

# Maximum Sustainable Yield: A Fiscal Road Map for Alaska

Alaska State Senate  
Senate Finance Committee  
Juneau, Alaska  
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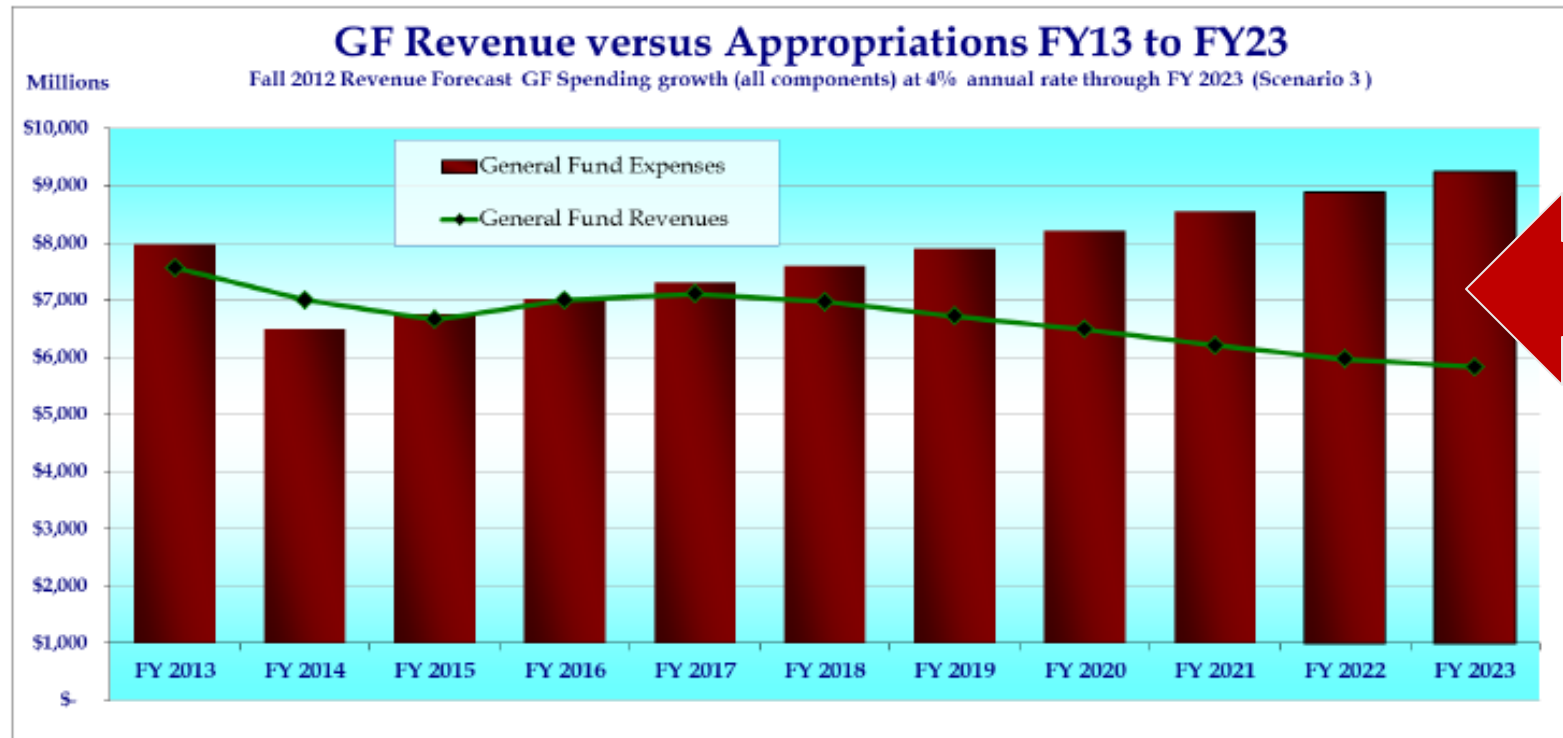
## FY2014 10-Year Plan

Governor's Office of Management and Budget  
Karen J. Rehfeld, Director

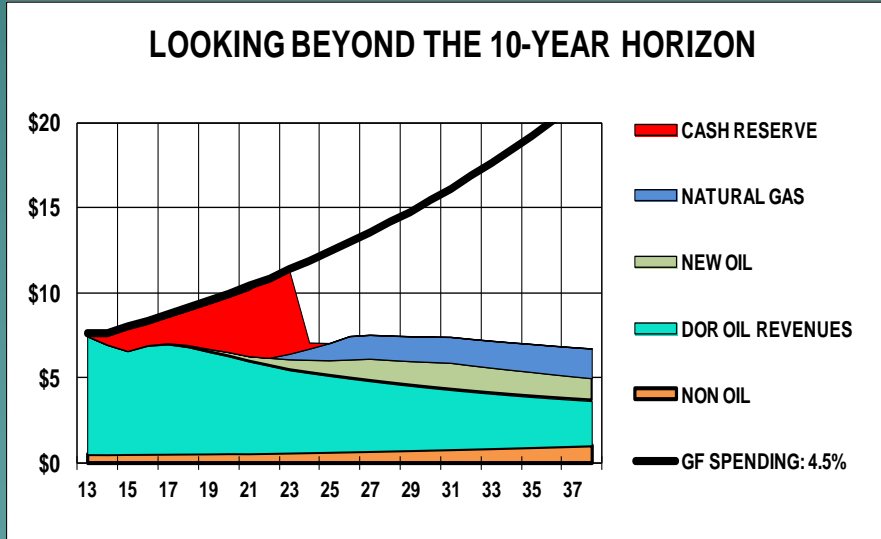
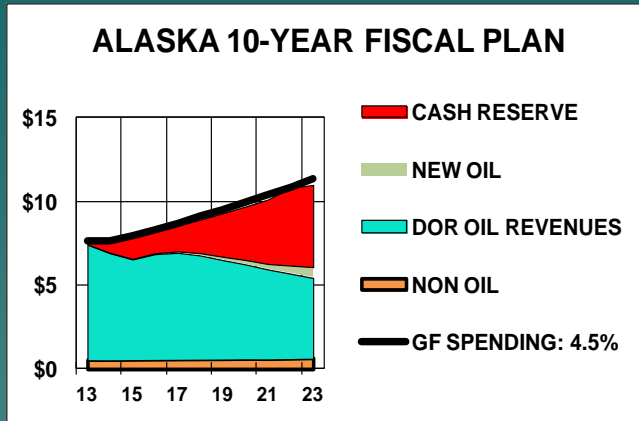
FY2014

# 10 Year Fiscal Plan: Hints at the Problem

## Scenario 3: Governor's FY2014 Budget with 4% Annual GF Expenditure Growth beginning in FY2015



# Looking Beyond 10 Years

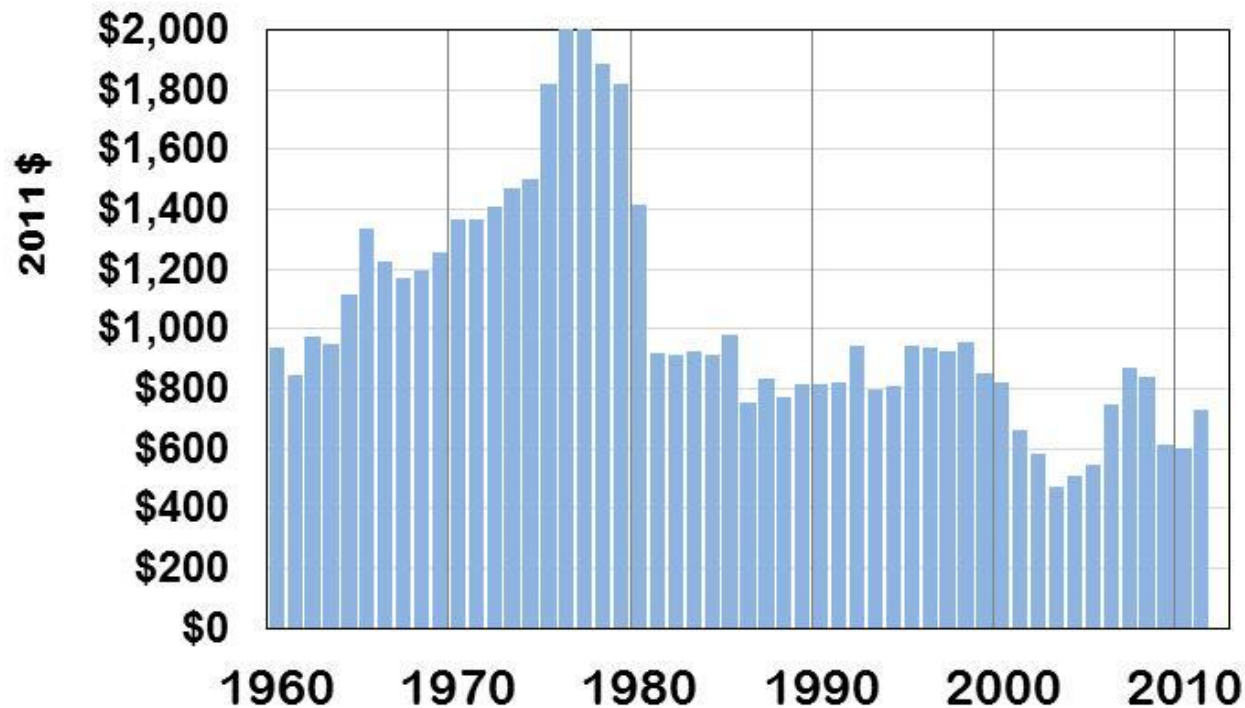


# Non-Petroleum Strategies for the Future?

- Natural Resource Development
- Value Added Processing
- Economic Diversification
- Infrastructure Investments in Power and Transportation
- Footloose Industry
- Renewable Energy

# Non Petroleum GF Revenues

General Fund Revenues not Directly From Petroleum (Real Per Capita)



# How Can We Sustain a Healthy Level of Public Services in the Future?

**MAXIMUM SUSTAINABLE YIELD**  
Management of our biggest asset—  
Petroleum.

- 1) How Big is Our Nest Egg?
- 2) How Should We Manage It?
- 3) How Should We Spend it?

# Petroleum Wealth in our Infrastructure



## Physical Capital



## Human Capital





# Petroleum Wealth in the Bank (Billion \$)

|                                     |             |
|-------------------------------------|-------------|
| <b>TOTAL</b>                        | <b>\$60</b> |
| Permanent Fund                      | \$42        |
| CBR (Constitutional Budget Reserve) | \$18        |
| SBR (Statutory Budget Reserve)      |             |
| GF (General Fund)                   |             |





# Petroleum Wealth in the Ground



## Alaska North Slope: Estimated Economically Recoverable Oil Resources (Billion Barrels)

Table 2 Arctic Alaska Petroleum Provinces  
Estimated Economically Recoverable Oil Resources (2012)

|  | Central<br>North Slope | Beaufort<br>OCS | Chukchi<br>OCS | NPRA      | ANWR<br>1002 | TOTAL            |
|--|------------------------|-----------------|----------------|-----------|--------------|------------------|
| <b>KNOWN CONVENTIONAL</b>                              |                        |                 |                |           |              | <b>7-9.5</b>     |
| Economically Remaining                                 | 4.3-6.3                | .1              |                | .1        |              | 4.5-6.5          |
| Reserves Growth in Existing Fields (Conventional Oil)  | 2.0                    |                 |                |           |              | 2.0              |
| Known But Undeveloped                                  | 5                      |                 |                |           |              | 5                |
| <b>KNOWN UNCONVENTIONAL</b>                            |                        |                 |                |           |              | <b>3.5-4.5</b>   |
| Reserves Growth in Existing Fields (Viscous/Heavy Oil) | 3.0-4.0                |                 |                |           |              | 3.0-4.0          |
| Shale Oil  | 5                      |                 |                |           |              | 5                |
| <b>YET TO BE DISCOVERED</b>                            |                        |                 |                |           |              | <b>17.5-24.5</b> |
| Near-Term (to 2020)                                    | .6                     | .7              |                | 2         |              | 1.5              |
| Long Term (after 2020)                                 | 2.1                    | 4.3             | 9.5            | 3         | 0-6.8        | 16.2-23.0        |
| <b>TOTAL</b>   | <b>13.0-16.0</b>       | <b>5.1</b>      | <b>9.5</b>     | <b>.6</b> | <b>0-6.8</b> | <b>28.3-38.0</b> |

Source: ISER Estimate.



**TOTAL**

**28-38.5**

Known Conventional

7-9.5

Known Unconventional

3.5-4.5

Yet to be Discovered

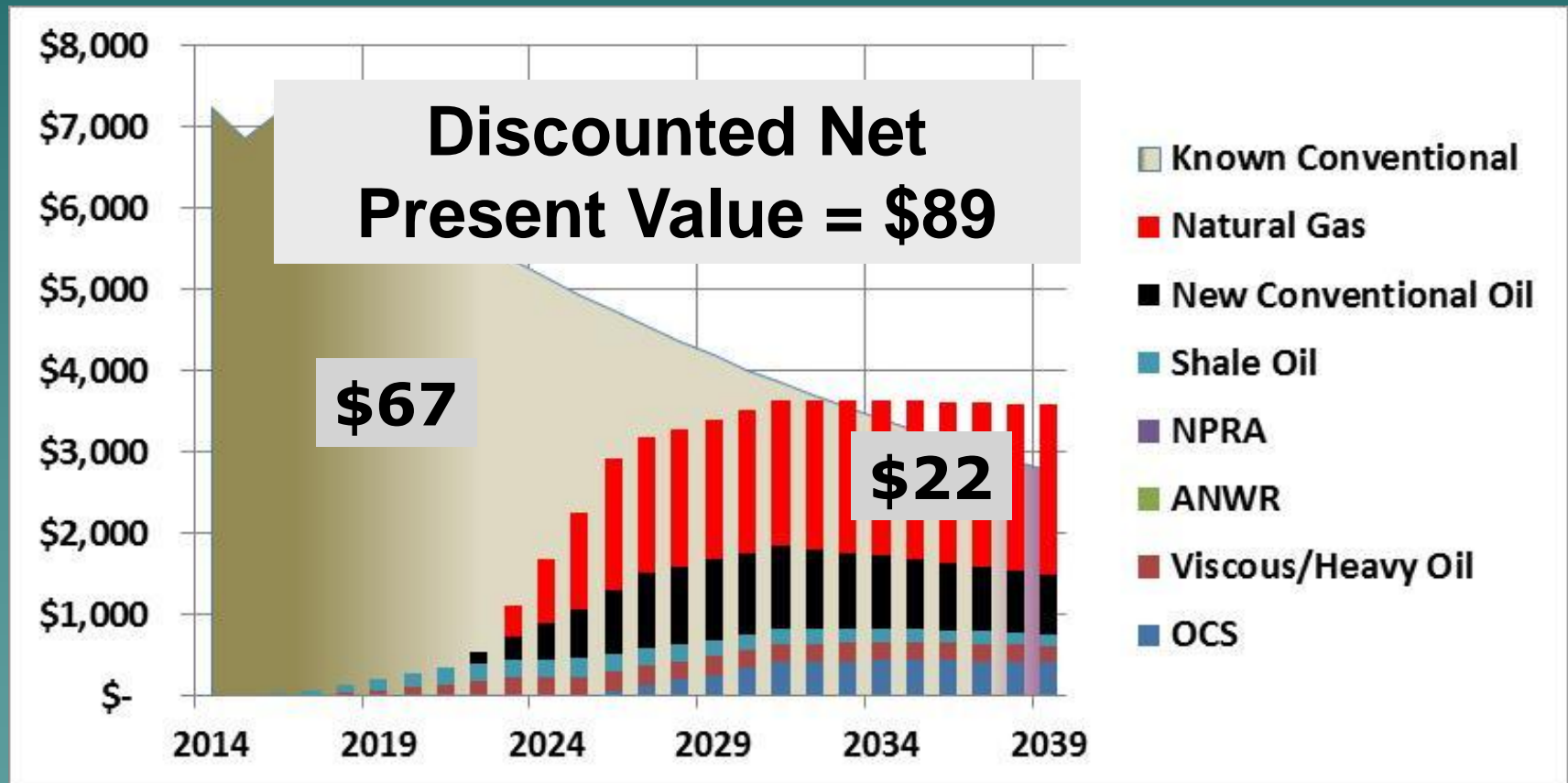
17.5-24.5

# Revenue Potential Constrained

|                       | Production Tax | Royalty | Corporate Income Tax | Property Tax |
|-----------------------|----------------|---------|----------------------|--------------|
| STATE LAND            |                |         |                      |              |
| Conventional          | Y              | Y       | Y                    | Y            |
| Conventional Marginal | ?              | ?       | Y                    | Y            |
| Unconventional        | ?              | ?       | Y                    | Y            |
| NPRA                  | Y              | 1/2     | Y                    | Y            |
| ANWR                  | Y              | N       | Y                    | Y            |
| OCS                   | N              | N       | N                    | N            |



# Future Petroleum Revenue: Value Today (Billion \$)



Cumulative Nominal = \$536

# Petroleum Wealth of the “Owner State”



|                        |                      |
|------------------------|----------------------|
| <b>TOTAL</b>           | <b>\$149 Billion</b> |
| <b>In the Bank</b>     | <b>\$60 Billion</b>  |
| <b>In the Ground</b>   | <b>\$89 Billion</b>  |
| Known Conventional Oil | <b>\$67 Billion</b>  |
| Other Oil and Gas      | <b>\$22 Billion</b>  |

\$200,000 for each current resident

# HOW SHOULD WE MANAGE THE NEST EGG (Asset, Endowment)?

## For Maximum Long Run Return

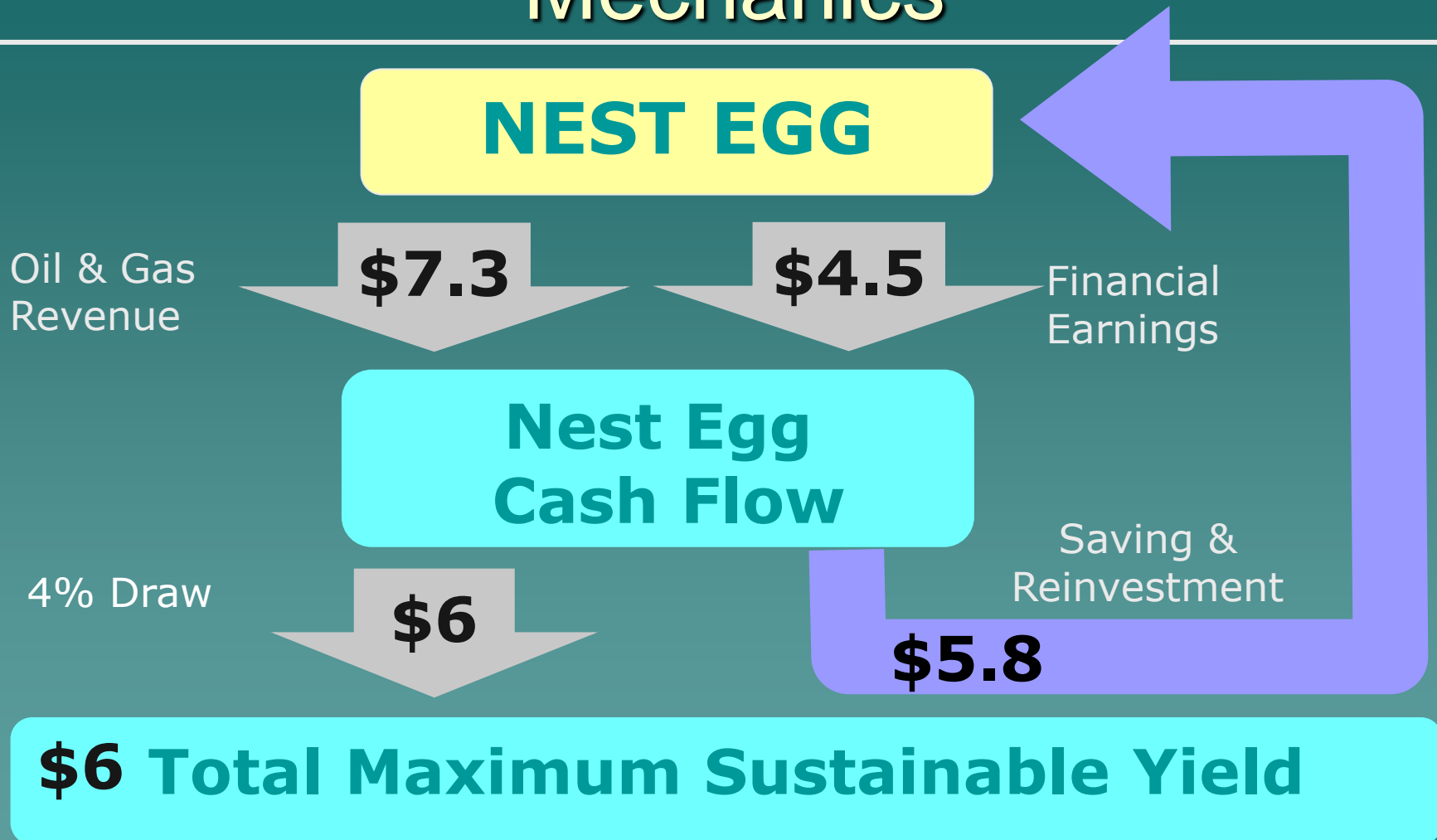
# HOW MUCH OF THE NEST EGG SHOULD WE SPEND?

DRAW each year at a rate that will  
conserve the value of the Nest  
Egg for future generations of  
Alaskans—the Maximum  
Sustainable Yield.

# Maximum Sustainable Yield: Calculation

| Nest Egg                            | \$149 Billion                       |
|-------------------------------------|-------------------------------------|
| Investment Return (After Inflation) | 5%                                  |
| Population Growth                   | 1%                                  |
| MSY Draw Rate                       | 4% = (5%-1%)                        |
| <b>MSY Draw</b>                     | <b>\$6 Billion =<br/>(\$149*4%)</b> |

# Maximum Sustainable Yield: Mechanics





# Maximum Sustainable Yield: Disposition

**Total Maximum Sustainable Yield \$6**

**\$1**

**Permanent Fund  
Dividend**

**\$5**

**General  
Fund**

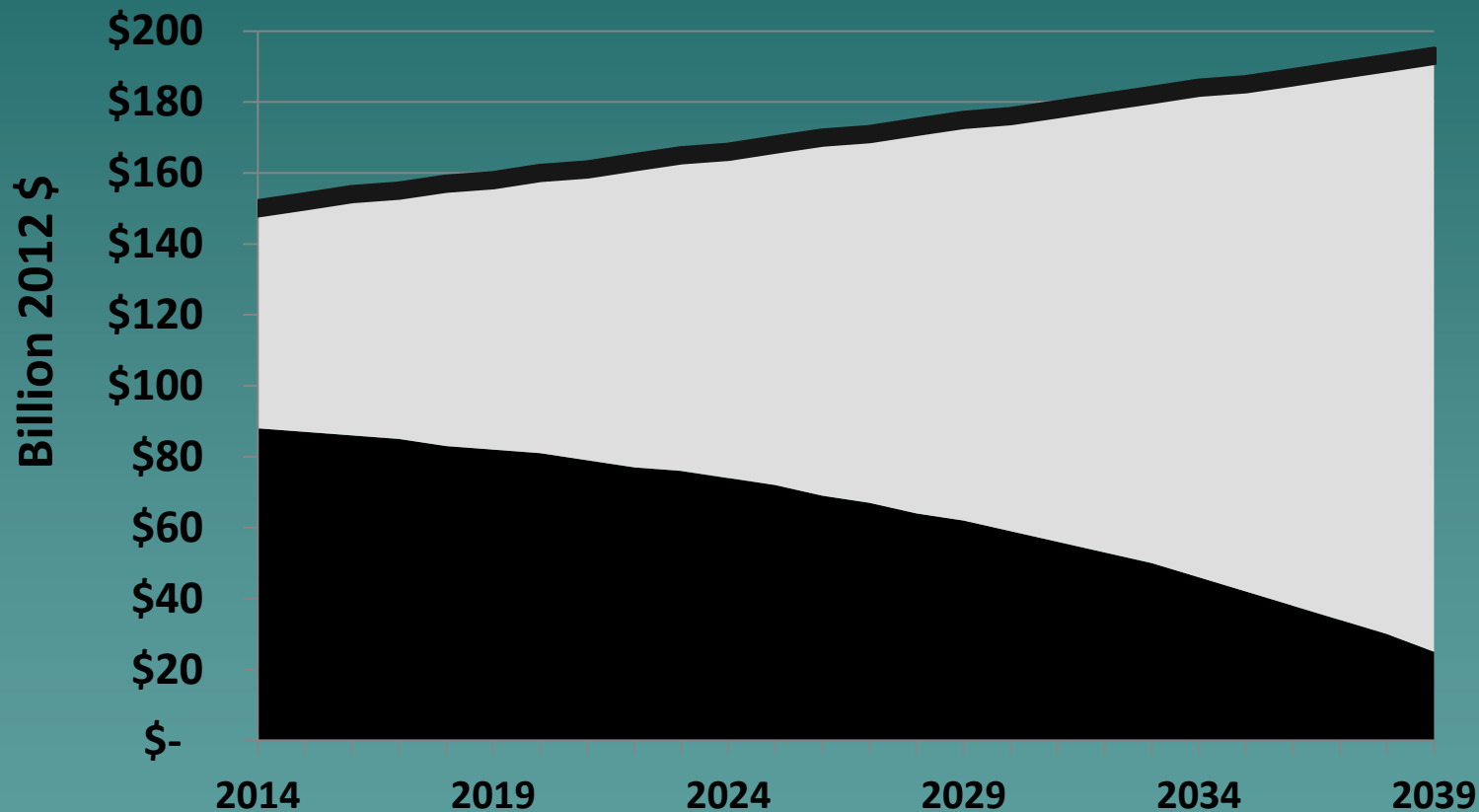
**GF Non  
Petroleum  
Revenues**

**\$5**

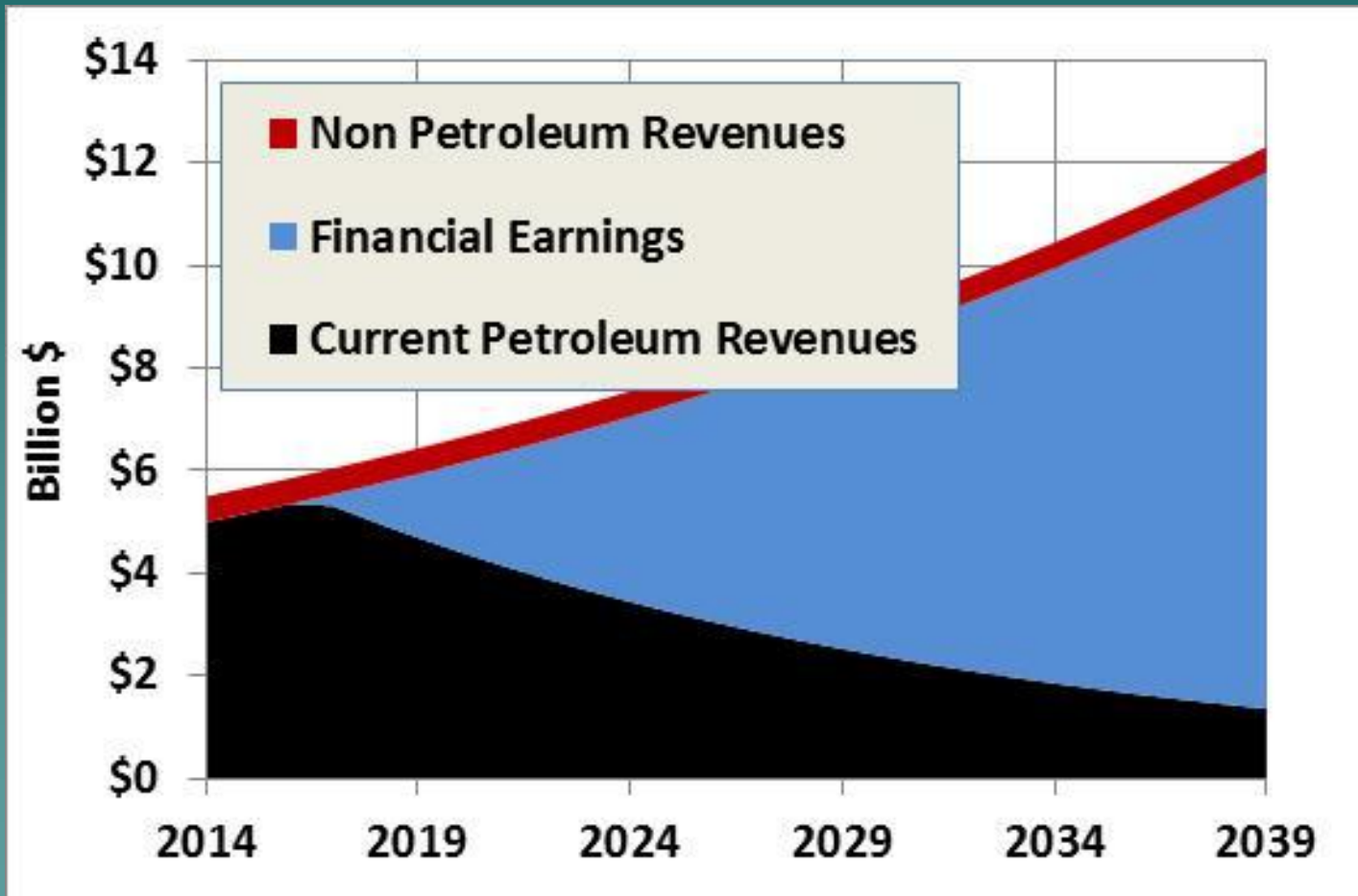
**\$.5**

**\$5.5 GENERAL FUND  
MAXIMUM SUSTAINABLE YIELD**

# Maximum Sustainable Yield: Nest Egg Growth



# Maximum Sustainable Yield: General Fund Growth



# FY 2013 General Fund Spending (Billion \$)

**GF Actual Spend (Billion \$)**

**\$7.6**

GF Maximum Sustainable Yield  
Draw\*

\$5.5

**GF Over Spend**

**Fiscal Burden & Asset Erosion**

**\$2.1**

- After subtracting endowment spending on the PFD and adding in non-petroleum revenues.
- To get on a MSY path, save all revenues above this amount.

# Maximum Sustainable Yield: Implementation

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- Gradual transition to GF Maximum Sustainable Yield level
- Protection of financial assets
- Active participation in management of petroleum in the ground thru alignment
- Establish monitoring system to track Nest Egg value, set MSY target for each budget, and track progress towards sustainability

# Maximum Sustainable Yield: Challenges to Implementation

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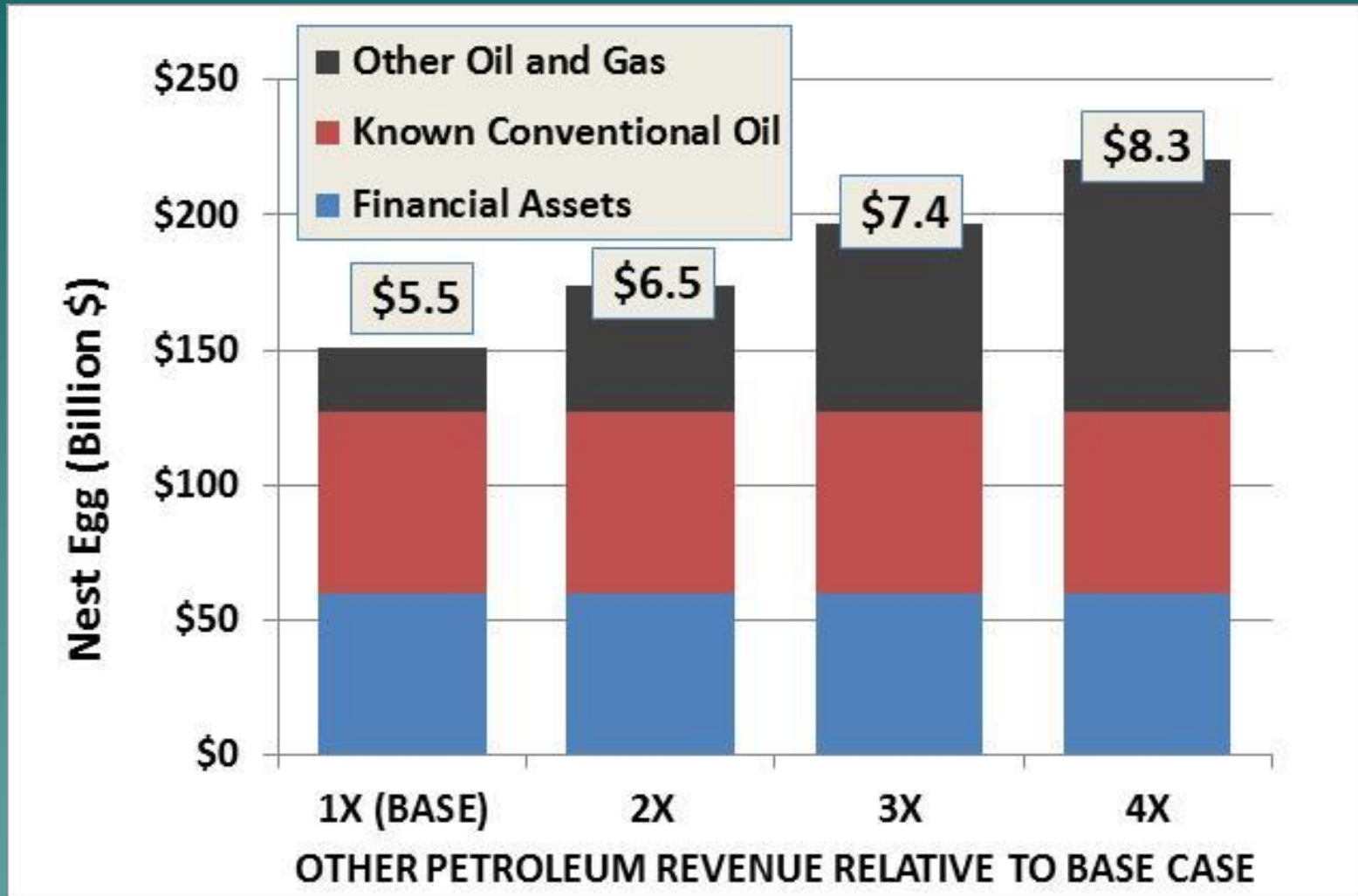
## IT CAN'T WORK

- ✓ Confusion about the concept
- ✓ Uncertainty about portfolio size, rate of return, population growth, risk aversion
- ✓ Institutional constraints
- ✓ Political challenge of constraining current spending level
- ✓ Fragility of social contract (trust)
- ✓ Suppression of individual positive discount rate
- ✓ Speculative/Opportunistic migrants

## IT SHOULDN'T BE TRIED

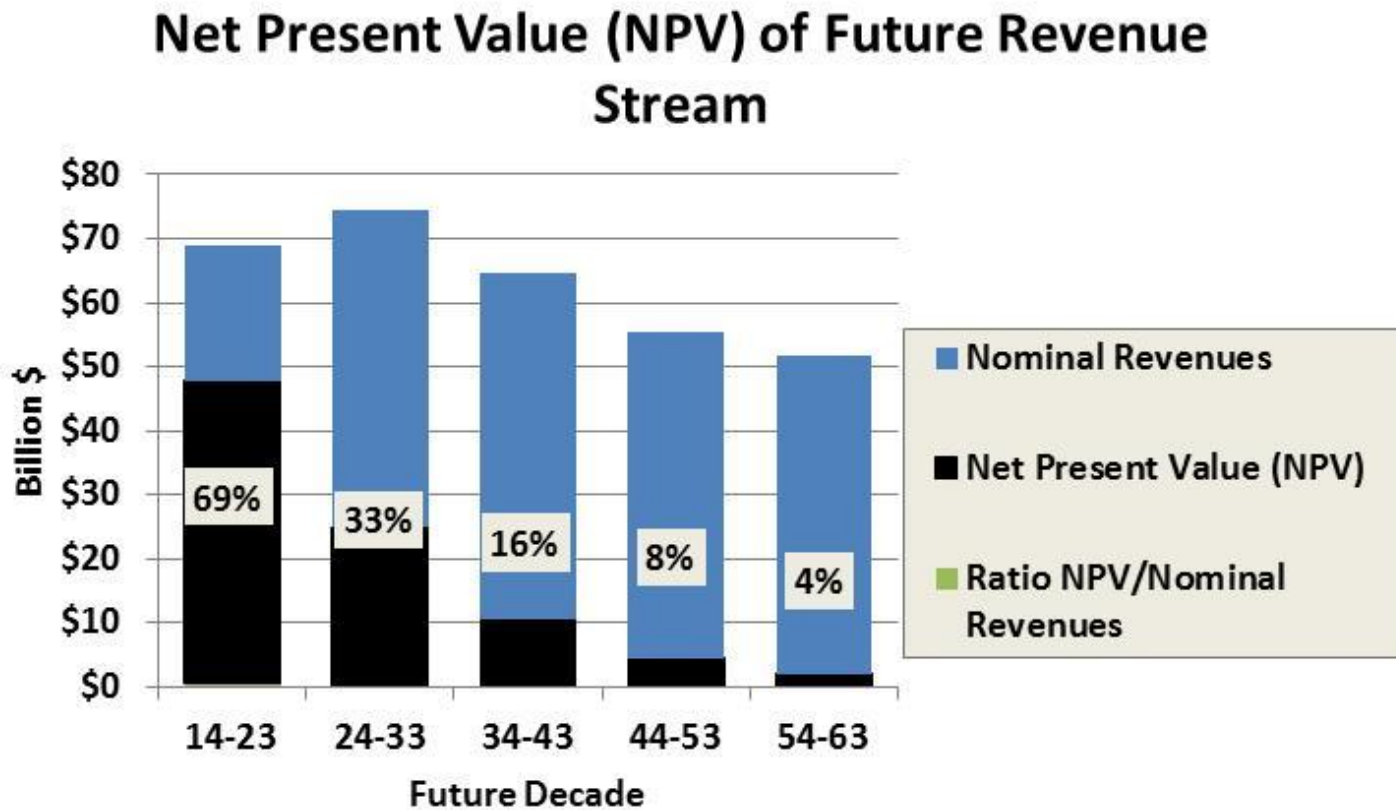
- ✓ Aversion to Public Savings Accounts
- ✓ Negative effects of "Rentier Society" or "Trust Fund Babies"
- ✓ Indifference to future generations of Alaskans
- ✓ Past good luck will continue
- ✓ Life was better before petroleum
- ✓ Future generations preferences unknowable
- ✓ Money in the bank is not working for Alaska economy

# MSY Sensitivity to Assumptions





# Future Petroleum Revenues Have Lower Current Value





# Better than the Current Fiscal Strategy?



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