1.Strong Investment Value of Tax Credits2.Overview of Cosmopolitan Unit3.Specific Impact of HB 247 on BlueCrest



J. Benjamin Johnson House Resources Committee Testimony March 1, 2016



1967: Pennzoil Found the First Oil - Drilled from Offshore

The Starichkof State No. 1



Energy

2007: ConocoPhillips and Pioneer had drilled 3 wells and 3D



2013: BlueCrest Drilled a Vertical Well from Offshore





Cosmopolitan Unit Development Concept

- Separate oil and gas reservoirs are located approximately three miles offshore in the Cook Inlet
- The oil reservoirs can be reached by drilling wells from onshore
- The gas reservoirs are not as deep and can only be reached with offshore wells and platforms
 - Gas development is now on hold, pending confidence of tax credit continuation or reasonable alternative



Onshore oil development began in 2014 and is well underway, relying on the existing tax credit structure





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Cosmopolitan Progress as of 03/01/2016



Tax credits for development of previously discovered proven reserves are a solid, low-risk investment for Alaska.



Summary of DOR Analysis Cook Inlet Oil Development 2/19/2016 Net Cash Benefit to State With Continued Tax Credits at Various Oil Prices









Continuation of the 023(a) and 023(l) credits is a good investment for the state.

Termination of the 023(a) and 023(l) credits will result in a significant reduction of BlueCrest's ability to continue drilling at Cosmopolitan.

Continuation of the credits facilitates Cosmopolitan continued drilling at ~\$10/BBL lower oil prices.

In the event that the NOL is the only remaining credit, it should match the 35% received by North Slope parties.







Specific Comments on HB 247 – Section 26

Limits of \$25 million per company for cash payments:

- Arbitrary
- Particularly disadvantages small companies like BlueCrest who have invested but do not yet have production
- BlueCrest has invested in good faith, based on the tax policy in existence when the investments were committed
- BlueCrest has financed the Cosmopolitan development assuming the credits would be paid on time
- The state is backing out on its prior commitment
- A strong disincentive for future investments



The reduction of the credit payment amount by the percentage of non-Alaskan workers in the previous year is impractical.

Investments have already been made and contracts entered into based on the current tax laws.

BlueCrest has hired 100% Alaskans for its permanent operations workforce and has encouraged contractors to hire as many Alaskans as practical for short-term construction jobs.





An effective date of July 1, 2016 is <u>too soon</u> for implementation of substantial reductions in tax credits for ongoing work that has already been contracted for and now underway.

BlueCrest's funding plan for initial Cosmopolitan oil development

Total cost:	\$525 million
Funding sources	
Cash investment by shareholders:	\$200 million
AIDEA loan on drilling rig:	\$30 million
Development loan:	\$150 million
Tax credits received to date:	\$24 million
Tax credits for 2015-2016 spending under current law:	\$121 million



When we are driving on slippery icy roads, the most dangerous thing we can do is suddenly slam on the brakes!

