



Royalty Accounting

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[Royalty Home](#)

[Royalty Audit](#)

[Royalty Reports](#)

[Royalty Reporting Instructions](#)

[Royalty-In-Kind](#)

[O&G Volumes](#)

[Royalty Value](#)

[Royalty Production](#)

[Revenues](#)

[Funds Received](#)

[Royalty Distribution](#)

[Net Profit Share](#)

[Leasing \(NPSL\)](#)

[Weighted Average & Volume Reports](#)

Funds Received

Funds Received from Oil and Gas Leases by Revenue Type

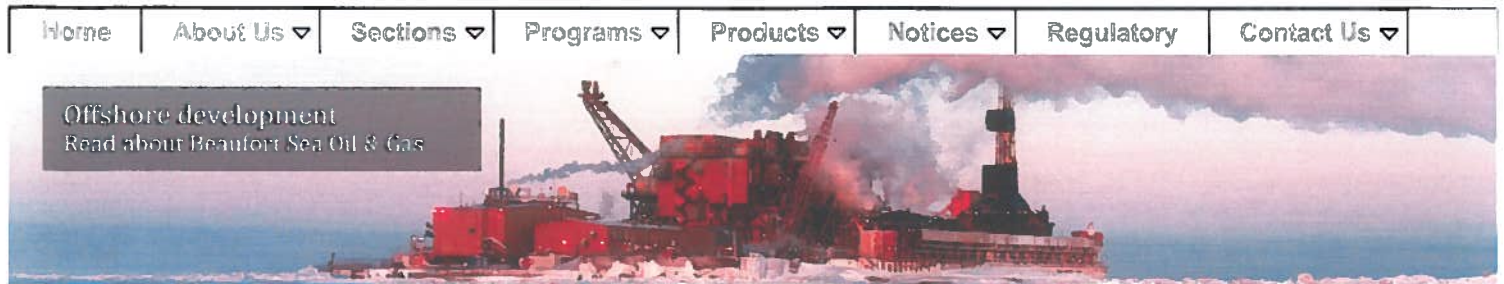
REVENUE TYPE	FEBRUARY 2016	JANUARY 2016	YEAR TO DATE FISCAL	YEAR TO DATE CALENDAR
Rents & Bonus Bids	\$ 630,892.86	\$ 1,020,695.02	\$ 21,109,576.15	\$ 630,892.86
Net Profit Share Leases	\$ 7,131,040.78	\$ 1,607,224.05	\$ 21,119,976.54	\$ 7,131,040.78
Royalty	\$ 46,302,004.96	\$ 56,614,892.19	\$ 474,649,635.28	\$ 46,302,004.96
Adjustments/Settlements/Audit	\$ -	\$ -	\$ -	\$ -
Federally Shared Royalty	\$ 995,959.23	\$ 868,875.18	\$ 8,192,870.47	\$ 995,959.23
Interest	\$ 7,153,542.40	\$ (1,958.84)	\$ 7,953,409.27	\$ 7,153,542.40
TOTAL FUNDS RECEIVED	\$ 62,213,440.23	\$ 60,109,727.60	\$ 533,025,467.71	\$ 62,213,440.23

Royalty Distribution

Distribution of Funds Received

DISTRIBUTION AREAS	FEBRUARY 2016	JANUARY 2016	YEAR TO DATE FISCAL	YEAR TO DATE CALENDAR
General Fund	\$ 37,650,631.03	\$ 40,807,416.11	\$ 365,598,123.99	\$ 37,650,631.03
School Fund	\$ 312,052.58	\$ 299,472.94	\$ 2,677,336.73	\$ 312,052.58
School Fund Escrow	\$ -	\$ 7,967.08	\$ 56,573.29	\$ -
Permanent Fund	\$ 24,250,756.62	\$ 18,994,871.47	\$ 164,693,433.70	\$ 24,250,756.62
Constitutional Budget Reserve Fund	\$ -	\$ -	\$ -	\$ -
TOTAL FUNDS DISTRIBUTED	\$ 62,213,440.23	\$ 60,109,727.60	\$ 533,025,467.71	\$ 62,213,440.23

[DOG Home](#)



Offshore development
Read about Beaufort Sea Oil & Gas

Royalty Volumes and Value

<<

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- Royalty Home
- Royalty Audit
- Royalty Reports
- Royalty Reporting Instructions
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- O&G Volumes
- Royalty Value
- Royalty Production
- Revenues
- Funds Received
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Weighted Average Royalty Value Received by State

After Deduction for Field Costs

ROYALTY OIL PER BARREL	PRODUCTION	PRODUCTION	YEAR TO DATE	YEAR TO DATE
	JANUARY 2016	DECEMBER 2015	FISCAL	CALENDAR
North Slope - RIV	\$ 20.79	\$ 25.79	\$ 34.06	\$ 20.79
Cook Inlet - RIV	\$ 23.74	\$ 30.25	\$ 37.79	\$ 23.74
North Slope - RIK	\$ 21.60	\$ 28.30	\$ 36.19	\$ 21.60
WEIGHTED AVERAGE VALUE - OIL/BARREL	\$ 21.05	\$ 26.47	\$ 34.70	\$ 21.05

MMbbls : Million Barrels
Mcf : 1000 Cubic Feet
RIK: Royalty-in-Kind
RIV: Royalty-in-Value
Fiscal Year: July 1 through June 30

ROYALTY GAS PER MCF	PRODUCTION	PRODUCTION	YEAR TO DATE	YEAR TO DATE
	JANUARY 2016	DECEMBER 2015	FISCAL	CALENDAR
North Slope	\$1.84	\$2.14	\$2.30	\$1.84
Cook Inlet	\$6.36	\$5.86	\$5.60	\$6.36
WEIGHTED AVERAGE VALUE - GAS / MCF	\$5.28	\$4.90	\$4.92	\$5.28

The weighted average royalty value is calculated as the sum of the products of royalty value and royalty volume, received by the state for each producer, divided by the total royalty volume.

[DOG Home](#)