

29-GH2609\P.4 Shutts 3/19/16

# AMENDMENT #17

#### OFFERED IN THE HOUSE

BY REPRESENTATIVE JOSEPHSON

- 1 Page 3, line 10:
- 2 Delete "three"
- 3 Insert "<u>five</u> [THREE]"

29-GH2609\P.28 Nauman/Shutts 3/21/16

# AMENDMENT #18

### OFFERED IN THE HOUSE

#### BY REPRESENTATIVE JOSEPHSON

1	Page 5, line 8:
2	Delete "A"
3	Insert "Subject to the limitation in (q) of this section, a [A]"
4	
5	Page 7, line 23:
6	Delete "A"
7	Insert "Subject to the limitation in (q) of this section, a [A]"
8	
9	Page 8, following line 16:
10	Insert a new bill section to read:
11	"* Sec. 16. AS 43.55.023 is amended by adding a new subsection to read:
12	(q) For a calendar year starting on or after January 1, 2017, to qualify for a
13	credit under this section, a producer or explorer shall, by July 1 of the year before the
14	credit is expected to be claimed, submit to the commissioner the total amount of
15	expenditures expected to be claimed in the next calendar year. To receive a credit after
16	January 1, 2017, the commissioner shall approve the amount under this subsection.
17	The commissioner, in consultation with the commissioner of natural resources, may
18	not approve an amount under this subsection unless the credit is necessary to make the
19	activity of the producer or explorer economically feasible. This subsection does not
20	apply to a credit under (b) of this section."
21	
22	Renumber the following bill sections accordingly.
23	

1	Page 18, line 20:
2	Delete "16, and 17"
3	Insert "17, and 18"
4	
5	Page 18, lines 25 - 26:
6	Delete "sec. 29"
7	Insert "sec. 30"
8	
9	Page 18, line 27:
10	Delete "18, 23, and 24"
11	Insert "19, 24, and 25"
12	
13	Page 18, line 28:
14	Delete "sec. 29"
15	Insert "sec. 30"
16	
17	Page 18, line 31:
18	Delete "sec. 29"
1 <b>9</b>	Insert "sec. 30"
20	
21	Page 19, line 2:
22	Delete "sec. 29"
23	Insert "sec. 30"
24	
25	Page 19, line 5:
26	Delete "sec. 29"
27	Insert "sec. 30"
28	
29	Page 19, line 8:
30	Delete "sec. 29"
31	Insert "sec. 30"

1	
2	Page 19, line 10:
3	Delete "sec. 29"
4	Insert "sec. 30"
5	
6	Page 19, line 14:
7	Delete "sec. 21"
8	Insert "sec. 22"
9	
10	Page 19, line 15:
11	Delete "sec. 29"
12	Insert "sec. 30"
13	
14	Page 19, line 17:
15	Delete "sec. 29"
16	Insert "sec. 30"
17	
18	Page 20, line 12:
19	Delete "Sections 30 and 34"
20	Insert "Sections 31 and 35"
21	
22	Page 20, line 13:
23	Delete "18 - 25, 27, 29, 32, and 33"
24	Insert "19 - 26, 28, 30, 33, and 34"
25	
26	Page 20, line 15:
27	Delete "secs. 36 and 37"
28	Insert "secs. 37 and 38"

8



29-GH2609\P.49 Shutts 3/21/16

# AMENDMENT #19

#### OFFERED IN THE HOUSE

BY REPRESENTATIVE JOSEPHSON

1	Page	8.	line	23:

2	Delete " <u>\$200,000,000</u> "
3	Insert " <u>\$75,000,000</u> "
4	
5	Page 8, line 23, following " <u>person</u> ":
6	Insert " <u>for each lease</u> "
7	
8	Page 8, line 31:
9	Delete " <u>\$200,000,000</u> "
10	Insert "\$75,000,000"

29-GH2609\P.37 Shutts 3/21/16

#### AMENDMENT #20

#### OFFERED IN THE HOUSE

BY REPRESENTATIVE TARR

TO: CSHB 247(RES), Draft Version "P"

- 1 Page 8, line 23:
- 2 Delete "<u>\$200,000,000</u>"
- 3 Insert "<u>\$100,000,000</u>"
- 4

### 5 Page 8, line 31:

- 6 Delete "<u>\$200,000,000</u>"
- 7 Insert "<u>\$100,000,000</u>"

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# AMENDMENT #2/

### OFFERED IN THE HOUSE

# BY REPRESENTATIVE JOSEPHSON

1	Page 3, line 19, following " <u>AS 43.55.028(e)</u> ":
2	Insert "and (j)"
3	
4	Page 3, line 31, following " <u>AS 43.55.028(e)</u> ":
5	Insert "and (i)"
6	
7	Page 4, line 12, following " <u>AS 43.55.028(e)</u> ":
8	Insert " <u>and (i)</u> "
9	
10	Page 8, line 24, following " <u>year</u> ":
11	Insert "; the amount by which a person has received a payment or refund claimed
12	under AS 43.20.046, 43.20.047, or 43.20.053 counts toward the \$200,000,000 limitation"
13	
14	Page 9, line 21, following "owed.":
15	Insert "In this subsection, "outstanding liability" means the amount of the tax, interest,
16	penalty, fee, rental, royalty, or other charge for which the state has issued a demand for
17	payment that has not been paid when due and, if contested, has not been finally resolved
18	against the state."

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# AMENDMENT #22

#### OFFERED IN THE HOUSE

#### BY REPRESENTATIVE TARR

1	Page 7, line 14:
2	Delete "and (b) - (d) [(a) - (d)] of this section"
3	Insert " <u>, (b) - (d)</u> [(a) - (d)] of this section, and AS 43.55.028(e)"
4	
5	Page 7, line 20, following "credit":
6	Insert "and may not be applied to reduce a transferee's total tax liability under
7	AS 43.55.011(e) by more than \$100,000,000 in a calendar year"
8	
9	Page 8, following line 16:
10	Insert a new bill section to read:
11	"* Sec. 16. AS 43.55.025(h) is amended to read:
12	(h) Subject to the limitations in AS 43.55.028(e), a [A] producer that
13	purchases a production tax credit certificate may apply the credits against its
14	production tax levied by AS 43.55.011(e) for up to \$100,000,000 of its production
15	tax liability in a calendar year. Regardless of the price the producer paid for the
16	certificate, the producer may receive a credit against its production tax liability for the
17	full amount of the credit, but for not more than the amount for which the certificate is
18	issued. A production tax credit allowed under this section may not be applied more
19	than once."
20	
21	Renumber the following bill sections accordingly.
22	
23	Page 8, line 23:

```
1
               Delete "<u>$200,000,000</u>"
   2
               Insert "$100,000,000"
   3
   4
        Page 8, line 24, following "year":
   5
               Insert ". The amount by which a person has reduced the person's production tax
        liability under AS 43.55.011(e) by using transferable tax credit certificates counts
   6
   7
       toward the $100,000,000 limitation"
  8
  9
       Page 8, line 31:
 10
              Delete "<u>$200,000,000</u>"
 11
              Insert "$100,000,000"
 12
 13
       Page 18, line 20:
 14
              Delete "16, and 17"
 15
              Insert "17, and 18"
 16
 17
       Page 18, lines 25 - 26:
 18
              Delete "sec. 29"
 19
              Insert "sec. 30"
20
21
      Page 18, line 27:
22
              Delete "18, 23, and 24"
23
              Insert "19, 24, and 25"
24
25
      Page 18, line 28:
26
             Delete "sec. 29"
27
             Insert "sec. 30"
28
29
      Page 18, line 31:
30
             Delete "sec. 29"
31
             Insert "sec. 30"
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1	
2	Page 19, line 2:
3	Delete "sec. 29"
4	Insert "sec. 30"
5	
6	Page 19, line 5:
7	Delete "sec. 29"
8	Insert "sec. 30"
9	
10	Page 19, line 8:
11	Delete "sec. 29"
12	Insert "sec. 30"
13	
14	Page 19, line 10:
15	Delete "sec. 29"
16	Insert "sec. 30"
17	
18	Page 19, line 14:
19	Delete "sec. 21"
20	Insert "sec. 22"
21	
22	Page 19, line 15:
23	Delete "sec. 29"
24	Insert "sec. 30"
25	
26	Page 19, line 17:
27	Delete "sec. 29"
28	Insert "sec. 30"
29	
30	Page 20, line 12:
31	Delete "Sections 30 and 34"

1	Insert "Sections 31 and 35"
2	
3	Page 20, line 13:
4	Delete "18 - 25, 27, 29, 32, and 33"
5	Insert "19 - 26, 28, 30, 33, and 34"
6	
7	Page 20, line 15:
8	Delete "secs. 36 and 37"
9	Insert "secs. 37 and 38"



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# AMENDMENT #23

### OFFERED IN THE HOUSE

BY REPRESENTATIVE JOSEPHSON

1	Page 8, line 23:
2	Delete " <u>\$200,000,000</u> "
3	Insert " <u>\$75,000,000</u> "
4	
5	Page 8, line 23, following " <u>person</u> ":
6	Insert " <u>for each lease</u> "
7	
8	Page 8, line 31:
9	Delete " <u>\$200,000,000</u> "
10	Insert " <u>\$75,000,000</u> "
11	
12	Page 9, line 8:
13	Delete "and"
14	
15	Page 9, line 9, following "(5)":
16	Insert "during the calendar year preceding the calendar year in which the
17	application is made, the applicant's revenue generated from the applicant's oil and gas
18	business, including the revenue of the applicant's affiliates if the applicant is part of an
19	affiliated group, did not exceed \$10,000,000; and
20	<u>(6)</u> "

29-GH2609\P.39 Shutts 3/21/16

# AMENDMENT #24

### OFFERED IN THE HOUSE

TO: CSHB 247(RES), Draft Version "P"

#### BY REPRESENTATIVE TARR

1 Page 18, line 9, following "legislators":

2

Insert "and must include members of the majority and minority caucuses"



29-GH2609\P.9 Nauman 3/20/16

# AMENDMENT #25

### OFFERED IN THE HOUSE

2

BY REPRESENTATIVE JOSEPHSON

TO: CSHB 247(RES), Draft Version "P"

1	Page 6, line 12, following " <u>loss.</u> ":
2	Insert "To be eligible for a production tax credit authorized under this subsection,
3	a producer or explorer shall comply with regulations adopted under (q) of this section."
4	
5	Page 8, following line 16:
6	Insert a new bill section to read:
7	"* Sec. 16. AS 43.55.023 is amended by adding a new subsection to read:
8	(q) To qualify for a credit under (b) of this section, the department shall adopt
9	regulations requiring a producer or explorer to provide information related to the
10	expenditure that generated the carried-forward annual loss. The regulations adopted
11	by the department under this subsection shall, if applicable and the information has not
12	previously been provided, require a producer or explorer to submit the information
13	that would have been required under AS $43.55.025(c)(2)$ , $(f)(2)$ , $(j)$ , $(k)$ , $(m)$ , or $(n)$ ,
14	had the carry-forward loss been generated because of an activity described in those
15	subsections."
16	
17	Renumber the following bill sections accordingly.
18	
19	Page 18, line 20:
20	Delete "16, and 17"
21	Insert "17, and 18"
22	
23	Page 18, lines 25 - 26:

-1-

1	Delete "sec. 29"
2	Insert "sec. 30"
3	
4	Page 18, line 27:
5	Delete "18, 23, and 24"
6	Insert "19, 24, and 25"
7	
8	Page 18, line 28:
9	Delete "sec. 29"
10	Insert "sec. 30"
11	
12	Page 18, line 31:
13	Delete "sec. 29"
14	Insert "sec. 30"
15	
16	Page 19, line 2:
17	Delete "sec. 29"
18	Insert "sec. 30"
19	
20	Page 19, line 5:
21	Delete "sec. 29"
22	Insert "sec. 30"
23	
24	Page 19, line 8:
25	Delete "sec. 29"
26	Insert "sec. 30"
27	
28	Page 19, line 10:
29	Delete "sec. 29"
30	Insert "sec. 30"
31	

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1	Page 19, line 14:
2	Delete "sec. 21"
3	Insert "sec. 22"
4	
5	Page 19, line 15:
6	Delete "sec. 29"
7	Insert "sec. 30"
8	
9	Page 19, line 17:
10	Delete "sec. 29"
11	Insert "sec. 30"
12	
13	Page 20, line 12:
14	Delete "Sections 30 and 34"
15	Insert "Sections 31 and 35"
16	
17	Page 20, line 13:
18	Delete "18 - 25, 27, 29, 32, and 33"
19	Insert "19 - 26, 28, 30, 33, and 34"
20	
21	Page 20, line 15:
22	Delete "secs. 36 and 37"
23	Insert "secs. 37 and 38"

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29-GH2609\P.40 Nauman/Shutts 3/21/16

#### AMENDMENT #26

#### OFFERED IN THE HOUSE

TO: CSHB 247(RES), Draft Version "P"

#### BY REPRESENTATIVE TARR

1 Page 1, line 1, following "Act":

2 Insert "relating to confidential information status and public record status of 3 information in the possession of the Department of Revenue;"

4

6

5 Page 2, following line 31:

Insert a new bill section to read:

7 "\* Sec. 6. AS 40.25.100(a) is amended to read:

8 (a) Information in the possession of the Department of Revenue that discloses 9 the particulars of the business or affairs of a taxpayer or other person, including 10 information under AS 38.05.020(b)(11) that is subject to a confidentiality agreement 11 under AS 38.05.020(b)(12), is not a matter of public record, except as provided in AS 43.05.230(i) - (1) [AS 43.05.230(i) OR (k)] or for purposes of investigation and 12 13 law enforcement. The information shall be kept confidential except when its production is required in an official investigation, administrative adjudication under 14 15 AS 43.05.405 - 43.05.499, or court proceeding. These restrictions do not prohibit the 16 publication of statistics presented in a manner that prevents the identification of 17 particular reports and items, prohibit the publication of tax lists showing the names of taxpayers who are delinquent and relevant information that may assist in the collection 18 of delinquent taxes, or prohibit the publication of records, proceedings, and decisions 19 20 under AS 43.05.405 - 43.05.499."

21

22 Renumber the following bill sections accordingly.

23

-1-

1	Page 3, following line 17:
2	Insert a new bill section to read:
3	"* Sec. 8. AS 43.05.230 is amended by adding a new subsection to read:
4	(1) The following information for persons claiming a credit under AS 43.55 is
5	public:
6	(1) the name of each person claiming a credit under AS 43.55;
7	(2) the aggregate amount of credits under AS 43.55 claimed by the
8	taxpayer in the calendar year, except for the credit in AS 43.55.024(j); and
9	(3) a description of the taxpayer's activities that generated the credits
10	claimed under AS 43.55."
11	
12	Renumber the following bill sections accordingly.
13	
14	Page 18, line 20:
15	Delete "Sections 7 - 9, 16, and 17"
16	Insert "Sections 9 - 11, 18, and 19"
17	
18	Page 18, lines 25 - 26:
19	Delete "sec. 29"
20	Insert "sec. 31"
21	
22	Page 18, line 27:
23	Delete "secs. 13, 14, 18, 23, and 24"
24	Insert "secs. 15, 16, 20, 25, and 26"
25	
26	Page 18, line 28:
27	Delete "sec. 29"
28	Insert "sec. 31"
29 20	
30	Page 18, line 31:
31	Delete "sec. 29"

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1	Insert "sec. 31"
2	2
3	Page 19, line 2:
4	Delete "sec. 29"
5	Insert "sec. 31"
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7	8,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
8	Delete "sec. 29"
9	Insert "sec. 31"
10	
11	Page 19, line 8:
12	Delete "sec. 29"
13	Insert "sec. 31"
14	
15	Page 19, line 10:
16	Delete "sec. 29"
17 18	Insert "sec. 31"
19	Page 10 line 14
20	Page 19, line 14:
20	Delete "sec. 21" Insert "sec. 23"
22	moert SCC, 25
23	Page 19, line 15:
24	Delete "sec. 29"
25	Insert "sec. 31"
26	
27	Page 19, line 17:
28	Delete "sec. 29"
29	Insert "sec. 31"
30	
31	Page 20, line 12:

10

1	Delete "Sections 30 and 34"
2	Insert "Sections 32 and 36"
3	
4	Page 20, line 13:
5	Delete "Sections 13, 14, 18 - 25, 27, 29, 32, and 33"
6	Insert "Sections 15, 16, 20 - 27, 29, 31, 34, and 35"
7	
8	Page 20, line 15:
9	Delete "secs. 36 and 37"
10	Insert "secs. 38 and 39"



29-GH2609\P.11 Nauman/Shutts 3/19/16

# AMENDMENT #27

#### OFFERED IN THE HOUSE

BY REPRESENTATIVE JOSEPHSON

TO: CSHB 247(RES), Draft Version "P"

1 Page 1, line 1, following "Act":

Insert "relating to confidential information status and public record status of
 information in the possession of the Department of Revenue;"

4

6

5 Page 2, following line 31:

Insert a new bill section to read:

7 "\* Sec. 6. AS 40.25.100(a) is amended to read:

8 (a) Information in the possession of the Department of Revenue that discloses 9 the particulars of the business or affairs of a taxpayer or other person, including 10 information under AS 38.05.020(b)(11) that is subject to a confidentiality agreement under AS 38.05.020(b)(12), is not a matter of public record, except as provided in 11 AS 43.05.230(i) - (1) [AS 43.05.230(i) OR (k)] or for purposes of investigation and 12 law enforcement. The information shall be kept confidential except when its 13 production is required in an official investigation, administrative adjudication under 14 AS 43.05.405 - 43.05.499, or court proceeding. These restrictions do not prohibit the 15 publication of statistics presented in a manner that prevents the identification of 16 particular reports and items, prohibit the publication of tax lists showing the names of 17 taxpayers who are delinquent and relevant information that may assist in the collection 18 of delinquent taxes, or prohibit the publication of records, proceedings, and decisions 19 20 under AS 43.05.405 - 43.05.499."

21

22 Renumber the following bill sections accordingly.

23

-1-

1	Page 3, following line 17:
2	Insert a new bill section to read:
3	"* Sec. 8. AS 43.05.230 is amended by adding a new subsection to read:
4	
5	public information:
6	(1) the name of each person claiming a credit under AS 43.55;
7	(2) the aggregate amount of credits under AS 43.55 claimed by the
8	taxpayer in the calendar year, except for the credit in AS 43.55.024(j); and
9	
10	claimed under AS 43.55."
11	
12	Renumber the following bill sections accordingly.
13	
14	Page 18, line 20:
15	Delete "Sections 7 - 9, 16, and 17"
16	Insert "Sections 9 - 11, 18, and 19"
17	
18	Page 18, lines 25 - 26:
19	Delete "sec. 29"
20	Insert "sec. 31"
21	
22	Page 18, line 27:
23	Delete "secs. 13, 14, 18, 23, and 24"
24	Insert "secs. 15, 16, 20, 25, and 26"
25	
26	Page 18, line 28:
27	Delete "sec. 29"
28	Insert "sec. 31"
29	
30	Page 18, line 31:
31	Delete "sec. 29"

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1	Insert "sec. 31"
2	
3	Page 19, line 2:
4	Delete "sec. 29"
5	Insert "sec. 31"
6	
7	Page 19, line 5:
8	Delete "sec. 29"
9	Insert "sec. 31"
10	
11	Page 19, line 8:
12	Delete "sec. 29"
13	Insert "sec. 31"
14	
15	Page 19, line 10:
16	Delete "sec. 29"
17	Insert "sec. 31"
18	
19	Page 19, line 14:
20	Delete "sec. 21"
21	Insert "sec. 23"
22	
23	Page 19, line 15:
24	Delete "sec. 29"
25	Insert "sec. 31"
26	
27	Page 19, line 17:
28	Delete "sec. 29"
29	Insert "sec. 31"
30	
31	Page 20, line 12:

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1	Delete "Sections 30 and 34"
2	Insert "Sections 32 and 36"
3	
4	Page 20, line 13:
5	Delete "Sections 13, 14, 18 - 25, 27, 29, 32, and 33"
6	Insert "Sections 15, 16, 20 - 27, 29, 31, 34, and 35"
7	
8	Page 20, line 15:
9	Delete "secs. 36 and 37"
10	Insert "secs. 38 and 39"

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29-GH2609\P.54 Nauman/Shutts 3/21/16

# AMENDMENT #28

### OFFERED IN THE HOUSE

TO: CSHB 247(RES), Draft Version "P"

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BY REPRESENTATIVE JOSEPHSON

1	Page 8, following line 16:
2	Insert a new bill section to read:
3	"* Sec. 16. AS 43.55.023 is amended by adding a new subsection to read:
4	(q) For the lease expenditures incurred toward a credit under this section, a
5	producer or explorer shall
6	(1) agree, in writing, to the requirements that an explorer must agree to
7	under AS 43.55.025(f)(2); and
8	(2) submit to the Department of Natural Resources all data that an
9	explorer must submit under AS 43.55.025(f)(2)."
10	
11	Renumber the following bill sections accordingly.
12	
13	Page 18, line 20:
14	Delete "16, and 17"
15	Insert "17, and 18"
16	
17	Page 18, lines 25 - 26:
18	Delete "sec. 29"
19	Insert "sec. 30"
20	-
21	Page 18, line 27:
22	Delete "18, 23, and 24"
23	Insert "19, 24, and 25"

1	
2	Page 18, line 28:
3	Delete "sec. 29"
4	Insert "sec. 30"
5	
6	Page 18, line 31:
7	Delete "sec. 29"
8	Insert "sec. 30"
9	
10	Page 19, line 2:
11	Delete "sec. 29"
12	Insert "sec. 30"
13	
14	Page 19, line 5:
15	Delete "sec. 29"
16	Insert "sec. 30"
17	
18	Page 19, line 8:
19	Delete "sec. 29"
20	Insert "sec. 30"
21	
22	Page 19, line 10:
23	Delete "sec. 29"
24	Insert "sec. 30"
25	
26	Page 19, line 14:
27	Delete "sec. 21"
28	Insert "sec. 22"
29	
30	Page 19, line 15:
31	Delete "sec. 29"

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1	Insert "sec. 30"
2	
3	Page 19, line 17:
4	Delete "sec. 29"
5	Insert "sec. 30"
6	
7	Page 20, line 12:
8	Delete "Sections 30 and 34"
9	Insert "Sections 31 and 35"
10	
11	Page 20, line 13:
12	Delete "18 - 25, 27, 29, 32, and 33"
13	Insert "19 - 26, 28, 30, 33, and 34"
14	
15	Page 20, line 15:
16	Delete "secs. 36 and 37"
17	Insert "secs. 37 and 38"

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29-GH2609\P.45 Shutts 3/21/16

# AMENDMENT #29

#### OFFERED IN THE HOUSE

BY REPRESENTATIVE TARR

TO: CSHB 247(RES), Draft Version "P"

1 Page 9, line 21, following "owed.":

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Insert "In this subsection, "outstanding liability" means an amount of tax, interest,
penalty, fee, rental, royalty, or other charge for which the state has issued a demand for
payment that has not been paid when due and, if contested, has not been finally resolved
against the state."

29-GH2609\P.42 Shutts 3/21/16

# AMENDMENT #30

#### OFFERED IN THE HOUSE

#### BY REPRESENTATIVE TARR

TO: CSHB 247(RES), Draft Version "P"

1 Page 3, lines 22 - 24: Delete ", [(1) THE CLAIMANT DOES NOT HAVE AN OUTSTANDING 2 LIABILITY TO THE STATE FOR UNPAID DELINQUENT TAXES UNDER THIS 3 4 TITLE; AND (2)]" 5 Insert "(1) the claimant does not have an outstanding liability to the state [FOR UNPAID DELINQUENT TAXES UNDER THIS TITLE]; and (2)" 6 7 8 Page 4, lines 3 - 5: Delete ", [(1) THE CLAIMANT DOES NOT HAVE AN OUTSTANDING 9 LIABILITY TO THE STATE FOR UNPAID DELINQUENT TAXES UNDER THIS 10 11 TITLE; AND (2)]" 12 Insert "(1) the claimant does not have an outstanding liability to the state [FOR UNPAID DELINQUENT TAXES UNDER THIS TITLE]; and (2)" 13 14 15 Page 4, lines 15 - 17: 16 Delete ", [(1) THE CLAIMANT DOES NOT HAVE AN OUTSTANDING LIABILITY TO THE STATE FOR UNPAID DELINQUENT TAXES UNDER THIS 17 18 TITLE; AND (2)]" 19 Insert "(1) the claimant does not have an outstanding liability to the state [FOR UNPAID DELINQUENT TAXES UNDER THIS TITLE]; and (2)" 20 21 22 Page 17, following line 6: 23 Insert a new bill section to read:

-1-

1	"* Sec. 28. AS 43.99.950 is amended by adding a new paragraph to read:
2	
3	penalty, fee, rental, royalty, or other charge for which the state has issued a demand
4	for payment that has not been paid when due and, if contested, has not been finally
5	resolved against the state."
6	
7	Renumber the following bill sections accordingly.
8	
9	Page 18, lines 25 - 26:
10	Delete "sec. 29"
11	Insert "sec. 30"
12	
13	Page 18, line 28:
14	Delete "sec. 29"
15	Insert "sec. 30"
16	
17	Page 18, line 31:
18	Delete "sec. 29"
19	Insert "sec. 30"
20	
21	Page 19, line 2:
22	Delete "sec. 29"
23	Insert "sec. 30"
24	
25	Page 19, line 5:
26	Delete "sec. 29"
27	Insert "sec. 30"
28	
29	Page 19, line 8:
30	Delete "sec. 29"
31	Insert "sec. 30"

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1	
2	Page 19, line 10:
3	Delete "sec. 29"
4	Insert "sec. 30"
5	
6	Page 19, line 15:
7	Delete "sec. 29"
8	Insert "sec. 30"
9	
10	Page 19, line 17:
11	Delete "sec. 29"
12	Insert "sec. 30"
13	
14	Page 20, line 12:
15	Delete "Sections 30 and 34"
16	Insert "Sections 31 and 35"
17	
18	Page 20, line 13:
19	Delete "29, 32, and 33"
20	Insert "30, 33, and 34"
21	
22	Page 20, line 15:
23	Delete "secs. 36 and 37"
24	Insert "secs. 37 and 38"

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29-GH2609\P.41 Nauman/Shutts 3/21/16

# AMENDMENT #31

### OFFERED IN THE HOUSE

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### BY REPRESENTATIVE TARR

TO: CSHB 247(RES), Draft Version "P"

1	Page 4, following line 20:
2	Insert a new bill section to read:
3	"* Sec. 10. AS 43.55.011(f) is amended to read:
4	(f) The levy of tax under (e) of this section for
5	(1) oil and gas produced before January 1, 2017 [JANUARY 1,
6	2022], from leases or properties that include land north of 68 degrees North latitude,
7	other than gas subject to (o) of this section, may not be less than
8	(A) four percent of the gross value at the point of production
9	when the average price per barrel for Alaska North Slope crude oil for sale on
10	the United States West Coast during the calendar year for which the tax is due
11	is more than \$25;
12	(B) three percent of the gross value at the point of production
13	when the average price per barrel for Alaska North Slope crude oil for sale on
14	the United States West Coast during the calendar year for which the tax is due
15	is over \$20 but not over \$25;
16	(C) two percent of the gross value at the point of production
17	when the average price per barrel for Alaska North Slope crude oil for sale on
18	the United States West Coast during the calendar year for which the tax is due
19	is over \$17.50 but not over \$20;
20	(D) one percent of the gross value at the point of production
21	when the average price per barrel for Alaska North Slope crude oil for sale on
22	the United States West Coast during the calendar year for which the tax is due
23	is over \$15 but not over \$17.50; or

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1	(E) zero percent of the gross value at the point of production
2	when the average price per barrel for Alaska North Slope crude oil for sale on
3	the United States West Coast during the calendar year for which the tax is due
4	is \$15 or less; [AND]
5	(2) oil <u>and gas</u> produced on and after <u>January 1, 2017, and before</u>
6	January 1, 2022, from leases or properties that include land north of 68 degrees North
7	latitude, other than gas subject to (o) of this section, may not be less than five
8	percent of the gross value at the point of production; and
9	(3) oil produced on and after January 1, 2022, from leases or
10	properties that include land north of 68 degrees North latitude may not be less
11	than five percent of the gross value at the point of production
12	[(A) FOUR PERCENT OF THE GROSS VALUE AT THE
13	POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL
14	FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED
15	STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH
16	THE TAX IS DUE IS MORE THAN \$25;
17	(B) THREE PERCENT OF THE GROSS VALUE AT THE
18	POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL
19	FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED
20	STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH
21	THE TAX IS DUE IS OVER \$20 BUT NOT OVER \$25;
22	(C) TWO PERCENT OF THE GROSS VALUE AT THE
23	POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL
24	FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED
25	STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH
26	THE TAX IS DUE IS OVER \$17.50 BUT NOT OVER \$20;
27	(D) ONE PERCENT OF THE GROSS VALUE AT THE
28	POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL
29	FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED
30	STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH
31	THE TAX IS DUE IS OVER \$15 BUT NOT OVER \$17.50; OR

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1 (E) ZERO PERCENT OF THE GROSS VALUE AT THE 2 POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL 3 FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED 4 STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH 5 THE TAX IS DUE IS \$15 OR LESS]." 6 Renumber the following bill sections accordingly. 7 8 Page 5, following line 6: 9 10 Insert new bill sections to read: 11 "\* Sec. 12. AS 43.55.020(a) is amended to read: 12 (a) For a calendar year, a producer subject to tax under AS 43.55.011 shall pay 13 the tax as follows: 14 (1) for oil and gas produced before January 1, 2014, an installment payment of the estimated tax levied by AS 43.55.011(e), net of any tax credits applied 15 as allowed by law, is due for each month of the calendar year on the last day of the 16 17 following month; except as otherwise provided under (2) of this subsection, the amount of the installment payment is the sum of the following amounts, less 1/12 of 18 the tax credits that are allowed by law to be applied against the tax levied by 19 AS 43.55.011(e) for the calendar year, but the amount of the installment payment may 20 21 not be less than zero: 22 (A) for oil and gas not subject to AS 43.55.011(o) or (p) 23 produced from leases or properties in the state outside the Cook Inlet 24 sedimentary basin, other than leases or properties subject to AS 43.55.011(f), 25 the greater of 26 (i) zero; or 27 (ii) the sum of 25 percent and the tax rate calculated for 28 the month under AS 43.55.011(g) multiplied by the remainder obtained 29 by subtracting 1/12 of the producer's adjusted lease expenditures for the 30 calendar year of production under AS 43.55.165 and 43.55.170 that are 31 deductible for the oil and gas under AS 43.55.160 from the gross value

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1	at the point of production of the oil and gas produced from the leases or
2	properties during the month for which the installment payment is
3	calculated;
4	(B) for oil and gas produced from leases or properties subject
5	to AS 43.55.011(f), the greatest of
6	(i) zero;
7	(ii) zero percent, one percent, two percent, three
8	percent, or four percent, as applicable, of the gross value at the point of
9	production of the oil and gas produced from the leases or properties
10	during the month for which the installment payment is calculated; or
11	(iii) the sum of 25 percent and the tax rate calculated for
12	the month under AS 43.55.011(g) multiplied by the remainder obtained
13	by subtracting 1/12 of the producer's adjusted lease expenditures for the
14	calendar year of production under AS 43.55.165 and 43.55.170 that are
15	deductible for the oil and gas under AS 43.55.160 from the gross value
16	at the point of production of the oil and gas produced from those leases
17	or properties during the month for which the installment payment is
18	calculated;
19	(C) for oil or gas subject to AS 43.55.011(j), (k), or (o), for
20	each lease or property, the greater of
21	(i) zero; or
22	(ii) the sum of 25 percent and the tax rate calculated for
23	the month under AS 43.55.011(g) multiplied by the remainder obtained
24	by subtracting 1/12 of the producer's adjusted lease expenditures for the
25	calendar year of production under AS 43.55.165 and 43.55.170 that are
26	deductible under AS 43.55.160 for the oil or gas, respectively,
27	produced from the lease or property from the gross value at the point of
28	production of the oil or gas, respectively, produced from the lease or
29	property during the month for which the installment payment is
30	calculated;
31	(D) for oil and gas subject to AS 43.55.011(p), the lesser of

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1 (i) the sum of 25 percent and the tax rate calculated for 2 the month under AS 43.55.011(g) multiplied by the remainder obtained 3 by subtracting 1/12 of the producer's adjusted lease expenditures for the 4 calendar year of production under AS 43.55.165 and 43.55.170 that are deductible for the oil and gas under AS 43.55.160 from the gross value 5 6 at the point of production of the oil and gas produced from the leases or 7 properties during the month for which the installment payment is 8 calculated, but not less than zero; or 9 (ii) four percent of the gross value at the point of 10 production of the oil and gas produced from the leases or properties 11 during the month, but not less than zero; 12 (2) an amount calculated under (1)(C) of this subsection for oil or gas subject to AS 43.55.011(j), (k), or (o) may not exceed the product obtained by 13 carrying out the calculation set out in AS 43.55.011(j)(1) or (2) or 43.55.011(o), as 14 applicable, for gas or set out in AS 43.55.011(k)(1) or (2), as applicable, for oil, but 15 16 substituting in AS 43.55.011(j)(1)(A) or (2)(A) or 43.55.011(o), as applicable, the amount of taxable gas produced during the month for the amount of taxable gas 17 produced during the calendar year and substituting in AS 43.55.011(k)(1)(A) or 18 (2)(A), as applicable, the amount of taxable oil produced during the month for the 19 amount of taxable oil produced during the calendar year; 20 21 an installment payment of the estimated tax levied by (3) AS 43.55.011(i) for each lease or property is due for each month of the calendar year 22 on the last day of the following month; the amount of the installment payment is the 23 24 sum of 25 (A) the applicable tax rate for oil provided under AS 43.55.011(i), multiplied by the gross value at the point of production of the 26 oil taxable under AS 43.55.011(i) and produced from the lease or property 27 28 during the month; and 29 the applicable tax rate for gas provided under **(B)** 30 AS 43.55.011(i), multiplied by the gross value at the point of production of the 31 gas taxable under AS 43.55.011(i) and produced from the lease or property

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during the month;

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4 5 (4) any amount of tax levied by AS 43.55.011, net of any credits applied as allowed by law, that exceeds the total of the amounts due as installment payments of estimated tax is due on March 31 of the year following the calendar year of production;

6 (5) for oil and gas produced on and after January 1, 2014, and before January 1, 2022, an installment payment of the estimated tax levied by 7 AS 43.55.011(e), net of any tax credits applied as allowed by law, is due for each 8 9 month of the calendar year on the last day of the following month; except as otherwise provided under (6) of this subsection, the amount of the installment payment is the 10 sum of the following amounts, less 1/12 of the tax credits that are allowed by law to be 11 applied against the tax levied by AS 43.55.011(e) for the calendar year, but the amount 12 13 of the installment payment may not be less than zero:

14(A) for oil and gas not subject to AS 43.55.011(o) or (p)15produced from leases or properties in the state outside the Cook Inlet16sedimentary basin, other than leases or properties subject to AS 43.55.011(f),17the greater of

 18
 (i) zero; or

 19
 (ii) 35 percent

19(ii) 35 percent multiplied by the remainder obtained by20subtracting 1/12 of the producer's adjusted lease expenditures for the21calendar year of production under AS 43.55.165 and 43.55.170 that are22deductible for the oil and gas under AS 43.55.160 from the gross value23at the point of production of the oil and gas produced from the leases or24properties during the month for which the installment payment is25calculated;

26 (B) for oil and gas produced from leases or properties subject
27 to AS 43.55.011(f), the greatest of

(i) zero;

29(ii) zero percent, one percent, two percent, three30percent, [OR] four percent, or five percent, as applicable, of the gross31value at the point of production of the oil and gas produced from the

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1	leases or properties during the month for which the installment
2	payment is calculated; or
3	(iii) 35 percent multiplied by the remainder obtained by
4	subtracting 1/12 of the producer's adjusted lease expenditures for the
5	calendar year of production under AS 43.55.165 and 43.55.170 that are
6	deductible for the oil and gas under AS 43.55.160 from the gross value
7	at the point of production of the oil and gas produced from those leases
8	or properties during the month for which the installment payment is
9	calculated, except that, for the purposes of this calculation, a reduction
10	from the gross value at the point of production may apply for oil and
11	gas subject to AS 43.55.160(f) or (g);
12	(C) for oil or gas subject to AS 43.55.011(j), (k), or (o), for
13	each lease or property, the greater of
14	(i) zero; or
15	(ii) 35 percent multiplied by the remainder obtained by
16	subtracting 1/12 of the producer's adjusted lease expenditures for the
17	calendar year of production under AS 43.55.165 and 43.55.170 that are
18	deductible under AS 43.55.160 for the oil or gas, respectively,
19	produced from the lease or property from the gross value at the point of
20	production of the oil or gas, respectively, produced from the lease or
21	property during the month for which the installment payment is
22	calculated;
23	(D) for oil and gas subject to AS 43.55.011(p), the lesser of
24	(i) 35 percent multiplied by the remainder obtained by
25	subtracting 1/12 of the producer's adjusted lease expenditures for the
26	calendar year of production under AS 43.55.165 and 43.55.170 that are
27	deductible for the oil and gas under AS 43.55.160 from the gross value
28	at the point of production of the oil and gas produced from the leases or
29	properties during the month for which the installment payment is
30	calculated, but not less than zero; or
31	(ii) four percent of the gross value at the point of

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production of the oil and gas produced from the leases or properties 1 2 during the month, but not less than zero; 3 (6) an amount calculated under (5)(C) of this subsection for oil or gas subject to AS 43.55.011(j), (k), or (o) may not exceed the product obtained by 4 carrying out the calculation set out in AS 43.55.011(j)(1) or (2) or 43.55.011(o), as 5 applicable, for gas or set out in AS 43.55.011(k)(1) or (2), as applicable, for oil, but 6 substituting in AS 43.55.011(j)(1)(A) or (2)(A) or 43.55.011(o), as applicable, the 7 8 amount of taxable gas produced during the month for the amount of taxable gas produced during the calendar year and substituting in AS 43.55.011(k)(1)(A) or 9 (2)(A), as applicable, the amount of taxable oil produced during the month for the 10 11 amount of taxable oil produced during the calendar year; 12 (7) for oil and gas produced on or after January 1, 2022, an installment payment of the estimated tax levied by AS 43.55.011(e), net of any tax credits applied 13 14 as allowed by law, is due for each month of the calendar year on the last day of the 15 following month; the amount of the installment payment is the sum of the following amounts, less 1/12 of the tax credits that are allowed by law to be applied against the 16 tax levied by AS 43.55.011(e) for the calendar year, but the amount of the installment 17 18 payment may not be less than zero: 19 (A) for oil produced from leases or properties that include land 20 north of 68 degrees North latitude, the greatest of 21 (i) zero; 22 (ii) five [ZERO PERCENT, ONE PERCENT, TWO PERCENT, THREE PERCENT, OR FOUR] percent [, AS 23 24 APPLICABLE,] of the gross value at the point of production of the oil 25 produced from the leases or properties during the month for which the 26 installment payment is calculated; or 27 (iii) 35 percent multiplied by the remainder obtained by subtracting 1/12 of the producer's adjusted lease expenditures for the 28 calendar year of production under AS 43.55.165 and 43.55.170 that are 29 30 deductible for the oil under AS 43.55.160(h)(1) from the gross value at 31 the point of production of the oil produced from those leases or

1	properties during the month for which the installment payment is
2	calculated, except that, for the purposes of this calculation, a reduction
3	from the gross value at the point of production may apply for oil
4	subject to AS 43.55.160(f) or 43.55.160(f) and (g);
5	(B) for oil produced before or during the last calendar year
6	under AS 43.55.024(b) for which the producer could take a tax credit under
7	AS 43.55.024(a), from leases or properties in the state outside the Cook Inlet
8	sedimentary basin, no part of which is north of 68 degrees North latitude, other
9	than leases or properties subject to AS 43.55.011(p), the greater of
10	(i) zero; or
11	(ii) 35 percent multiplied by the remainder obtained by
12	subtracting 1/12 of the producer's adjusted lease expenditures for the
13	calendar year of production under AS 43.55.165 and 43.55.170 that are
14	deductible for the oil under AS 43.55.160(h)(2) from the gross value at
15	the point of production of the oil produced from the leases or properties
16	during the month for which the installment payment is calculated;
17	(C) for oil and gas produced from leases or properties subject
18	to AS 43.55.011(p), except as otherwise provided under (8) of this subsection,
19	the sum of
20	(i) 35 percent multiplied by the remainder obtained by
21	subtracting 1/12 of the producer's adjusted lease expenditures for the
22	calendar year of production under AS 43.55.165 and 43.55.170 that are
23	deductible for the oil under AS 43.55.160(h)(3) from the gross value at
24	the point of production of the oil produced from the leases or properties
25	during the month for which the installment payment is calculated, but
26	not less than zero; and
27	(ii) 13 percent of the gross value at the point of
28	production of the gas produced from the leases or properties during the
29	month, but not less than zero;
30	(D) for oil produced from leases or properties in the state, no
31	part of which is north of 68 degrees North latitude, other than leases or

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1 properties subject to (B) or (C) of this paragraph, the greater of 2 (i) zero; or 3 (ii) 35 percent multiplied by the remainder obtained by 4 subtracting 1/12 of the producer's adjusted lease expenditures for the 5 calendar year of production under AS 43.55.165 and 43.55.170 that are 6 deductible for the oil under AS 43.55.160(h)(4) from the gross value at 7 the point of production of the oil produced from the leases or properties 8 during the month for which the installment payment is calculated; 9 (E) for gas produced from each lease or property in the state, 10 other than a lease or property subject to AS 43.55.011(p), 13 percent of the 11 gross value at the point of production of the gas produced from the lease or 12 property during the month for which the installment payment is calculated, but 13 not less than zero; 14 (8) an amount calculated under (7)(C) of this subsection may not exceed four percent of the gross value at the point of production of the oil and gas 15 produced from leases or properties subject to AS 43.55.011(p) during the month for 16 17 which the installment payment is calculated; 18 (9) for purposes of the calculation under (1)(B)(ii), (5)(B)(ii), and (7)(A)(ii) of this subsection, the applicable percentage of the gross value at the point 19 of production is determined under AS 43.55.011(f) [AS 43.55.011(f)(1) OR (2)] but 20 substituting the phrase "month for which the installment payment is calculated" in 21 22 AS 43.55.011(f) [AS 43.55.011(f)(1) AND (2)] for the phrase "calendar year for 23 which the tax is due." 24 \* Sec. 13. AS 43.55.020(i) is amended to read: 25 (i) Notwithstanding any contrary provision of AS 43.05.225 or (g) or (h) of this section, if the amount of a tax payment, including an installment payment, due 26 under (a)(1) - (5) [(4)] of this section is affected by the retroactive application of a 27 regulation adopted under this chapter, the department shall determine whether the 28 retroactive application of the regulation caused an underpayment or an overpayment of 29 the amount due and adjust the interest due on the affected payment as follows: 30 31 (1) if an underpayment of the amount due occurred, the department

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shall waive interest that would otherwise accrue for the underpayment before the first 1 2 day of the second month following the month in which the regulation became 3 effective, if

4 department determines that the producer's (A) the underpayment resulted because the regulation was not in effect when the 5 6 payment was due; and

7 the producer demonstrates that it made a good faith **(B)** 8 estimate of its tax obligation in light of the regulations then in effect when the payment was due and paid the estimated tax;

10 (2) if an overpayment of the amount due occurred and the department determines that the producer's overpayment resulted because the regulation was not in 11 12 effect when the payment was due, the obligation for a refund for the overpayment does not begin to accrue interest earlier than the following, as applicable: 13

14 (A) except as otherwise provided under (B) of this paragraph, the first day of the second month following the month in which the regulation 15 16 became effective;

17 (B) 90 days after an amended statement under AS 43.55.030(a) 18 and an application to request a refund of production tax paid is filed, if the 19 overpayment was for a period for which an amended statement under 20 AS 43.55.030(a) was required to be filed before the regulation became 21 effective."

23 Renumber the following bill sections accordingly.

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25 Page 18, line 20:

- 26 Delete "16, and 17"
- 27 Insert "19, and 20"
- 28

29 Page 18, lines 25 - 26:

30 Delete "sec. 29"

31 Insert "sec. 32"

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29-GH2609\P.41

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1
  2
       Page 18, line 27:
  3
               Delete "secs. 13, 14, 18, 23, and 24"
  4
               Insert "secs. 16, 17, 21, 26, and 27"
  5
  6
       Page 18, line 28:
  7
              Delete "sec. 29"
  8
              Insert "sec. 32"
  9
 10
       Page 18, line 31:
11
              Delete "sec. 29"
12
              Insert "sec. 32"
13
      Page 19, line 2:
14
15
              Delete "sec. 29"
16
              Insert "sec. 32"
17
      Page 19, line 5:
18
19
              Delete "sec. 29"
20
              Insert "sec. 32"
21
22
      Page 19, line 8:
23
              Delete "sec. 29"
24
              Insert "sec. 32"
25
26
      Page 19, line 10:
27
             Delete "sec. 29"
28
             Insert "sec. 32"
29
30
      Page 19, line 14:
31
             Delete "sec. 21"
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29-GH2609\P.41

1	Insert "sec. 24"
2	
3	Page 19, line 15:
4	Delete "sec. 29"
5	Insert "sec. 32"
6	
7	Page 19, line 17:
8	Delete "sec. 29"
9	Insert "sec. 32"
10	
11	Page 20, line 12:
12	Delete "Sections 30 and 34"
13	Insert "Sections 33 and 37"
14	
15	Page 20, line 13:
16	Delete "Sections 13, 14, 18 - 25, 27, 29, 32, and 33"
17	Insert "Sections 16, 17, 21 - 28, 30, 32, 35, and 36"
18	
19	Page 20, line 15:
20	Delete "secs. 36 and 37"
21	Insert "secs. 39 and 40"

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29-GH2609\P.53 Nauman/Shutts 3/21/16

## AMENDMENT #32

## **OFFERED IN THE HOUSE**

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## BY REPRESENTATIVE JOSEPHSON

TO: CSHB 247(RES), Draft Version "P"

1	Page 4, following line 20:
2	Insert a new bill section to read:
3	"* Sec. 10. AS 43.55.011(f) is amended to read:
4	(f) The levy of tax under (e) of this section for
5	(1) oil and gas produced before January 1, 2017 [JANUARY 1,
6	2022], from leases or properties that include land north of 68 degrees North latitude,
7	other than gas subject to (o) of this section, may not be less than
8	(A) four percent of the gross value at the point of production
9	when the average price per barrel for Alaska North Slope crude oil for sale on
10	the United States West Coast during the calendar year for which the tax is due
11	is more than \$25;
12	(B) three percent of the gross value at the point of production
13	when the average price per barrel for Alaska North Slope crude oil for sale on
14	the United States West Coast during the calendar year for which the tax is due
15	is over \$20 but not over \$25;
16	(C) two percent of the gross value at the point of production
17	when the average price per barrel for Alaska North Slope crude oil for sale on
18	the United States West Coast during the calendar year for which the tax is due
19	is over \$17.50 but not over \$20;
20	(D) one percent of the gross value at the point of production
21	when the average price per barrel for Alaska North Slope crude oil for sale on
22	the United States West Coast during the calendar year for which the tax is due
23	is over \$15 but not over \$17.50; or

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1 (E) zero percent of the gross value at the point of production 2 when the average price per barrel for Alaska North Slope crude oil for sale on 3 the United States West Coast during the calendar year for which the tax is due 4 is \$15 or less; [AND] 5 (2) oil and gas produced on and after January 1, 2017, and before 6 January 1, 2022, from leases or properties that include land north of 68 degrees North 7 latitude, other than gas subject to (o) of this section, may not be less than five 8 percent of the gross value at the point of production; and 9 (3) oil produced on and after January 1, 2022, from leases or 10 properties that include land north of 68 degrees North latitude may not be less 11 than five percent of the gross value at the point of production 12 [(A) FOUR PERCENT OF THE GROSS VALUE AT THE 13 POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL 14 FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED 15 STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH 16 THE TAX IS DUE IS MORE THAN \$25: 17 (B) THREE PERCENT OF THE GROSS VALUE AT THE 18 POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL 19 FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED 20 STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH 21 THE TAX IS DUE IS OVER \$20 BUT NOT OVER \$25; 22 (C) TWO PERCENT OF THE GROSS VALUE AT THE 23 POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL 24 FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED 25 STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH 26 THE TAX IS DUE IS OVER \$17.50 BUT NOT OVER \$20; 27 (D) ONE PERCENT OF THE GROSS VALUE AT THE 28 POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL 29 FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED 30 STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH 31 THE TAX IS DUE IS OVER \$15 BUT NOT OVER \$17.50; OR

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1	(E) ZERO PERCENT OF THE GROSS VALUE AT THE
2	POINT OF PRODUCTION WHEN THE AVERAGE PRICE PER BARREL
3	FOR ALASKA NORTH SLOPE CRUDE OIL FOR SALE ON THE UNITED
4	STATES WEST COAST DURING THE CALENDAR YEAR FOR WHICH
5	THE TAX IS DUE IS \$15 OR LESS]."
6	
7	Renumber the following bill sections accordingly.
8	
9	Page 5, following line 6:
10	Insert new bill sections to read:
11	"* Sec. 12. AS 43.55.020(a) is amended to read:
12	(a) For a calendar year, a producer subject to tax under AS 43.55.011 shall pay
13	the tax as follows:
14	(1) for oil and gas produced before January 1, 2014, an installment
15	payment of the estimated tax levied by AS 43.55.011(e), net of any tax credits applied
16	as allowed by law, is due for each month of the calendar year on the last day of the
17	following month; except as otherwise provided under (2) of this subsection, the
18	amount of the installment payment is the sum of the following amounts, less 1/12 of
19	the tax credits that are allowed by law to be applied against the tax levied by
20	AS 43.55.011(e) for the calendar year, but the amount of the installment payment may
21	not be less than zero:
22	(A) for oil and gas not subject to AS 43.55.011(o) or (p)
23	produced from leases or properties in the state outside the Cook Inlet
24	sedimentary basin, other than leases or properties subject to AS 43.55.011(f),
25	the greater of
26	(i) zero; or
27	(ii) the sum of 25 percent and the tax rate calculated for
28	the month under AS 43.55.011(g) multiplied by the remainder obtained
29	by subtracting 1/12 of the producer's adjusted lease expenditures for the
30	calendar year of production under AS 43.55.165 and 43.55.170 that are
31	deductible for the oil and gas under AS 43.55.160 from the gross value

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1	at the point of production of the oil and gas produced from the leases or
2	properties during the month for which the installment payment is
3	calculated;
4	(B) for oil and gas produced from leases or properties subject
5	to AS 43.55.011(f), the greatest of
6	(i) zero;
7	(ii) zero percent, one percent, two percent, three
8	percent, or four percent, as applicable, of the gross value at the point of
9	production of the oil and gas produced from the leases or properties
10	during the month for which the installment payment is calculated; or
11	(iii) the sum of 25 percent and the tax rate calculated for
12	the month under AS 43.55.011(g) multiplied by the remainder obtained
13	by subtracting 1/12 of the producer's adjusted lease expenditures for the
14	calendar year of production under AS 43.55.165 and 43.55.170 that are
15	deductible for the oil and gas under AS 43.55.160 from the gross value
16	at the point of production of the oil and gas produced from those leases
17	or properties during the month for which the installment payment is
18	calculated;
19	(C) for oil or gas subject to AS 43.55.011(j), (k), or (o), for
20	each lease or property, the greater of
21	(i) zero; or
22	(ii) the sum of 25 percent and the tax rate calculated for
23	the month under AS 43.55.011(g) multiplied by the remainder obtained
24	by subtracting 1/12 of the producer's adjusted lease expenditures for the
25	calendar year of production under AS 43.55.165 and 43.55.170 that are
26	deductible under AS 43.55.160 for the oil or gas, respectively,
27	produced from the lease or property from the gross value at the point of
28	production of the oil or gas, respectively, produced from the lease or
29	property during the month for which the installment payment is
30	calculated;
31	(D) for oil and gas subject to AS 43.55.011(p), the lesser of

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1 (i) the sum of 25 percent and the tax rate calculated for 2 the month under AS 43.55.011(g) multiplied by the remainder obtained 3 by subtracting 1/12 of the producer's adjusted lease expenditures for the 4 calendar year of production under AS 43.55.165 and 43.55.170 that are 5 deductible for the oil and gas under AS 43.55.160 from the gross value 6 at the point of production of the oil and gas produced from the leases or 7 properties during the month for which the installment payment is 8 calculated, but not less than zero; or 9 (ii) four percent of the gross value at the point of 10 production of the oil and gas produced from the leases or properties 11 during the month, but not less than zero; 12 (2) an amount calculated under (1)(C) of this subsection for oil or gas 13 subject to AS 43.55.011(j), (k), or (o) may not exceed the product obtained by 14 carrying out the calculation set out in AS 43.55.011(j)(1) or (2) or 43.55.011(o), as applicable, for gas or set out in AS 43.55.011(k)(1) or (2), as applicable, for oil, but 15 16 substituting in AS 43.55.011(j)(1)(A) or (2)(A) or 43.55.011(o), as applicable, the 17 amount of taxable gas produced during the month for the amount of taxable gas produced during the calendar year and substituting in AS 43.55.011(k)(1)(A) or 18 (2)(A), as applicable, the amount of taxable oil produced during the month for the 19 20 amount of taxable oil produced during the calendar year; 21 (3) an installment payment of the estimated tax levied by AS 43.55.011(i) for each lease or property is due for each month of the calendar year 22 23 on the last day of the following month; the amount of the installment payment is the 24 sum of 25 (A) the applicable tax rate for oil provided under 26 AS 43.55.011(i), multiplied by the gross value at the point of production of the oil taxable under AS 43.55.011(i) and produced from the lease or property 27 28 during the month; and 29 **(B)** the applicable tax rate for gas provided under 30 AS 43.55.011(i), multiplied by the gross value at the point of production of the 31 gas taxable under AS 43.55.011(i) and produced from the lease or property

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during the month;

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(4) any amount of tax levied by AS 43.55.011, net of any credits applied as allowed by law, that exceeds the total of the amounts due as installment payments of estimated tax is due on March 31 of the year following the calendar year of production;

6 (5) for oil and gas produced on and after January 1, 2014, and before 7 January 1, 2022, an installment payment of the estimated tax levied by 8 AS 43.55.011(e), net of any tax credits applied as allowed by law, is due for each 9 month of the calendar year on the last day of the following month; except as otherwise 10 provided under (6) of this subsection, the amount of the installment payment is the 11 sum of the following amounts, less 1/12 of the tax credits that are allowed by law to be 12 applied against the tax levied by AS 43.55.011(e) for the calendar year, but the amount 13 of the installment payment may not be less than zero:

14 (A) for oil and gas not subject to AS 43.55.011(o) or (p)
15 produced from leases or properties in the state outside the Cook Inlet
16 sedimentary basin, other than leases or properties subject to AS 43.55.011(f),
17 the greater of

18 (i) zero; or 19 (ii) 35 percent multiplied by the remainder obtained by 20 subtracting 1/12 of the producer's adjusted lease expenditures for the 21 calendar year of production under AS 43.55.165 and 43.55.170 that are 22 deductible for the oil and gas under AS 43.55.160 from the gross value at the point of production of the oil and gas produced from the leases or 23 24 properties during the month for which the installment payment is 25 calculated;

26 (B) for oil and gas produced from leases or properties subject
27 to AS 43.55.011(f), the greatest of

28 (i) zero;

29 (ii) zero percent, one percent, two percent, three
30 percent, [OR] four percent, or five percent, as applicable, of the gross
31 value at the point of production of the oil and gas produced from the

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1	leases or properties during the month for which the installment
2	payment is calculated; or
3	(iii) 35 percent multiplied by the remainder obtained by
4	subtracting 1/12 of the producer's adjusted lease expenditures for the
5	calendar year of production under AS 43.55.165 and 43.55.170 that are
6	deductible for the oil and gas under AS 43.55.160 from the gross value
7	at the point of production of the oil and gas produced from those leases
8	or properties during the month for which the installment payment is
9	calculated, except that, for the purposes of this calculation, a reduction
10	from the gross value at the point of production may apply for oil and
11	gas subject to AS 43.55.160(f) or (g);
12	(C) for oil or gas subject to AS 43.55.011(j), (k), or (o), for
13	each lease or property, the greater of
14	(i) zero; or
15	(ii) 35 percent multiplied by the remainder obtained by
16	subtracting 1/12 of the producer's adjusted lease expenditures for the
17	calendar year of production under AS 43.55.165 and 43.55.170 that are
18	deductible under AS 43.55.160 for the oil or gas, respectively,
19	produced from the lease or property from the gross value at the point of
20	production of the oil or gas, respectively, produced from the lease or
21	property during the month for which the installment payment is
22	calculated;
23	(D) for oil and gas subject to AS 43.55.011(p), the lesser of
24	(i) 35 percent multiplied by the remainder obtained by
25	subtracting 1/12 of the producer's adjusted lease expenditures for the
26	calendar year of production under AS 43.55.165 and 43.55.170 that are
27	deductible for the oil and gas under AS 43.55.160 from the gross value
28	at the point of production of the oil and gas produced from the leases or
29	properties during the month for which the installment payment is
30	calculated, but not less than zero; or
31	(ii) four percent of the gross value at the point of

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1 production of the oil and gas produced from the leases or properties 2 during the month, but not less than zero; 3 (6) an amount calculated under (5)(C) of this subsection for oil or gas 4 subject to AS 43.55.011(i), (k), or (o) may not exceed the product obtained by 5 carrying out the calculation set out in AS 43.55.011(j)(1) or (2) or 43.55.011(o), as 6 applicable, for gas or set out in AS 43.55.011(k)(1) or (2), as applicable, for oil, but 7 substituting in AS 43.55.011(j)(1)(A) or (2)(A) or 43.55.011(o), as applicable, the amount of taxable gas produced during the month for the amount of taxable gas 8 9 produced during the calendar year and substituting in AS 43.55.011(k)(1)(A) or 10 (2)(A), as applicable, the amount of taxable oil produced during the month for the 11 amount of taxable oil produced during the calendar year; 12 (7) for oil and gas produced on or after January 1, 2022, an installment 13 payment of the estimated tax levied by AS 43.55.011(e), net of any tax credits applied 14 as allowed by law, is due for each month of the calendar year on the last day of the 15 following month; the amount of the installment payment is the sum of the following amounts, less 1/12 of the tax credits that are allowed by law to be applied against the 16 tax levied by AS 43.55.011(e) for the calendar year, but the amount of the installment 17 18 payment may not be less than zero: 19 (A) for oil produced from leases or properties that include land 20 north of 68 degrees North latitude, the greatest of 21 (i) zero; (ii) five [ZERO PERCENT, ONE PERCENT, TWO 22 PERCENT, THREE PERCENT, OR FOUR] percent [, AS 23 24 APPLICABLE,] of the gross value at the point of production of the oil 25 produced from the leases or properties during the month for which the 26 installment payment is calculated; or 27 (iii) 35 percent multiplied by the remainder obtained by 28 subtracting 1/12 of the producer's adjusted lease expenditures for the 29 calendar year of production under AS 43.55.165 and 43.55.170 that are 30 deductible for the oil under AS 43.55.160(h)(1) from the gross value at 31 the point of production of the oil produced from those leases or

1	properties during the month for which the installment payment is
2	calculated, except that, for the purposes of this calculation, a reduction
3	from the gross value at the point of production may apply for oil
4	subject to AS 43.55.160(f) or 43.55.160(f) and (g);
5	(B) for oil produced before or during the last calendar year
6	under AS 43.55.024(b) for which the producer could take a tax credit under
7	AS 43.55.024(a), from leases or properties in the state outside the Cook Inlet
8	sedimentary basin, no part of which is north of 68 degrees North latitude, other
9	than leases or properties subject to AS 43.55.011(p), the greater of
10	(i) zero; or
11	(ii) 35 percent multiplied by the remainder obtained by
12	subtracting 1/12 of the producer's adjusted lease expenditures for the
13	calendar year of production under AS 43.55.165 and 43.55.170 that are
14	deductible for the oil under AS 43.55.160(h)(2) from the gross value at
15	the point of production of the oil produced from the leases or properties
16	during the month for which the installment payment is calculated;
17	(C) for oil and gas produced from leases or properties subject
1 <b>8</b>	to AS 43.55.011(p), except as otherwise provided under (8) of this subsection,
19	the sum of
20	(i) 35 percent multiplied by the remainder obtained by
21	subtracting 1/12 of the producer's adjusted lease expenditures for the
22	calendar year of production under AS 43.55.165 and 43.55.170 that are
23	deductible for the oil under AS 43.55.160(h)(3) from the gross value at
24	the point of production of the oil produced from the leases or properties
25	during the month for which the installment payment is calculated, but
26	not less than zero; and
27	(ii) 13 percent of the gross value at the point of
28	production of the gas produced from the leases or properties during the
29	month, but not less than zero;
30	(D) for oil produced from leases or properties in the state, no
31	part of which is north of 68 degrees North latitude, other than leases or

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1 properties subject to (B) or (C) of this paragraph, the greater of 2 (i) zero; or 3 (ii) 35 percent multiplied by the remainder obtained by subtracting 1/12 of the producer's adjusted lease expenditures for the 4 5 calendar year of production under AS 43.55.165 and 43.55.170 that are 6 deductible for the oil under AS 43.55.160(h)(4) from the gross value at 7 the point of production of the oil produced from the leases or properties 8 during the month for which the installment payment is calculated; 9 (E) for gas produced from each lease or property in the state, 10 other than a lease or property subject to AS 43.55.011(p), 13 percent of the 11 gross value at the point of production of the gas produced from the lease or 12 property during the month for which the installment payment is calculated, but 13 not less than zero; 14 (8) an amount calculated under (7)(C) of this subsection may not 15 exceed four percent of the gross value at the point of production of the oil and gas produced from leases or properties subject to AS 43.55.011(p) during the month for 16 17 which the installment payment is calculated; 18 (9) for purposes of the calculation under (1)(B)(ii), (5)(B)(ii), and (7)(A)(ii) of this subsection, the applicable percentage of the gross value at the point 19 of production is determined under AS 43.55.011(f) [AS 43.55.011(f)(1) OR (2)] but 20 21 substituting the phrase "month for which the installment payment is calculated" in 22 AS 43.55.011(f) [AS 43.55.011(f)(1) AND (2)] for the phrase "calendar year for 23 which the tax is due." 24 \* Sec. 13. AS 43.55.020(i) is amended to read: 25 (i) Notwithstanding any contrary provision of AS 43.05.225 or (g) or (h) of 26 this section, if the amount of a tax payment, including an installment payment, due 27 under (a)(1) - (5) [(4)] of this section is affected by the retroactive application of a 28 regulation adopted under this chapter, the department shall determine whether the 29 retroactive application of the regulation caused an underpayment or an overpayment of 30 the amount due and adjust the interest due on the affected payment as follows: 31 (1) if an underpayment of the amount due occurred, the department

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shall waive interest that would otherwise accrue for the underpayment before the first
 day of the second month following the month in which the regulation became
 effective, if

4 (A) the department determines that the producer's 5 underpayment resulted because the regulation was not in effect when the 6 payment was due; and

7 (B) the producer demonstrates that it made a good faith
8 estimate of its tax obligation in light of the regulations then in effect when the
9 payment was due and paid the estimated tax;

(2) if an overpayment of the amount due occurred and the department
 determines that the producer's overpayment resulted because the regulation was not in
 effect when the payment was due, the obligation for a refund for the overpayment does
 not begin to accrue interest earlier than the following, as applicable:

14 (A) except as otherwise provided under (B) of this paragraph,
15 the first day of the second month following the month in which the regulation
16 became effective;

(B) 90 days after an amended statement under AS 43.55.030(a)
and an application to request a refund of production tax paid is filed, if the
overpayment was for a period for which an amended statement under
AS 43.55.030(a) was required to be filed before the regulation became
effective."

23 Renumber the following bill sections accordingly.

24

22

25 Page 18, line 20:

- 26 Delete "16, and 17"
- 27 Insert "19, and 20"
- 28

29 Page 18, lines 25 - 26:

- 30 Delete "sec. 29"
- 31 Insert "sec. 32"

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29-GH2609\P.53

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1
  2
       Page 18, line 27:
               Delete "secs. 13, 14, 18, 23, and 24"
  3
  4
               Insert "secs. 16, 17, 21, 26, and 27"
  5
  6
       Page 18, line 28:
  7
               Delete "sec. 29"
  8
              Insert "sec. 32"
  9
 10
       Page 18, line 31:
11
              Delete "sec. 29"
12
              Insert "sec. 32"
13
14
       Page 19, line 2:
15
              Delete "sec. 29"
16
              Insert "sec. 32"
17
      Page 19, line 5:
18
19
              Delete "sec. 29"
20
              Insert "sec. 32"
21
      Page 19, line 8:
22
23
              Delete "sec. 29"
24
              Insert "sec. 32"
25
26
      Page 19, line 10:
27
              Delete "sec. 29"
28
              Insert "sec. 32"
29
30
      Page 19, line 14:
31
             Delete "sec. 21"
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1	Insert "sec. 24"
2	
3	Page 19, line 15:
4	Delete "sec. 29"
5	Insert "sec. 32"
6	
7	Page 19, line 17:
8	Delete "sec. 29"
9	Insert "sec. 32"
10	
11	Page 20, line 12:
12	Delete "Sections 30 and 34"
13	Insert "Sections 33 and 37"
14	
15	Page 20, line 13:
16	Delete "Sections 13, 14, 18 - 25, 27, 29, 32, and 33"
17	Insert "Sections 16, 17, 21 - 28, 30, 32, 35, and 36"
18	
19	Page 20, line 15:
20	Delete "secs. 36 and 37"
21	Insert "secs. 39 and 40"

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29-GH2609\P.27 Nauman/Shutts 3/19/16

AMENDMENT #33

## OFFERED IN THE HOUSE

BY REPRESENTATIVE JOSEPHSON

TO: CSHB 247(RES), Draft Version "P"

1 Page 1, line 4, following "credit;":

Insert "relating to the minimum tax for certain oil and gas production; relating to
 the minimum tax calculation for monthly installment payments of estimated tax;"

4

6

5 Page 5, following line 6:

Insert a new bill section to read:

7 "\* Sec. 11. AS 43.55 is amended by adding a new section to read:

8 Sec. 43.55.022. Limitations on tax credits. (a) A tax credit or a fraction of a 9 tax credit under AS 43.55.023, 43.55.024, and 43.55.025 may not be subtracted in 10 calculating an installment payment of estimated tax required under AS 43.55.020(a) if 11 the resulting amount of the installment payment would be less than the amount in 12 AS 43.55.020(a)(5)(B)(ii) or (7)(A)(ii), as applicable.

(b) The total amount of tax credits under AS 43.55.023, 43.55.024, and
43.55.025 that may be applied against a tax levied by AS 43.55.011(e) for a calendar
year may not exceed the sum of the amount of the tax credits or fractions of tax credits
that are allowed under (a) of this section to be subtracted in calculating the installment
payments of estimated tax for each month in the calendar year."

18

19 Renumber the following bill sections accordingly.

20

21 Page 6, following line 22:

- 22 Insert a new bill section to read:
- 23 "\* Sec. 14. AS 43.55.023(c) is amended to read:

1	(c) A credit or portion of a credit under this section may not be used to reduce
2	a person's tax liability under AS 43.55.011(e) for any calendar year below the amount
3	calculated under AS 43.55.011(f) [ZERO], and any unused credit or portion of a
4	credit not used under this subsection may be applied in a later calendar year."
5	
6	Renumber the following bill sections accordingly.
7	
8	Page 8, following line 16:
9	Insert new bill sections to read:
10	"* Sec. 18. AS 43.55.024(g) is amended to read:
11	(g) A tax credit authorized by (c) of this section may not be applied to reduce
12	a producer's tax liability for any calendar year under AS 43.55.011(e) below the
13	amount calculated under AS 43.55.011(f) [ZERO].
14	* Sec. 19. AS 43.55.024(i) is amended to read:
15	(i) A producer may apply against the producer's tax liability for the calendar
16	year under AS 43.55.011(e) a tax credit of \$5 for each barrel of oil taxable under
17	AS 43.55.011(e) that meets one or more of the criteria in AS 43.55.160(f) or (g) and
18	that is produced during a calendar year after December 31, 2013. A tax credit
19	authorized by this subsection may not reduce a producer's tax liability for a calendar
20	year under AS 43.55.011(e) below the amount calculated under AS 43.55.011(f)
21	[ZERO].
22	* Sec. 20. AS 43.55.025(i) is amended to read:
23	(i) For a production tax credit under this section,
24	(1) a credit may not be applied to reduce a taxpayer's tax liability under
25	AS 43.55.011(e) below the amount calculated under AS 43.55.011(f) [ZERO] for a
26	calendar year; and
27	(2) an amount of the production tax credit in excess of the amount that
28	may be applied for a calendar year under this subsection may be carried forward and
29	applied against the taxpayer's tax liability under AS 43.55.011(e) in one or more later
30	calendar years."
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1
      Renumber the following bill sections accordingly.
 2
 3
      Page 18, line 20, following "APPLICABILITY.":
 4
              Delete "Sections 7 - 9, 16, and 17"
 5
              Insert "(a) Sections 7 - 9, 21, and 22"
 6
 7
      Page 18, following line 21:
 8
              Insert a new subsection to read:
                     "(b) The limitations on the use of tax credits added in AS 43.55.022, added by
 9
10
              sec. 11 of this Act, AS 43.55.024(g) and (i), as amended by secs. 18 and 19 of this
11
              Act, and AS 43.55.025(i), as amended by sec. 20 of this Act, apply to credits applied
12
              to reduce a tax liability for a tax year starting on or after the effective date of secs. 11
              and 18 - 20 of this Act."
13
14
15
      Page 18, lines 25 - 26:
16
              Delete "sec. 29"
17
              Insert "sec. 34"
18
19
      Page 18, line 27:
20
             Delete "secs. 13, 14, 18, 23, and 24"
21
             Insert "secs. 15, 16, 23, 28, and 29"
22
23
      Page 18, line 28:
24
             Delete "sec. 29"
25
             Insert "sec. 34"
26
27
      Page 18, line 31:
28
             Delete "sec. 29"
29
             Insert "sec. 34"
30
31
      Page 19, line 2:
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1	Delete "sec. 29"
2	Insert "sec. 34"
3	
4	Page 19, line 5:
5	Delete "sec. 29"
6	Insert "sec. 34"
7	
8	Page 19, line 8:
9	Delete "sec. 29"
10	Insert "sec. 34"
11	
12	Page 19, line 10:
13	Delete "sec. 29"
14	Insert "sec. 34"
15	
16	Page 19, line 14:
17	Delete "sec. 21"
18	Insert "sec. 26"
19	
20	Page 19, line 15:
21	Delete "sec. 29"
22	Insert "sec. 34"
23	
24	Page 19, line 17:
25	Delete "sec. 29"
26	Insert "sec. 34"
27	
28	Page 20, line 12:
29	Delete "Sections 30 and 34"
30	Insert "Sections 35 and 39"
31	

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1	Page 20, line 13:
2	Delete "Sections 13, 14, 18 - 25, 27, 29, 32, and 33"
3	Insert "Sections 15, 16, 23 - 30, 32, 34, 37, and 38"
4	
5	Page 20, line 15:
6	Delete "secs. 36 and 37"
7	Insert "secs. 41 and 42"

 $1 \leq k \leq 2$