

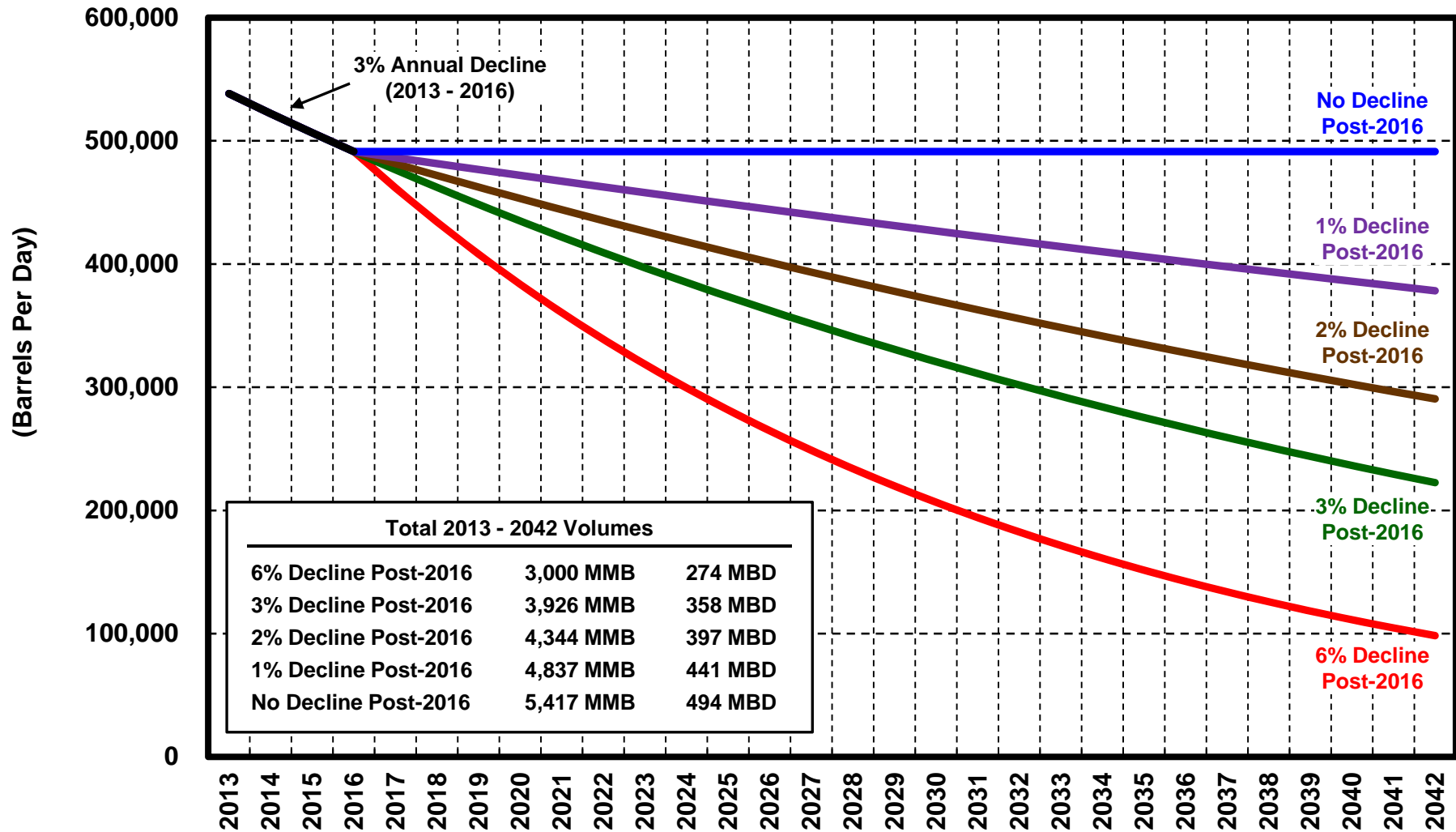
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# **Additional Comments on HCS CS SB21 (RES)**

**Barry Pulliam  
Managing Director  
Econ One Research, Inc.**

**April 9, 2013**

# North Slope Production Scenarios 2013 - 2042

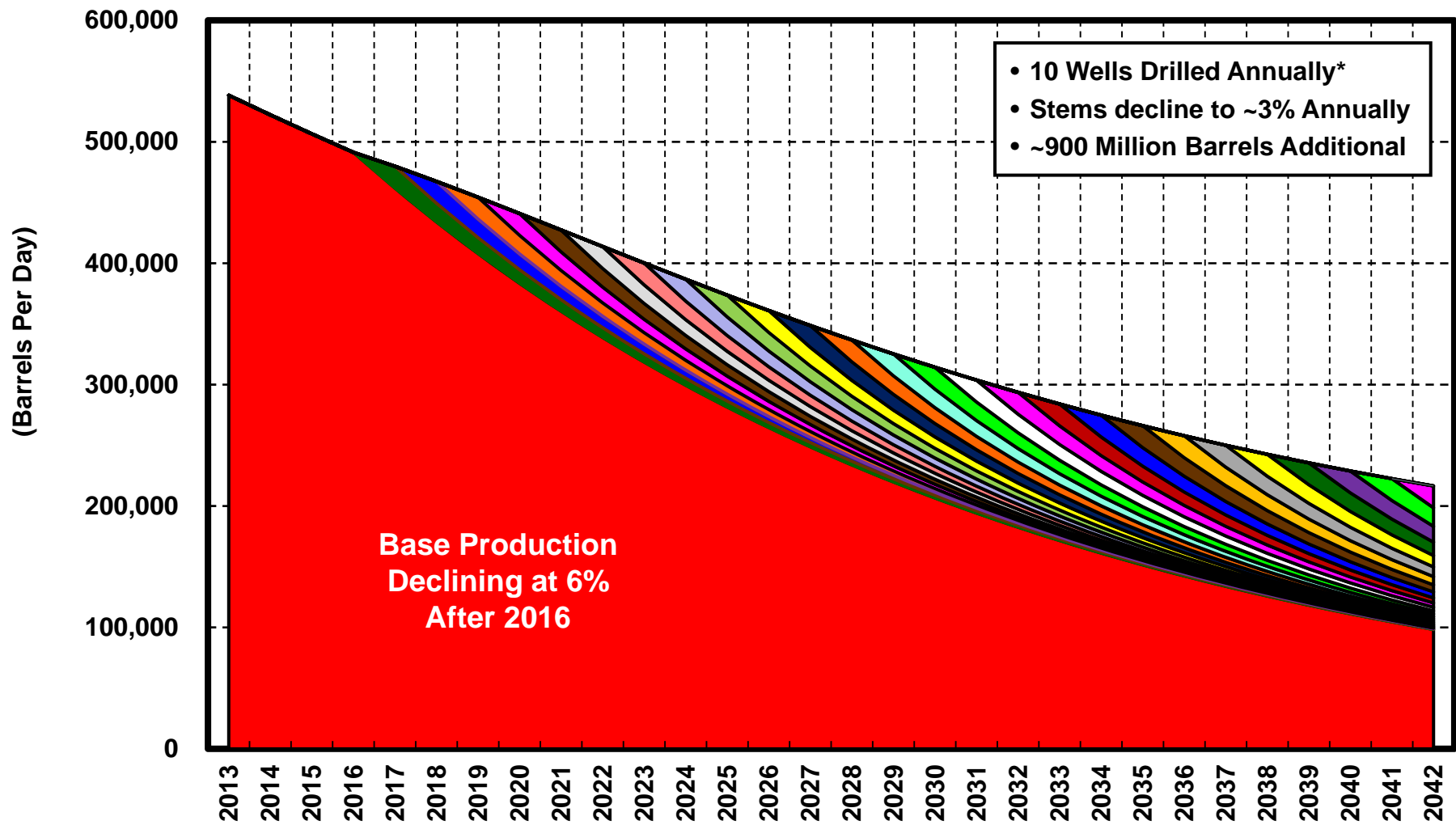


Note: These are intended to illustrate potential production scenarios. They are not a forecast of actual production.

# Impact of New Drilling\* on Production

## 10 New Wells Drilled Annually

### 2013 - 2042



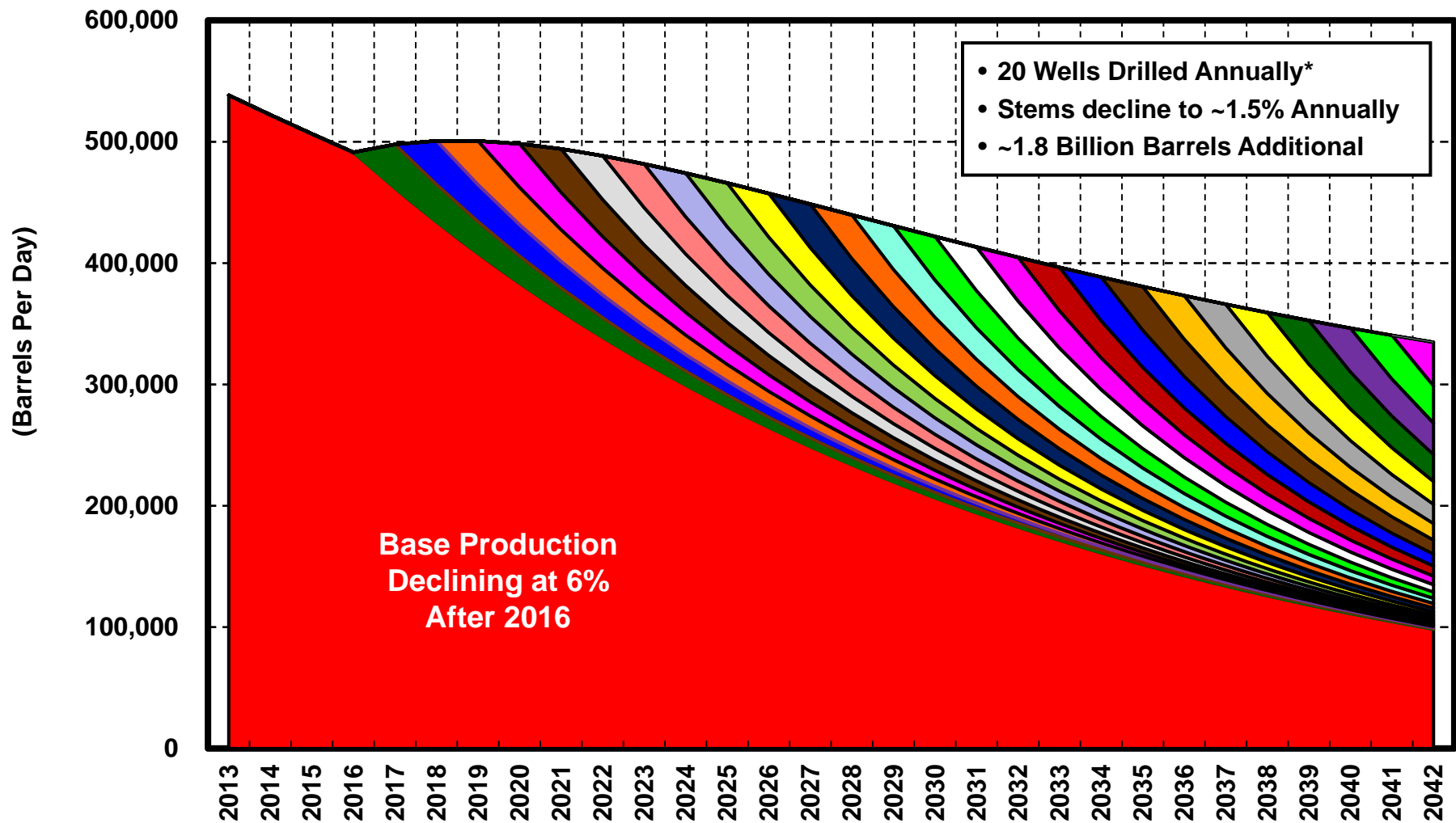
New field development: 1,800 BPD Initial Rate, 15% Decline Rate.

Note: This is intended to illustrate potential production scenarios. It is not a forecast of actual production.

# Impact of New Drilling\* on Production

## 20 New Wells Drilled Annually

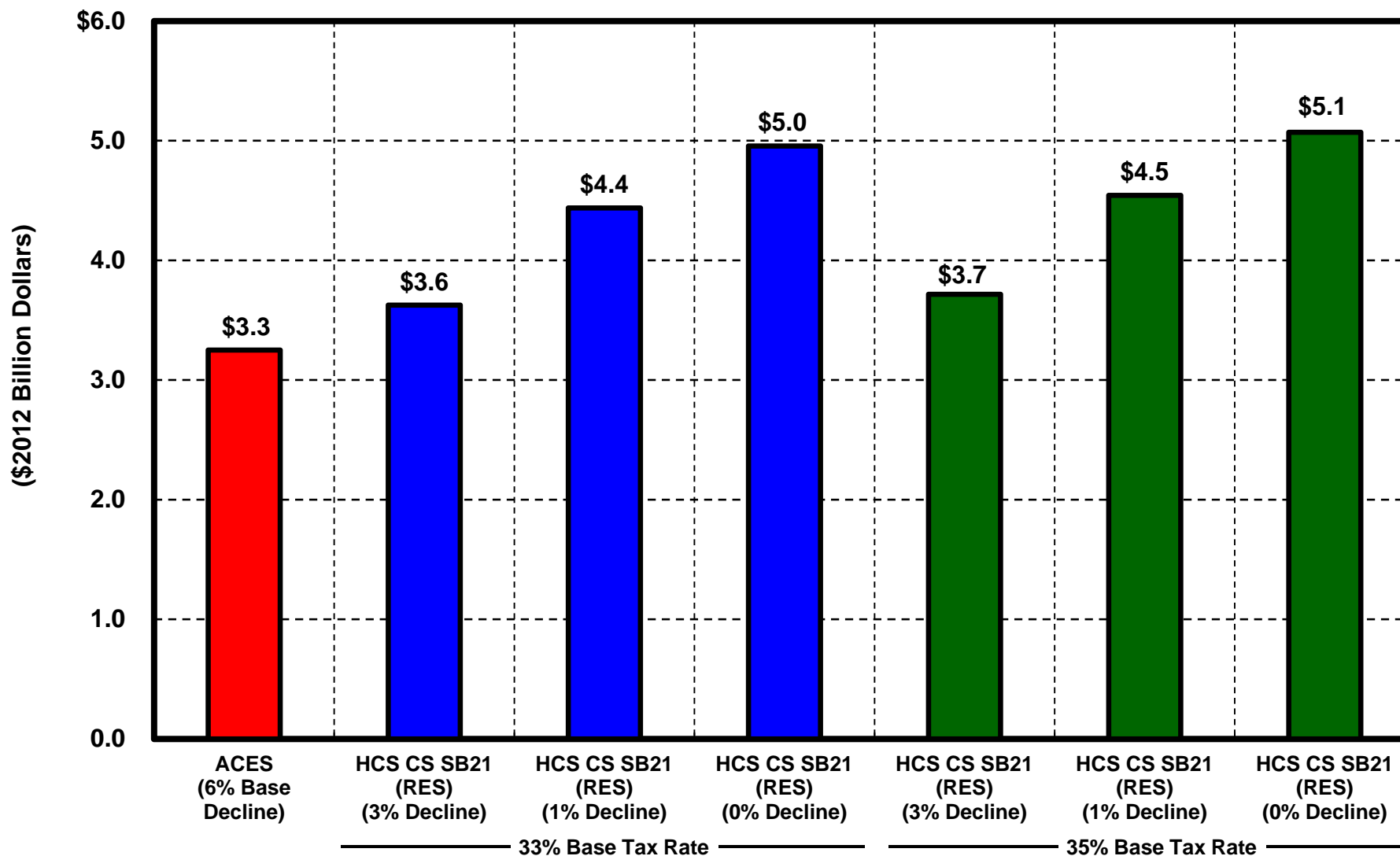
### 2013 - 2042



New field development: 1,800 BPD Initial Rate, 15% Decline Rate.

Note: This is intended to illustrate potential production scenarios. It is not a forecast of actual production.

**Estimated Average 2013 - 2042 State Oil Revenues (\$2012 Billion Dollars)  
 Under Potential Production and Tax Scenarios  
 ACES v. HCS CS SB21 (RES)  
 \$100 West Coast ANS (\$2012)**



**Estimated Average 2013 - 2042 State Oil Revenues (\$2012 Billion Dollars)  
 Under Potential Production and Tax Scenarios  
 ACES v. HCS CS SB21 (RES)  
 \$100 West Coast ANS (\$2012)**

