Renewable Energy Fund Round VII - Statewide Recommendations and Funding for Heat and Standard Applications

							Ben / Cost				Sta	ge 3 Review Scores (max)	Project Cost				Recommendation		
	Energy Region	j	Project Name		Applicant Type	Energy Source	Total Stage 2 Score	AEA B/C	_	Cost of Fuel Energy Price	3. Tech & 1. Cost Econ of Energy 2. Match Feas (35) (15) (20)	4. 5. Local Readi- Benefit Supt ness (5) (15) (5)	7. Sustan- ability Total wide (5) (100) Rank	Project Cost	Grant Requested	Match Offered	Phase	AEA Recomnd	Recommend Funding Cumulative Funding	
Count		1026	· ·	Applicant City of Atlo							* * * * * * * * * * * * * * * * * * * *			\$135,254	\$114,965				\$114,965 \$114,965	
	Aleutians Bristol Bay			City of Atka Chignik Lagoon Village Council	Local Government Government Entity	Hydro to Heat Hydro		_		\$0.69	33.47 11.00 16.57 30.26 11.00 17.27	5.00 11.00 5.00		\$5,389,149	\$2,352,653		Construction Construction	FULL FULL	\$2,352,653 \$2,666,092	
3 H	,		, ,	Village of Venetie	Government Entity	Heat Recovery	85.17			\$0.90 \$8.50	35.00 6.00 17.03	4.00 11.25 4.00		\$204,428	\$198,474	. , ,	DesignConstruction		\$198,474 \$313,439	
4 H		_		City of Galena	Local Government	Biomass	88.00			\$0.56 \$6.02	26.34 6.00 17.60	3.83 14.13 5.00		\$3,144,200	\$3,096,898	. ,		FULL SP	\$3,096,898 \$5,762,990	
5 H	Lower Yukon-Kuskokwim		, ,	City of Nunam Iqua	Local Government	Heat Recovery	87.67			\$0.53 \$4.38	19.16 13.00 17.53	3.00 12.50 5.00		\$603,000	\$450,000		Construction	FULL	\$450,000 \$6,212,990	
6 H	Southeast	1011	Sitka Centennial Hall Air Source Heat Pump	City and Borough of Sitka	Local Government	Heat Pumps	80.50	1.69	3.58	\$0.09 \$3.59	15.71 15.00 16.10	5.00 10.75 5.00	4.83 72.39 6	\$232,620	\$232,620			FULL	\$232,620 \$6,445,610	
7 S	Bering Straits	1068	Stebbins St Michael Wind Energy Final Design and Permitting	Alaska Village Electric Cooperative, Inc.	Utility	Wind	83.33	1.80	2.74	\$0.56	24.42 7.00 16.67	3.00 11.63 5.00	4.50 72.21 7	\$3,946,050	\$342,000	\$18,000	Design	FULL	\$342,000 \$6,787,610	
8 H	Lower Yukon-Kuskokwim	1085	Tuntutuliak Heat Recovery	Native Village of Tuntutuliak	Government Entity	Heat Recovery	81.33	1.54	2.32	\$0.65 \$6.80	29.75 6.00 16.27	3.83 10.13 3.00	3.00 71.98 8	\$469,311	\$455,642	\$13,669	DesignConstruction	FULL	\$455,642 \$7,243,252	
9 H	Lower Yukon-Kuskokwim	1061	Emmonak Heat Recovery System	City of Emmonak	Government Entity	Heat Recovery	87.67	2.56	4.02	\$0.55 \$5.77	25.24 6.00 17.53	4.00 12.50 3.00	2.67 70.94 9	\$689,251	\$689,251		DesignConstruction	FULL SP	\$689,251 \$7,932,503	
	/ !!		Chisana Mountain Wind Feasibility Project	Alaska Power Company	Utility	Wind	85.00			\$0.49	21.46 11.00 17.00	2.50 12.50 2.00		\$148,800	\$119,000	,	Feasibility	FULL	\$119,000 \$8,051,503	
11 S			Yerrick Creek Hydroelectric Project	Native Village of Tanacross	Government Entity	Hydro			9.84		21.46 15.00 11.67	3.00 11.25 5.00		\$19,000,000	\$6,000,000	, ,,		PARTIAL	\$75,000 \$8,126,503	
12 S			, , ,	Alaska Village Electric Cooperative, Inc.	Utility	Wind	_	_	1.23		23.80 7.00 15.83	2.50 11.63 5.00		\$4,833,000	\$123,500		Feasibility	FULL	\$123,500 \$8,250,003	
	Southeast		, .,	Organized Village of Kake		Biomass	73.83			\$0.62 \$5.85		2.00 12.00 4.00		\$1,423,292	\$208,073	\$20,000		PARTIAL OR	\$175,000 \$8,425,003	
	Southeast		, , ,	Ketchikan Gateway Borough	Local Government	Biomass				\$0.10 \$3.59	15.71 11.00 16.87 6.78 15.00 18.87	3.67 13.00 5.00		\$1,957,261 \$21,772,523	\$1,412,889 \$3,453,920		Construction Construction	PARTIAL SP	\$620,000 \$9,045,003 \$1,760,019 \$10,805,022	
			· · · · · · · · · · · · · · · · · · ·	Chugach Electric Association, Inc. Copper Valley Electric Association, Inc.	Utility Utility	Hydro Hydro	_	_	0.89 S			5.00 12.88 5.00	5.00 68.52 15 5.00 68.43 16	\$21,772,523	\$5,914,491	. , ,		Partial-REFAC** Partial-REFAC++	\$1,760,019 \$10,805,022 \$4,764,652 \$15,569,674	
				Inside Passage Electric Cooperative	Utility	Hydro	73.00			\$0.62			3.83 68.20 17	\$300,000	\$275,000	. , , ,		PARTIAL SP	\$80,000 \$15,649,674	
	Bering Straits		, , ,	City of Brevig Mission	Government Entity	Heat Recovery		1.51			23.14 6.00 16.60	5.00 10.25 4.00		\$753,313	\$731,372		DesignConstruction		\$731,372 \$16,381,046	
	, and the second	_	, , ,	Cook Inlet Housing Authority	Government Entity	Heat Pumps	_	1.12			22.71 15.00 11.63	4.50 5.25 5.00		\$362,805	\$318,289		DesignConstruction		\$318,289 \$16,699,335	
20 H			Haines Borough Municipal Buildings Biomass Project	Haines Borough	Local Government	Biomass	88.50			\$0.22 \$4.09	17.89 9.00 17.70	3.83 12.63 2.00		\$1,374,892	\$1,237,403	, ,	DesignConstruction	_	\$1,237,403 \$17,936,738	
21 H				City of St. Mary's	Government Entity	Heat Recovery	85.17			\$0.49 \$4.60	20.13 6.00 17.03	3.83 11.25 5.00		\$757,299	\$735,242		DesignConstruction		\$735,242 \$18,671,980	
22 H			, ,	Village of Minto	Government Entity	Biomass	69.33	_	1.37		21.88 15.00 13.87	3.00 5.38 5.00		\$403,550	\$274,750	. ,	DesignConstruction		\$274,750 \$18,946,730	
23 H	Southeast	1053	Yakutat Biomass District Heating Loop	City and Borough of Yakutat	Local Government	Biomass	67.67	1.45	2.31	\$0.50 \$5.05	22.09 11.00 13.53	2.00 8.88 5.00	4.17 66.67 23	\$335,456	\$286,166	\$49,290	DesignConstruction	PARTIAL SP	1 \$103,000 \$19,049,730	
24 H	Lower Yukon-Kuskokwim	1073	Kongiganak Wind Heat Electrical Thermal Storage	Puvurnaq Power Company	Utility	Wind to Heat	74.17	1.70	2.55	\$0.56 \$6.21	27.17 6.00 14.83	2.83 12.38 0.00	3.00 66.21 24	\$320,456	\$311,456	\$9,000	Construction	FULL SP	\$311,456 \$19,361,186	
25 S				Igiugig Village Council	Government Entity	Wind	47.00	0.86	1.40	\$0.80	35.00 13.00 9.40		3.17 66.07 25	\$110,000	\$80,000	. ,		FULL SP	\$80,000 \$19,441,186	
26 H	Lower Yukon-Kuskokwim	1041	Chevak Water and Vacuum Plant Heat Recovery	City of Chevak	Government Entity	Heat Recovery	85.33	1.83	2.44	\$0.48 \$4.30	18.81 6.00 17.07	3.00 12.50 5.00	2.83 65.21 26	\$558,814	\$558,814		DesignConstruction	FULL SP	\$558,814 \$20,000,000	
			n post stage 4 regional spreading and REFAC comm											\$118,224,724	\$29,972,868	\$36,760,109			\$20,000,000 SubTotal	
			Stetson Creek Diversion Cooper Lake Dam Facilities Project	,	Utility	Hydro							15					FULL**	\$1,693,901 \$21,693,901	
				Copper Valley Electric Association, Inc.	Utility	Hydro				***	40.00 44.00 45.00		16	A / A = 0 = = =	40.40.000	<u> </u>	Construction	FULL++	\$1,149,839 \$22,843,740	
		_		Southeast Island School District	Government Entity	Biomass	_				16.63 11.00 15.33			\$1,058,775	\$940,950			FULL SP	\$940,950 \$23,784,690	
	Southeast			City of Grayling	Government Entity	Heat Recovery				\$0.56 \$5.00	21.88 6.00 16.03 18.38 7.00 15.57			\$332,590 \$627,900	\$322,903 \$583,900		DesignConstruction DesignConstruction	PARTIAL SP	\$322,903 \$24,107,593 (\$125,000 \$24,232,593	
30 S			Hydaburg Schools Wood Fired Boiler Project Mertarvik Renewable Energy Feasibility and Conceptual Desig	Hydaburg City School District	Government Entity	Biomass Wind	53.00			\$0.24 \$4.20	35.00 7.00 10.60		1.67 62.77 30	\$8,000,000	\$375,000		ReconFeasibility	PARTIAL SP	\$75,000 \$24,307,593	
31 S				Alaska Village Electric Cooperative, Inc.	Utility	Wind		_	1.47		21.60 9.00 13.00	5.00 4.50 5.00		\$4,782,528	\$4,274,575	. ,		FULL SP	\$4,274,575 \$28,582,168	
			, , ,	Kwig Power Company	Utility	Wind to Heat				\$0.60 \$5.95		2.83 10.00 2.00		\$302,737	\$293,737		1	FULL SP	\$293,737 \$28,875,905	
33 H	Northwest Arctic			City of Kotzebue	Local Government	Biomass				\$0.42 \$6.07	26.56 7.00 12.57	2.00 6.00 5.00		\$2,692,700	\$2,495,189		1	PARTIAL SP	(\$270,000 \$29,145,905	
34 S	Aleutians	1083	Waterfall Creek Hydroelectric Project	City of King Cove	Local Government	Hydro	71.17	1.37	1.87	\$0.28	12.26 15.00 14.23	2.83 7.63 5.00	5.00 61.95 34	\$5,500,000	\$800,000	\$1,900,000	Construction	FULL SP	\$800,000 \$29,945,905	
35 H			, ,	City of Holy Cross	Government Entity	Heat Recovery	57.67	0.55	0.74	\$0.53 \$7.15		4.00 1.25 5.00	2.83 61.90 35	\$497,773	\$497,773		DesignConstruction		\$497,773 \$30,443,678	
			Old Harbor Hydroelectric Project Final Design and Permitting	,	Utility	Hydro	_		1.79		25.21 7.00 11.27	2.00 5.38 5.00		\$8,155,000	\$1,092,500	\$57,500		PARTIAL	\$400,000 \$30,843,678	
	Southeast		Swan Lake Reservoir Expansion Project	The Southeast Alaska Power Agency	Government Entity	Hydro			4.07		4.47 15.00 16.23			\$13,391,869	\$4,000,000		DesignConstruction		\$560,488 \$31,404,166	
			Sitka Kettleson Library Air Source Heat Pump	City and Borough of Sitka	Local Government	· · · · · · · · · · · · · · · · · · ·					15.71 15.00 12.23			\$230,200	\$230,200		DesignConstruction		\$230,200 \$31,634,366	
39 S					IPP	Hydro			3.49		6.61 15.00 14.63			\$2,350,000	\$35,750	\$35,750		FULL	\$35,750 \$31,670,116	
			0 0	Craig City School District	Government Entity	Biomass Uset Reseven					17.02 6.00 14.03		3.50 55.77 40	\$585,450 \$297,408	\$492,850 \$288,745		DesignConstruction DesignConstruction		(\$125,000 \$31,795,116 \$288,745 \$32,083,861	
				City of Eek City and Borough of Sitka	Government Entity	Heat Recovery Heat Pumps					15.71 15.00 10.97			\$297,408	\$288,745		DesignConstruction DesignConstruction		\$288,745 \$32,083,861 7 \$56,841 \$32,140,702	
			· · ·	City of False Pass	Local Government	Hydrokinetic			0.52				2.50 54.77 43	\$5,000,000	\$373,838 \$428,646		Feasibility	FULL FULL	\$428,646 \$32,569,348	
			, , ,	TCSA Electrical Services	Utility	Wind to Heat					29.75 6.00 9.33			\$259,817	\$250,817			FULL SP	\$250,817 \$32,820,165	
			•	TDX Sand Point Generating, LLC	Utility	Storage of Renew					22.55 9.00 9.50			\$1,397,403			DesignConstruction		(\$200,000 \$33,020,165	
				Native Village of Tazlina	Government Entity	_ <u> </u>					18.24 6.00 12.90	3.00 6.25 4.00	3.00 53.39 46	\$278,150	\$267,150		DesignConstruction		125,000 \$33,145,165	
				The Southeast Alaska Power Agency	Government Entity	Wind	90.33			\$0.10	4.47 7.00 18.07	2.00 13.13 5.00	3.67 53.33 47	\$170,583	\$158,771			FULL	\$158,771 \$33,303,936	
48 S				Kodiak Electric Association, Inc.	Utility	Storage of Renew	v 66.83	0.51					4.00 52.44 48	\$3,800,000	\$1,900,000			PARTIAL SP	\$1,470,548 \$34,774,484	
				Alaska Village Electric Cooperative, Inc.	Utility	Wind	52.17	0.98	1.60	\$0.50	22.05 7.00 10.43	2.50 1.50 5.00	3.83 52.32 49	\$3,214,875	\$353,400	\$18,600	Design	FULL SP	\$353,400 \$35,127,884	
	· · · · · · · · · · · · · · · · · · ·			North Slope Borough	Local Government	Transmission			3.55				5.00 52.27 50	\$17,342,837	\$2,017,818	\$201,782		FULL SP	\$2,017,818 \$37,145,702	
				Native Village of Cantwell	Government Entity	Hydro			1.88				3.00 52.14 51	\$8,340,000	\$54,000	\$6,000		PARTIAL	\$35,000 \$37,180,702	
				City & Borough of Juneau	Local Government	Heat Pumps					18.03 11.00 9.87			\$825,000	\$660,000		DesignConstruction		\$660,000 \$37,840,702	
			•	City and Borough of Sitka		Heat Pumps					15.71 9.00 11.53			\$962,984			DesignConstruction		\$849,984 \$38,690,686	
				New Koliganek Village Council	Government Entity	Wind			1.60		22.09 6.00 10.47			\$2,566,000	\$306,000	\$10,000		FULL SP	\$306,000 \$38,996,686	
			, , , , , , , , , , , , , , , , , , ,	City of False Pass Electric Utility	Local Government				0.61				1.67 49.26 55	\$52,050	\$47,050			FULL SP	\$47,050 \$39,043,736	
				Nenana School District	Government Entity	Biomass					17.76 7.00 10.93			\$3,244,225	\$367,965 \$150,000	\$25,800 \$100,000		FULL PARTIAL	\$367,965 \$39,411,701 \$50,000 \$39,461,701	
57 S				Chugach Electric Association, Inc. Blue Hole Properties, LLC (BHP)	Utility	Biomass Hydro			1.34 S		12.44 11.00 9.17		4.00 48.33 57	TBD \$2,250,000	\$150,000		Recon Feasibility	FULL	\$50,000 \$39,461,701 \$170,000 \$39,631,701	
				Alaska Gateway School District	Government Entity	Heat Recovery					12.44 11.00 9.17 16.58 6.00 11.97			\$2,250,000	\$170,000		DesignConstruction		\$170,000 \$39,631,701 \$625,000 \$40,256,701	
60 H				Chickaloon Native Village	Government Entity	Biomass					16.23 11.00 8.73			\$152,867	\$127,065		DesignConstruction		\$97,000 \$40,353,701	
			·	Northwest Arctic Borough		Solar PV			0.73		18.27 6.00 9.20			\$77,000	\$76,000			FULL SP	\$75,000 \$40,428,701	
				City of Seward	Local Government	Heat Recovery			4.41				5.00 44.50 62	\$250,000	\$225,000		1	FULL	\$225,000 \$40,653,701	
			. ,	City of Chignik		Hydro			1.60				4.00 43.62 63	BLANK				PARTIAL SP	\$500,000 \$41,153,701	
				North Slope Borough	Local Government				1.37				4.50 42.23 64	\$4,565,200	\$440,000	\$44,000		FULL	\$440,000 \$41,593,701	
	Total - All AEA Recomm														\$59,176,847				\$41,593,701 SubTotal	
															, , , , , , , , , , , , , , , , , , , ,					

								Ben / 0	Cost			Stage 3 Review Scores (max)							Proje	ct Cost	Recommendation			
Cou	nt	Energy Region	ID Project Name	Applicant	Applicant Type	Energy Source	Total Stage 2 Score	AEA B/C	C E Appl B/C \$	ost of Fuel nergy Price i/kWh \$/gal	1. Cost of Energy (35)		3. Tech & 4. Econ Readi- Feas ness (20) (5)	5. L Benefit 5 (15)	6. 7. Local Susta Supt abili (5) (5)	an- ity Total (100)	State- wide Rank	Project Cost	Grant Requested	Match Offered	Phase	AEA Recomnd	Recommend Funding	Cumulative Funding
		ommended Projects:			1	ı						1	<u> </u>	1 1		<u> </u>	1 1	T						
65	S Sou		1019 Survey Creek Hydroelectric Project	Edna Bay Community	Local Government	Hydro	39.33		1.37									\$3,562,772	\$62,272	\$3,500		Did Not Pass Stage		<u> </u>
66	S Rail		1002 Poncelet Kinetics RHK100 Prototype Demonstration	Whitestone Power and Communications	IPP	Hydrokinetic			0.16									\$1,940,558	\$1,560,558			Did Not Pass Stage		1
67			1024 Walker Lake Hydro Project Feasibility			Hydro	39.00			0.62								\$825,000	\$700,000	. ,	,	Did Not Pass Stage		
68	S Rail		1029 Jack River Hydroelectric Project Feasibility Study	<u> </u>		Hydro	35.33			\$0.22								\$31,500,000	\$213,750		,	Did Not Pass Stage		
69	S Ale		, , ,	•	Local Government	Wind			0.27									\$72,400,000	\$160,000		,	Did Not Pass Stage		
70	S Nor		1059 Cosmos Hills Hydroelectric Design and Permitting	Alaska Village Electric Cooperative	Utility	Hydro			1.05									\$38,660,000	\$2,922,000	\$150,000		Did Not Pass Stage		
71	S Kod		3, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,	Karluk Tribal Council	Government Entity	Wind	21.17		1.83									\$1,300,000	\$81,000			Did Not Pass Stage	2	
72	S Sou	theast	1003 Mahoney Lake Hydroelectric Phase III and IV	City of Saxman	Local Government	Hydro				\$0.10								\$51,000,000	\$4,000,000	\$4,000,000	DesignConstruction	Not Recommended		
73	H Bris	tol Bay	1006 NEA Stack Heat to Power Project	Naknek Electric Association, Inc.	Utility	Heat Recovery		1.39	6.44	\$0.50								\$1,940,379	\$1,843,379	\$97,000	FeasDesignConstr.	Not Recommended		
74	H Low		1008 Chuathbaluk Water System Heat Recovery	City of Chuathbaluk	Government Entity	Heat Recovery		0.97	0.98	\$0.85								\$232,430	\$225,660	\$6,770	DesignConstruction	Not Recommended		
75	S Sou	theast	1020 Excursion Inlet Hydro Project Feasibility and Conceptual De	s Haines Borough	Local Government	Hydro		0.09	3.93	N/A								\$14,500,000	\$213,536	\$10,000	Feasibility	Not Recommended		
76	S Sou	theast	1034 Metlakatla to Ketchikan Intertie	Metlakatla Indian Community	Government Entity	Transmission		1.77	1.28	\$0.10								\$14,510,599	\$9,281,615	\$0	DesignConstruction	Not Recommended		
77	S Sou	theast	1035 Feasibility Study of Tenakee Inlet Geothermal Resource	Inside Passage Electric Cooperative	Utility	Geothermal		0.44	1.24	\$0.65								\$49,000,000	\$3,378,500	\$0	Feasibility	Not Recommended		
78	S Bris	tol Bay	1046 Port Alsworth Hydropower PreConstruction Phase	Port Alsworth Improvement Corporation	Government Entity	Hydro		1.52	9	\$0.68								\$7,224,213	\$159,000	\$10,000	ReconFeasibility	Not Recommended		
79	S Bris	tol Bay	1050 Bristol Bay Borough School District Solar PV Project	Bristol Bay Borough School District	Government Entity	Solar PV		0.96	1.28	\$0.50								\$235,000	\$230,000	\$5,000	DesignConstruction	Not Recommended		
80	S Nor	thwest Arctic	1058 Noatak Utility Size Photovoltaic Array Construction Project	Northwest Arctic Borough	Local Government	Solar PV		1.24	1.22	\$0.74								\$447,800	\$447,800	\$0	Construction	Not Recommended		
81	S Bris	tol Bay	1063 Iliamna Solar Ground Mounted Energy System	Iliamna Village Council	Government Entity	Solar PV		0.01	0.40	\$0.59								\$2,000,000	\$800,000	\$120,000	ReconFeasibility	Not Recommended		
82	S Cop	per River/Chugach	1064 Chenega Bay Hydroelectric Construction	Native Village of Chenega	Government Entity	Hydro		1.14	1.02	\$0.44								\$1,650,000	\$1,400,000	\$0	DesignConstruction	Not Recommended		
83	H Nor	thwest Arctic	1076 NWAB School District Solar Thermal Systems	Northwest Arctic Borough School District	Government Entity	Solar Thermal		1.48	3.14	\$0.63								\$467,252	\$456,252	\$11,000	Construction	Not Recommended		
84	S Low	ver Yukon-Kuskokwim	1039 Four Villages Intertie Design	Nuvista Light and Electric Cooperative	Government Entity	Transmission												\$1,250,000	\$1,250,000	\$0	Feasibility	Did Not Pass Stage	1	
85	S Low	ver Yukon-Kuskokwim	1054 Multiple Alternative Energy Sources for Napakiak	Napakiak Ircinraq Power Company	Utility	Wind												\$2,284,000	\$141,000	\$20,000	DesignConstruction	Did Not Pass Stage	1	
86	S Low	ver Yukon-Kuskokwim	1086 Chefornak High Penetration Wind Diesel System	Naterqak Light Plant, City of Chefornak	Local Government	Wind												\$4,358,784	\$4,308,784	\$50,000	DesignConstruction	Did Not Pass Stage	1	
	Sub Tot	al - Not Recommended	l Projects															\$301,288,787	\$33,835,106	\$4,739,820				SubTotal
	Grand 7	Total - All Application	ns															\$524,085,270	\$93,011,953	\$57,294,853			\$41,593,701	GrandTotal

Notes

This document represents AEA's final recommendations following advisement from the REFAC committee on January 7, 2014.

If REF 7 funding is limited to \$20M exactly, #1082 Stetson Creek Diversion Cooper Lake Dam Facilities Project and #1015 Allison Creek Hydroelectric

Project Construction will be partially funded at approximately 50% and 80% of AEA's Full Funding Recommendations

** #1082 Stetson Creek Diversion Cooper Lake Dam Facilities Project is recommended by AEA staff to be fully funded. If REF7 allocations are greater than

the Governor's budget of \$20m, the REFAC recommends funding the remaining grant requested funding of \$1,693.901.

++ #1015 Allison Creek Hydroelectric Project Construction is recommended by AEA staff to be fully funded. If REF7 allocations are greater than the Governor's

budget of \$20m, the REFAC recommends funding the remaining grant requested funding of \$1,149,831.

H = Heat application, applications that deliver heat only, not electricity.

These applications are highlighted in orange, with a dark orange representing those applications recommended by the REFAC to fit within the Governor's budget of \$20M allocation for REF Round VII.

S = Standard application, applications that deliver electricity, energy storage, transmission or a combination of electricity and heat.

These applications are highlighted in blue, with a dark blue representing those applications recommended by the REFAC to fit within the Governor's budget of \$20M allocation for REF Round VII.

Total Stage 2 Score column is the technical and economic evaluation score and is on a scale of 0 to 100. A minimum score of 40 is required to pass stage 2.

B/C = Benefit/Cost Ratio over the life of the project.

AEA B/C ratio uses AEA's best assumptions in the standard REF economic model

Some not recommended projects' B/C ratios may be incomplete due to incomplete information provided or other reasons.

The Applicant B/C ratio uses the applicants assumptions in the standard Renewable Energy Fund economic model.

SP = Special Provisions

Match offered is applicant's offered cash and in-kind match, including supporting energy efficiency work and wood harvest value where applicable.