Fiscal Note

2014 Legislative Session					Fiscal Note N () Publish Dat	umber:			
Identifier:	SB177-DCCED-AE	A-02-21-14		Departme		-	ce. Community	and	
Title:		ULATION OF TOWERS			Department: Department of Commerce, Community and Economic Development				
Sponsor:	OLSON				Appropriation: Alaska Energy Authority				
					Allocation: Statewide Project Development, Alternative				
requester.	Requester: Senate Transportation			Energy and Efficiency OMB Component Number: 2888					
Expenditur	es/Revenues								
Note: Amo	unts do not include i	nflation unless o		below.			(Thousand	s of Dollars)	
		FY2015	Included in Governor's						
		Appropriation	FY2015		Out-Ye	ar Cost Estima	ites .		
		Requested	Request						
	G EXPENDITURES	FY 2015	FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020	
Personal Se	ervices								
Travel									
Services Commoditie	a.e								
Capital Out									
Grants & Be									
Miscellaneo	ous								
Total Opera	ating	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	ce (Operating Only)							
None Total	****	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total		0.0	0.01	0.01	0.0	0.01	0.0	0.0	
Positions									
Full-time									
Part-time									
Temporary		1							
Change in	Revenues								
Estimated	SUPPLEMENTAL (FY2014) cost:	0.0	(separate supi	olemental appro	priation require	ed)		
	asons and fund sour			(oopen mee emp)					
	CAPITAL (FY2015) asons and fund sour		120.0 s section)	(separate capi	ital appropriation	n required)			
E MITTER									
	FED REGULATIONS II direct, or will the bi		lation changes a	adonted by your	anency? n	0			
	hat date are the reg				agonoy,				
	scal note differs fre	om previous ve	ersion:						
Not applica	ble, initial version.								
							(ADT		
Prepared By					Phone: Date:	Phone: (907)771-3000 Date: 02/21/2014 05:00 PM			
Division: Approved By		ka Energy Authority ne Mungle, Director					02/21/2014 05.	OO FIVI	
Agency:		Administrative Services					Jan 11 1 1 7		

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State of Alaska

FISCAL NOTE ANALYSIS

STATE	OF	ALASKA	
2014 L	EGI	SLATIVE	SESSION

BILL NO. SB177

Analysis

SB177 would require registration and marking of tower structures greater than 100 feet in height and provide for limitations on the construction of towers greater than 50 feet in height within one mile of a public use airport. In addition to markings, a seven-foot safety sleeve, anchor points, high visibility marker balls and lighting would be required to enhance the visibility of the towers. The bill provides for an immediate effective date.

The impacts to Alaska Energy Authority (AEA) owned energy infrastructure projects and to AEA's wind energy program use of meteorological towers to assess wind resources is described below.

<u>Bradley Lake Hydro project:</u> The project has 120 megawatts of installed capacity and transmits its power to the State's main power grid via two parallel 20-mile transmission lines. AEA confirmed that there are no transmission towers that exceed 100 feet in height. This project is not anticipated to be affected by this legislation.

<u>Alaska Intertie:</u> The Alaska Intertie is a 345 kilovolt transmission line that extends from Willow to Healy and connects the Northern and Southcentral/Southern transmission system. AEA confirmed that there are no transmission towers that exceed 100 feet in height. This project is not anticipated to be affected by this legislation.

Wind Meteorological Program Towers: AEA's wind energy programs uses meteorological (met) towers to assess wind resources for the development, modeling and design of proposed wind systems in communities. Some of these towers exceed 100 feet in height and would require retrofits to conform with the requirements set out in SB177. Retrofitting existing towers requires sending crews and equipment out to lower the tower, install the retrofit, and re-raise the tower. AEA estimates retrofit costs of \$20.0 per tower for each of the estimated 24 towers in the field, for a total expense of \$480.0. AEA owns 25% of the towers, resulting in a total cost of \$120.0 to the state. The remaining share would be borne by the grantees who own the remaining share of the towers. There are no expected maintenance costs.