of working with community to transition to a single utility serving the Interior
- AIDEA would not directly operate the utility

Benefits of Utility Coordination & Integrated Distribution System

- Reduce construction cost
- Reduce O&M and overhead costs
- Restart FNG's efforts to build storage
- Unified effort to purchase LNG
- Faster expansion of service to customers through coordinated build out of system



Impact on the Pending Sale of the Titan LNG

- AIDEA will acquire Pentex as an entity, inclusive of Pentex's interest to sell the LNG facility and trucking assets to a Hilcorp subsidiary
 - AIDEA's acquisition of Pentex would not displace any pre-existing contractual obligations for asset sale and LNG supply agreements
 - AIDEA will carefully review these agreements as part of its due diligence
 - LNG supply agreement under consideration by RCA
 - Existing LNG supply agreement provides less that 20% of Interior needs
- Pentex, under AIDEA ownership, may explore with Hilcorp expanding the Titan LNG plant
 - Acquisition of Pentex may provide an opportunity to quickly bring more LNG to the Interior

AIDEA Due Diligence

- Full due diligence will be completed before the deal is approved
 - Full financial, technical, and legal review
 - Ensure proposed purchase price reflective of fair market value
 - Examine the existing agreements with Hilcorp
 - Complete finance plan that shows AIDEA will recover its investment with rate of return under AS: 44.88.172
 - Ensure purchase will advances the Interior Energy
 Project goals and promotes economic development
 - Solicit review and advice of local governments

AIDEA's Next Steps

- Commence due diligence review to confirm whether the Pentex acquisition is a prudent investment for AIDEA
- Negotiate definitive agreement with Pentex
- Solicit advice from local governments
- Submit due diligence and finance plan to Board through AIDEA's public hearing process
- Proposed transaction would be considered by Board and voted on by Board in a public meeting









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Questions?

