FISCAL NOTE

STATE OF ALASKA 2011 LEGISLATIVE SESSION					Fiscal Note Number Bill Version () Publish Date			
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Identifier (file name) HB039-CCED-RCA-02-4-11 Title RCA utility rates; Refund procedures				Dept. Affected Appropriation	Regulatory	DCCED Commission	of Alaska	
Trait Traits, returns procedures				Allocation		Commission		
Sponsor Representative Petersen				- -				
Requester		House Energy	House Energy			OMB Component Number 399		
Expenditure	s/Revenues			(Tho	usands of Dolla	ars)		
Note: Amounts	do not include inflation	n unless otherwise n	oted below.					
	Appropriation Required		Information					
OPERATING EXPENDITURES		FY 2012	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017
Personal Servi	Personal Services			167.7	167.7	167.7	167.7	167.7
Travel		10.0		0.0	0.0	0.0	0.0	0.0
Services		10.0		0.0	0.0	0.0	0.0	0.0
Commodities Capital Outlay		4.0		4.0	4.0	4.0	4.0	4.0
Grants								
Miscellaneous								
TOT	AL OPERATING	191.7	0.0	171.7	171.7	171.7	171.7	171.7
CAPITAL EXP	PENDITURES							
CHANGE IN								
REVENUES		191.7		171.7	171.7	171.7	171.7	171.7
FUND SOURCE (Th			ousands of Dollars)					
1002 Federal Receipts								
1003 GF Match								
1004 GF		404.7		474.7	474.7	474.7	474.7	474 7
1005 GF/Program Receipts 1037 GF/Mental Health		191.7		171.7	171.7	171.7	171.7	171.7
Other (please identify)								
TOTAL		191.7	0.0	171.7	171.7	171.7	171.7	171.7
Estimate of ar	ny current year (FY20	11) cost						
POSITIONS	., , (.,,			-			
Full-time		2.0	2.0	2.0	2.0	2.0	2.0	2.0
Part-time							-	
Temporary								
	al note differs from pr							
This is the init	tial fiscal note to HB3	9 from the Regulat	ory Commis	sion of Alas	ska.			
Prepared by							907.276.622	
Division	Regulatory Commiss					Date/Time 02-04-2011 5:58 p.m.		
Approved by Susan K. Bell, Commissioner Department of Commerce, Community and Economic Development				Date <u>2/5/2011</u>				

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Analysis

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This legislation requires a utility filing for a new or revised rate to have a refund procedure in place that is approved by the Regulatory Commission of Alaska (RCA). Regulated utilities will be required to amend their tariffs to state rate refund procedures. The RCA will be required to review those tariff filings and any subsequent tariff revision by a regulated utilities to modify its refund procedure. Should regulations be necessary to implement a standard refund procedure for regulated utilities, the RCA would be required to incur the cost of establishing those regulations. To perform these obligations, the RCA would hire a Utility Tariff Analyst I (Range 16) and a Utility Tariff Analyst II (Range 18). These employees would be dedicated full-time to processing tariff filings and possibly pursuing standards related to refund procedures. The RCA's budget is funded through Regulatory Cost Charges (RCC) and direct charge mechanisms. The RCC is
recalculated each year and allows the agency to recover its operating expenses through an assessment on the revenues of regulated utilities and pipeline carriers. Utilities exempt from economic regulation by the RCA do not pay RCCs, but may be required to pay the actual costs of services provided to the RCA.
The current RCC cap is 0.7%, and an increase to the statutory will be necessary to fund the additional positions.

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