Fiscal Note

State of Alaska 2013 Legislative Session Bill Version: SB 23 Fiscal Note Number:

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			() Publish Date:		
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Identifier: SB023CS(FIN)-DCCED-AIDEA-04-05-13 Department: Department of Commerce, Community and Title: AIDEA: LNG PROJECT; DIVIDENDS; FINANCING Economic Development

Sponsor: RLS BY REQUEST OF THE GOVERNOR Appropriation: Alaska Industrial Development and Export

Authority

Allocation: Alaska Industrial Development and Export

(Thousands of Dollars)

Authority

OMB Component Number: 1234

225.0

375.0

1,506.3

2,567.3

Expenditures/Revenues

Requester: House Finance

		Included in				,	,		
	FY2014	Governor's							
	Appropriation	FY2014	Out-Year Cost Estimates						
	Requested	Request							
OPERATING EXPENDITURES	FY 2014	FY 2014	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019		
Personal Services									
Travel									
Services	950.0		650.0	450.0	350.0	150.0	150.0		
Commodities									
Capital Outlay									
Grants & Benefits									
Miscellaneous									
Total Operating	950.0	0.0	650.0	450.0	350.0	150.0	150.0		
Fund Source (Operating Only)									
1102 AIDEA Rcpt	950.0		650.0	450.0	350.0	150.0	150.0		
Total	950.0	0.0	650.0	450.0	350.0	150.0	150.0		
Positions									
Full-time									
Part-time									
Temporary									

Estimated SUPPLEMENTAL (FY2013) cost: 0.0
Estimated CAPITAL (FY2014) cost: 50,000.0

Note: Amounts do not include inflation unless otherwise noted below.

ASSOCIATED REGULATIONS

Change in Revenues

Does the bill direct, or will the bill result in, regulation changes adopted by your agency? Yes
If yes, by what date are the regulations to be adopted, amended or repealed? 12/01/13

0.0

Why this fiscal note differs from previous version:

This fiscal note is updated to reflect the changes made by House Finance to version R to include both the Interior Energy Plan and Direct Financing.

0.0

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Division	Alaska Industrial Development and Export Authority	Date:	04/05/2013 06:45 PM
Approved By:	JoEllen Hanrahan, Director	Date:	04/05/13
	Administrative Services Division		

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FISCAL NOTE ANALYSIS

STATE OF ALASKA 2013 LEGISLATIVE SESSION

BILL NO. SB 23

Analysis

SB 23 has three distinct purposes related to AIDEA programs:

DIRECT FINANCING

This bill allows the Alaska Industrial Development and Export Authority (AIDEA) the ability to provide project financing for all or a portion of the cost of a development project which the authority does not intend to own or operate. At present, AIDEA is permitted to own or operate all or part of a project, but cannot make a direct loan on a project or guarantee a loan for a project. This bill would permit the authority to engage in project financing by loaning money to a project or guaranteeing a loan for a project rather than owning an interest in the project.

Funding for FY 2014 includes a one-time cost of 50.0 for consultants to assist in the preparation of new regulations necessary to implement a direct financing program and 150.0 to hire consultants and counsel to assist in underwriting loans and guarantees under this program. It is projected that this 150.0 in underwriting expenditures will be on-going.

The revenues projected to be earned from direct loan and guarantee finance packages are approximately 1.4 million. The direct loan and guarantee program will generate earnings on financing of development projects. The amount that AIDEA can charge for each direct financing is limited, but the overall anticipated returns are projected to be substantial due to the large dollar amounts involved with the type of projects that will be financed through the Direct Finance Program.

AIDEA TECHNICAL CHANGE

This bill makes a technical change in AS 44.88.088 to accommodate changes required by the Governmental Accounting Standards Board (GASB) to the Authority's audited financial statements. The calculation method for AIDEA's dividend will not change and no fiscal impact is expected.

INTERIOR ENERGY PLAN

This bill provides AIDEA financing in support of the Energy Plan. Specifically, SB 23 authorizes AIDEA to provide up to \$275 million in financing for a natural gas liquefaction plant and affiliated infrastructure on the North Slope, as well as providing for the financing of liquid natural gas (LNG) distribution systems under the sustainable energy transmission and supply fund (SETS) established under AIDEA.

This financing authorized under this bill includes: 1) authorization for AIDEA to provide financing through the issuance of up to \$150 million in bonds for the project, with the bonds to be secured by a capital reserve fund and 2) authorization for AIDEA to provide direct financing of \$125 million out of the money provided through the amended operating budget for the SETS fund. To help ensure lower energy rates for Alaskans are achieved, the bill limits the interest rates that AIDEA can charge for direct SETS financing at 3%.

In FY 2014, 750.0 is needed for contractual services to coordinate project partners, complete the financing agreements to fund the LNG project, and perform technical evaluations on project proposals. AIDEA projects that the administrative expenses for project construction management oversight for the LNG production and distribution system will require an additional 500.0 in FY 2015, 300.0 in FY 2016, and 200.0 in FY 2017.

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FISCAL NOTE ANALYSIS

STATE OF ALASKA 2013 LEGISLATIVE SESSION

BILL NO. SB 23

Analysis Continued

The administrative expense of project construction management will be offset by AIDEA's income stream allowed under Sec. 10 (c) of SB23. AIDEA estimates the annual income stream from the 25 basis point allowance will generate 375.0 in the first year with that number decreasing in subsequent years to approximately 252.0 five years out. The Change in Revenues reflect General Fund revenues to the state generated from AIDEA dividends. AIDEA Dividend is calculated from "base year" which is two years prior to current year, for example: FY 16 dividend calculation will be based on FY 14 revenues. The entire \$355 million financing plan for the Interior Energy plan includes: \$50 million appropriation to AIDEA (provided in the capital budget), \$125 million from SETS direct financing (provided in the amended operating budget), \$150 million in bond proceeds from bond authorization provided in this legislation, and \$30 million in natural gas storage credits (provided in previously passed legislation.) Attached is a spreadsheet that provides a comprehensive summary of the fiscal impact of SB 23.

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Fis	scal N	lotes f	or SB23 (AIDEA: LNG Projects; Dividends; F	inancing)						
Dire	ect Fina	ancing (Not related to Interior Energy Plan)							
	Cost t	to AIDE		FY14	FY15	FY16	FY17	FY18	FY19	
	00011		A Receipts	200	150	150	150	150	150	
			Preparation of regulations Underwriting (includes 200.0 operating request)	50 150	- 150	- 150	150	- 150	- 150	
		SETS		-	-	-	-	-	-	
	GF C			_	-	_	_	-	-	
	GF C	USI		-	-	-	-	,	-	
	Rever	nue to A	IDEA	1,400.0	1,400.0	1,400.0	1,400.0	1,400.0	1,400.0	
	GF R	evenue	Dividends to State - impact for FY 16 from FY 14 revenues)			600	625	625	625	
0	Disert									
Gas	s Plant	and Sto	rage	FY14	FY15	FY16	FY17	FY18	FY19	
	Cost t	to AIDE	4	750	500	300	200	-	-	
			Coordination and evaluation	750	- 500	300	200	-	-	
			Construction management		300	300	200	,	-	
	GF C			175,000	-	-	-	-	-	
			Il Appropriation for Equity Stake	50,000 125,000						
		Jupito		120,000						
	Rever	nue to A		-	-	1,875	3,711	3,631	3,548	
		Intere	est on Direct Financing of Interior Energy Plan (SETS)		-	1,875.0	3,710.5	3,630.5	3,548.0	
	05.0		(2):11 14 204 1 14 50424			(075)	(050)	700	4 755	
	GF R	evenue	(Dividends to State - impact for FY 16 from FY 14 revenues)			(375)	(250)	788	1,755	
			Distribution (Debt Service on \$150m bonds issued at							
3% f		ears, w	ith payments delayed until FY16)	FY14 -	FY15 -	FY16 -	FY17 -	FY18	FY19 -	
	Cost i		A Receipts	-	-	-			-	
		SETS		-	-	-	-	•	-	
	GF C	ost		-	-	-	-	-	-	
	Rever	AIDE 4	IDEA Receipts (Administrative fee added to bond interest rate)	-	-	188 188	374 374	371 371	369 369	
				_		100	3/4			
	GF R	evenue	(Dividends to State - impact for FY 16 from FY 14 revenues)	-	-	-	-	94	187	
Priv	ate Inv	estmen	t (\$70m for 9BCF plantexpansion will be fully funded							
by a	ddition	nal priva	te investment)	FY14 70,000	FY15	FY16	FY17	FY18	FY19	
				70,000	-	-	-	_	-	
Sun	nmary			FY14	FY15	FY16	FY17	FY18	FY19	FY14-FY19
				F114	FIID	FIIO	FIII	FIIO	FIIS	F114-F119
GF	Cost			175,000	-	-	-		-	175,000
			TS Fund (SETS Fund Capitalization Note) priation for Equity Stake (AIDEA Note)	125,000 50,000	-	-	-	-	-	125,000 50,000
	Сарна	аі Арріо	phation for Equity Stake (AIDEA Note)	50,000	-	-	-		-	50,000
AID	EA Co									
	Direct	Financi	ng (AIDEA Note)	950	650	450	350	150	150	2,700
AID	EA Rev	venue (A	AIDEA Note-analysis only)	1,400	1,400	3,463	5,485	5,402	5,317	22,465
	AIDE/	A Receip		1,400	1,400	1,588	1,774	1,771	1,769	9,701
	SETS	Fund		-	-	1,875	3,711	3,631	3,548	12,764
GF	Reven	ue-Divid	lends to State (AIDEA Note)	-	-	225	375	1,506	2,567	4,674
Fisc	cal Not	es								
				FY14	FY15	FY16	FY17	FY18	FY19	FY14-FY19
AID		Financi	ng (AIDEA Receipts)	950.0	650.0	450.0	350.0	150.0	150.0	2,700.0
			Dividends to State (GF)	-	-	225.0	375.0	1,506.3	2,567.3	4,673.5
C	oito!!=-	CETC F	and (CE)	125 000 0						105 000 0
Cap			Fund (GF) priation for Equity Stake (GF)	125,000.0 50,000.0	-	-		-	-	125,000.0 50,000.0
				-						
Tot	al Cost	s		175,950.0	650.0	450.0	350.0	150.0	150.0	177,700.0
Tot	al GF F	Revenue	Impact	-	-	225.0	375.0	1,506.3	2,567.3	4,673.5