

HOUSE BILL NO. 3001

IN THE LEGISLATURE OF THE STATE OF ALASKA

TWENTY-SEVENTH LEGISLATURE - THIRD SPECIAL SESSION

BY THE HOUSE RULES COMMITTEE BY REQUEST OF THE GOVERNOR

Introduced: 4/18/12

Referred:

A BILL

FOR AN ACT ENTITLED

1 "An Act relating to adjustments to oil and gas production tax values based on a
2 percentage of gross value at the point of production for oil and gas produced from leases
3 or properties north of 68 degrees North latitude; relating to monthly installment
4 payments of the oil and gas production tax; relating to the determinations of oil and gas
5 production tax values; relating to oil and gas production tax credits including qualified
6 capital credits for exploration, development, or production; making conforming
7 amendments; and providing for an effective date."

8 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

9 * **Section 1.** AS 43.55.011(e) is amended to read:

10 (e) There is levied on the producer of oil or gas a tax for all oil and gas
11 produced each calendar year from each lease or property in the state, less any oil and
12 gas the ownership or right to which is exempt from taxation or constitutes a
13 landowner's royalty interest. Except as otherwise provided under (f), (j), (k), and (o) of

1 this section, the tax is equal to the sum of

2 (1) the annual production tax value of the taxable oil and gas as
3 calculated under AS 43.55.160(a)(1), as adjusted by AS 43.55.162 if applicable,
4 multiplied by 25 percent; and

5 (2) the sum, over all months of the calendar year, of the tax amounts
6 determined under (g) of this section.

7 * **Sec. 2.** AS 43.55.011(g) is amended to read:

8 (g) For each month of the calendar year for which the producer's average
9 monthly production tax value under AS 43.55.160(a)(2) per BTU equivalent barrel of
10 the taxable oil and gas is more than \$30, the amount of tax for purposes of (e)(2) of
11 this section is determined by multiplying the monthly production tax value, as
12 adjusted by AS 43.55.162 if applicable, of the taxable oil and gas produced during
13 the month by the tax rate calculated as follows:

14 (1) if the producer's average monthly production tax value per BTU
15 equivalent barrel of the taxable oil and gas for the month is not more than \$92.50, the
16 tax rate is 0.4 percent multiplied by the number that represents the difference between
17 that average monthly production tax value per BTU equivalent barrel and \$30; or

18 (2) if the producer's average monthly production tax value per BTU
19 equivalent barrel of the taxable oil and gas for the month is more than \$92.50, the tax
20 rate is the sum of 25 percent and the product of 0.1 percent multiplied by the number
21 that represents the difference between the average monthly production tax value per
22 BTU equivalent barrel and \$92.50, except that the sum determined under this
23 paragraph may not exceed **35** [50] percent.

24 * **Sec. 3.** AS 43.55.020(a) is amended to read:

25 (a) For a calendar year, a producer subject to tax under AS 43.55.011
26 [AS 43.55.011(e) - (i)] shall pay the tax as follows:

27 (1) an installment payment of the estimated tax levied by
28 AS 43.55.011(e), net of any tax credits applied as allowed by law, is due for each
29 month of the calendar year on the last day of the following month; except as otherwise
30 provided under (2) of this subsection, the amount of the installment payment is the
31 sum of the following amounts, less 1/12 of the tax credits that are allowed by law to be

1 applied against the tax levied by AS 43.55.011(e) for the calendar year, but the amount
2 of the installment payment may not be less than zero:

3 (A) for oil and gas **not subject to AS 43.55.011(o)** produced
4 from leases or properties in the state outside the Cook Inlet sedimentary basin
5 [BUT NOT SUBJECT TO AS 43.55.011(o)], other than leases or properties
6 subject to AS 43.55.011(f), the greater of

7 (i) zero; or

8 (ii) the sum of 25 percent and the tax rate calculated for
9 the month under AS 43.55.011(g) multiplied by the remainder obtained
10 by subtracting 1/12 of the producer's adjusted lease expenditures for the
11 calendar year of production under AS 43.55.165 and 43.55.170 that are
12 deductible for the leases or properties under AS 43.55.160 from the
13 gross value at the point of production of the oil and gas produced from
14 the leases or properties during the month for which the installment
15 payment is calculated;

16 (B) for oil and gas produced from leases or properties subject
17 to AS 43.55.011(f), the greatest of

18 (i) zero;

19 (ii) zero percent, one percent, two percent, three
20 percent, or four percent, as applicable, of the gross value at the point of
21 production of the oil and gas produced from all leases or properties
22 during the month for which the installment payment is calculated; or

23 (iii) the sum of 25 percent and the tax rate calculated for
24 the month under AS 43.55.011(g) multiplied by the remainder obtained
25 by subtracting 1/12 of the producer's adjusted lease expenditures for the
26 calendar year of production under AS 43.55.165 and 43.55.170 that are
27 deductible for those leases or properties under AS 43.55.160 from the
28 gross value at the point of production of the oil and gas produced from
29 those leases or properties during the month for which the installment
30 payment is calculated; **for oil and gas for which an adjustment to the**
31 **monthly production tax value is made by AS 43.55.162(a) or (b),**

1 **the same adjustment is made to the remainder under this sub-**
 2 **subparagraph;**

3 (C) for oil and gas **subject to AS 43.55.011(j), (k), or (o)**
 4 produced from each lease or property [SUBJECT TO AS 43.55.011(j), (k), OR
 5 (o)], the greater of

6 (i) zero; or

7 (ii) the sum of 25 percent and the tax rate calculated for
 8 the month under AS 43.55.011(g) multiplied by the remainder obtained
 9 by subtracting 1/12 of the producer's adjusted lease expenditures for the
 10 calendar year of production under AS 43.55.165 and 43.55.170 that are
 11 deductible under AS 43.55.160 for oil or gas, respectively, produced
 12 from the lease or property from the gross value at the point of
 13 production of the oil or gas, respectively, produced from the lease or
 14 property during the month for which the installment payment is
 15 calculated;

16 (2) an amount calculated under (1)(C) of this subsection for oil or gas
 17 produced from a lease or property subject to AS 43.55.011(j), (k), or (o) may not
 18 exceed the product obtained by carrying out the calculation set out in
 19 AS 43.55.011(j)(1) or (2) or 43.55.011(o), as applicable, for gas or set out in
 20 AS 43.55.011(k)(1) or (2), as applicable, for oil, but substituting in
 21 AS 43.55.011(j)(1)(A) or (2)(A) or 43.55.011(o), as applicable, the amount of taxable
 22 gas produced during the month for the amount of taxable gas produced during the
 23 calendar year and substituting in AS 43.55.011(k)(1)(A) or (2)(A), as applicable, the
 24 amount of taxable oil produced during the month for the amount of taxable oil
 25 produced during the calendar year;

26 (3) an installment payment of the estimated tax levied by
 27 AS 43.55.011(i) for each lease or property is due for each month of the calendar year
 28 on the last day of the following month; the amount of the installment payment is the
 29 sum of

30 (A) the applicable tax rate for oil provided under
 31 AS 43.55.011(i), multiplied by the gross value at the point of production of the

1 oil taxable under AS 43.55.011(i) and produced from the lease or property
2 during the month; and

3 (B) the applicable tax rate for gas provided under
4 AS 43.55.011(i), multiplied by the gross value at the point of production of the
5 gas taxable under AS 43.55.011(i) and produced from the lease or property
6 during the month;

7 (4) any amount of tax levied by AS 43.55.011(e) or (i), net of any
8 credits applied as allowed by law, that exceeds the total of the amounts due as
9 installment payments of estimated tax is due on March 31 of the year following the
10 calendar year of production.

11 * **Sec. 4.** AS 43.55.023(a) is amended to read:

12 (a) A producer or explorer may take a tax credit for a qualified capital
13 expenditure as follows:

14 (1) notwithstanding that a qualified capital expenditure may be a
15 deductible lease expenditure for purposes of calculating the production tax value of oil
16 and gas under AS 43.55.160(a), unless a credit for that expenditure is taken under
17 AS 38.05.180(i), AS 41.09.010, AS 43.20.043, or AS 43.55.025, a producer or
18 explorer that incurs a qualified capital expenditure may also elect to apply a tax credit
19 against a tax levied by AS 43.55.011(e) in the amount of 20 percent of that
20 expenditure; [HOWEVER, NOT MORE THAN HALF OF THE TAX CREDIT MAY
21 BE APPLIED FOR A SINGLE CALENDAR YEAR;]

22 (2) a producer or explorer may take a credit for a qualified capital
23 expenditure incurred in connection with geological or geophysical exploration or in
24 connection with an exploration well only if the producer or explorer

25 (A) agrees, in writing, to the applicable provisions of
26 AS 43.55.025(f)(2); and

27 (B) submits to the Department of Natural Resources all data
28 that would be required to be submitted under AS 43.55.025(f)(2).

29 * **Sec. 5.** AS 43.55.023(d) is amended to read:

30 (d) Except as limited by (i) of this section, a person that is entitled to take a tax
31 credit under this section that wishes to transfer the unused credit to another person or

1 obtain a cash payment under AS 43.55.028 may apply to the department for a
 2 transferable tax credit certificate [CERTIFICATES]. An application under this
 3 subsection must be in a form prescribed by the department and must include
 4 supporting information and documentation that the department reasonably requires.
 5 The department shall grant or deny an application, or grant an application as to a lesser
 6 amount than that claimed and deny it as to the excess, not later than 120 days after the
 7 latest of (1) March 31 of the year following the calendar year in which the qualified
 8 capital expenditure, well lease expenditure, or carried-forward annual loss for which
 9 the credit is claimed was incurred; (2) the date the statement required under
 10 AS 43.55.030(a) or (e) was filed for the calendar year in which the qualified capital
 11 expenditure, well lease expenditure, or carried-forward annual loss for which the
 12 credit is claimed was incurred; or (3) the date the application was received by the
 13 department. If, based on the information then available to it, the department is
 14 reasonably satisfied that the applicant is entitled to a credit, the department shall issue
 15 the applicant a [TWO] transferable tax credit certificate for [CERTIFICATES,
 16 EACH FOR HALF OF] the amount of the credit. [THE CREDIT SHOWN ON ONE
 17 OF THE TWO CERTIFICATES IS AVAILABLE FOR IMMEDIATE USE. THE
 18 CREDIT SHOWN ON THE SECOND OF THE TWO CERTIFICATES MAY NOT
 19 BE APPLIED AGAINST A TAX FOR A CALENDAR YEAR EARLIER THAN
 20 THE CALENDAR YEAR FOLLOWING THE CALENDAR YEAR IN WHICH
 21 THE CERTIFICATE IS ISSUED, AND THE CERTIFICATE MUST CONTAIN A
 22 CONSPICUOUS STATEMENT TO THAT EFFECT.] A certificate issued under this
 23 subsection does not expire.

24 * **Sec. 6.** AS 43.55.023(g) is amended to read:

25 (g) The issuance of a transferable tax credit certificate under (d) of this
 26 section or former (m) of this section or the purchase of a certificate under
 27 AS 43.55.028 does not limit the department's ability to later audit a tax credit claim to
 28 which the certificate relates or to adjust the claim if the department determines, as a
 29 result of the audit, that the applicant was not entitled to the amount of the credit for
 30 which the certificate was issued. The tax liability of the applicant under
 31 AS 43.55.011(e) and 43.55.017 - 43.55.180 is increased by the amount of the credit

1 that exceeds that to which the applicant was entitled, or the applicant's available valid
 2 outstanding credits applicable against the tax levied by AS 43.55.011(e) are reduced
 3 by that amount. If the applicant's tax liability is increased under this subsection, the
 4 increase bears interest under AS 43.05.225 from the date the transferable tax credit
 5 certificate was issued. For purposes of this subsection, an applicant that is an explorer
 6 is considered a producer subject to the tax levied by AS 43.55.011(e).

7 * **Sec. 7.** AS 43.55.023(l) is amended to read:

8 (l) A producer or explorer may apply for a tax credit for a well lease
 9 expenditure incurred in the state [SOUTH OF 68 DEGREES NORTH LATITUDE]
 10 after **December 31, 2012** [JUNE 30, 2010], as follows:

11 (1) notwithstanding that a well lease expenditure incurred in the state
 12 [SOUTH OF 68 DEGREES NORTH LATITUDE] may be a deductible lease
 13 expenditure for purposes of calculating the production tax value of oil and gas under
 14 AS 43.55.160(a), unless a credit for that expenditure is taken under (a) of this section,
 15 AS 38.05.180(i), AS 41.09.010, AS 43.20.043, or AS 43.55.025, a producer or
 16 explorer that incurs a well lease expenditure in the state [SOUTH OF 68 DEGREES
 17 NORTH LATITUDE] may elect to apply a tax credit against a tax levied by
 18 AS 43.55.011(e) in the amount of 40 percent of that expenditure; [A TAX CREDIT
 19 UNDER THIS PARAGRAPH MAY BE APPLIED FOR A SINGLE CALENDAR
 20 YEAR;]

21 (2) a producer or explorer may take a credit for a well lease
 22 expenditure incurred in the state [SOUTH OF 68 DEGREES NORTH LATITUDE] in
 23 connection with geological or geophysical exploration or in connection with an
 24 exploration well only if the producer or explorer

25 (A) agrees, in writing, to the applicable provisions of
 26 AS 43.55.025(f)(2); and

27 (B) submits to the Department of Natural Resources all data
 28 that would be required to be submitted under AS 43.55.025(f)(2).

29 * **Sec. 8.** AS 43.55.023(n) is amended to read:

30 (n) For the purposes of (l) [AND (m)] of this section, a well lease expenditure
 31 incurred in the state [SOUTH OF 68 DEGREES NORTH LATITUDE] is a lease

1 expenditure that is

2 (1) directly related to an exploration well, a stratigraphic test well, a
3 producing well, or an injection well other than a disposal well, located in the state
4 [SOUTH OF 68 DEGREES NORTH LATITUDE], if the expenditure is a qualified
5 capital expenditure and an intangible drilling and development cost authorized under
6 26 U.S.C. (Internal Revenue Code), as amended, and 26 C.F.R. 1.612-4, regardless of
7 the elections made under 26 U.S.C. 263(c); in this paragraph, an expenditure directly
8 related to a well includes an expenditure for well sidetracking, well deepening, well
9 completion or recompletion, or well workover, regardless of whether the well is or has
10 been a producing well; or

11 (2) an expense for seismic work conducted within the boundaries of a
12 production or exploration unit.

13 * **Sec. 9.** AS 43.55.028(e) is amended to read:

14 (e) The department, on the written application of a person to whom a
15 transferable tax credit certificate has been issued under AS 43.55.023(d) or **former**
16 **AS 43.55.023(m)** [(m)] or to whom a production tax credit certificate has been issued
17 under AS 43.55.025(f), may use available money in the oil and gas tax credit fund to
18 purchase, in whole or in part, the certificate if the department finds that

19 (1) the calendar year of the purchase is not earlier than the first
20 calendar year for which the credit shown on the certificate would otherwise be allowed
21 to be applied against a tax;

22 (2) [REPEALED

23 (3) REPEALED

24 (4)] the applicant does not have an outstanding liability to the state for
25 unpaid delinquent taxes under this title;

26 **(3)** [(5)] the applicant's total tax liability under AS 43.55.011(e), after
27 application of all available tax credits, for the calendar year in which the application is
28 made is zero;

29 **(4)** [(6)] the applicant's average daily production of oil and gas taxable
30 under AS 43.55.011(e) during the calendar year preceding the calendar year in which
31 the application is made was not more than 50,000 BTU equivalent barrels; and

1 (5) [(7)] the purchase is consistent with this section and regulations
2 adopted under this section.

3 * **Sec. 10.** AS 43.55.028(g) is amended to read:

4 (g) The department may adopt regulations to carry out the purposes of this
5 section, including standards and procedures to allocate available money among
6 applications for purchases under this chapter and claims for refunds under
7 AS 43.20.046 when the total amount of the applications for purchase and claims for
8 refund exceed the amount of available money in the fund. The regulations adopted by
9 the department may not, when allocating available money in the fund under this
10 section, distinguish an application for the purchase of a credit certificate issued under
11 **former** AS 43.55.023(m) or a claim for refund under AS 43.20.046.

12 * **Sec. 11.** AS 43.55.160(a) is repealed and reenacted to read:

13 (a) Except as provided in (b) of this section and AS 43.55.162, for the
14 purposes of

15 (1) AS 43.55.011(e), the annual production tax value of taxable oil,
16 gas, or oil and gas subject to this paragraph produced by a producer during a calendar
17 year is equal to the gross value at the point of production of that oil, gas, or oil and
18 gas, respectively, taxable under AS 43.55.011(e), less the producer's lease
19 expenditures under AS 43.55.165 for the calendar year that are applicable to the oil,
20 gas, or oil and gas, as applicable, in that category produced by the producer, as
21 adjusted under AS 43.55.170; this paragraph applies to

22 (A) oil and gas produced during the first 10 consecutive years
23 after the start of sustained production or during the first 10 consecutive years
24 of sustained production after the effective date of this section, whichever is
25 later, from leases or properties north of 68 degrees North latitude that were not,
26 as of January 1, 2008, either within a unit or in commercial production, other
27 than gas produced before 2022 and used in the state;

28 (B) oil and gas not subject to (A) of this paragraph produced
29 from leases or properties north of 68 degrees North latitude other than gas
30 produced before 2022 and used in the state;

31 (C) oil and gas produced from leases or properties in the state

1 outside the Cook Inlet sedimentary basin, no part of which is north of 68
2 degrees North latitude; this subparagraph does not apply to gas produced
3 before 2022 and used in the state;

4 (D) oil produced before 2022 from a lease or property in the
5 Cook Inlet sedimentary basin;

6 (E) gas produced before 2022 from a lease or property in the
7 Cook Inlet sedimentary basin;

8 (F) gas produced before 2022 from a lease or property in the
9 state outside the Cook Inlet sedimentary basin and used in the state;

10 (G) oil and gas produced from a lease or property, no part of
11 which is north of 68 degrees North latitude, other than oil or gas described in
12 (C), (D), (E), or (F) of this paragraph;

13 (2) AS 43.55.011(g), the monthly production tax value of taxable oil,
14 gas, or oil and gas produced by a producer during a calendar month, for which a
15 separate production tax value is required to be calculated under this paragraph, is
16 equal to the gross value at the point of production of that oil, gas, or oil and gas,
17 respectively, taxable under AS 43.55.011(e), less 1/12 of the producer's lease
18 expenditures under AS 43.55.165 for the calendar year that are applicable to the oil,
19 gas, or oil and gas, respectively, in that category produced by the producer during the
20 calendar month, as adjusted under AS 43.55.170; a separate monthly production tax
21 value must be calculated for each category of oil, gas, or oil and gas for which a
22 separate annual production tax value is required to be calculated under (1) of this
23 subsection.

24 * **Sec. 12.** AS 43.55.160(e) is amended to read:

25 (e) Any adjusted lease expenditures under AS 43.55.165 and 43.55.170 that
26 would otherwise be deductible by a producer in a calendar year but whose deduction
27 would cause an annual production tax value calculated under (a)(1) of this section of
28 taxable oil or gas produced during the calendar year to be less than zero may be used
29 to establish a carried-forward annual loss under AS 43.55.023(b). However, the
30 department shall provide by regulation a method to ensure that, for a period for which
31 a producer's tax liability is limited by AS 43.55.011(j), (k), or (o), any adjusted lease

1 expenditures under AS 43.55.165 and 43.55.170 that would otherwise be deductible
 2 by a producer for that period but whose deduction would cause a production tax value
 3 calculated under (a)(1)(D), (E), or (F) [(a)(1)(C), (D), OR (E)] of this section to be
 4 less than zero are accounted for as though the adjusted lease expenditures had first
 5 been used as deductions in calculating the production tax values of oil or gas subject to
 6 any of the limitations under AS 43.55.011(j), (k), or (o) that have positive production
 7 tax values so as to reduce the tax liability calculated without regard to the limitation to
 8 the maximum amount provided for under the applicable provision of AS 43.55.011(j),
 9 (k), or (o). Only the amount of those adjusted lease expenditures remaining after the
 10 accounting provided for under this subsection may be used to establish a carried-
 11 forward annual loss under AS 43.55.023(b). In this subsection, "producer" includes
 12 "explorer."

13 * **Sec. 13.** AS 43.55 is amended by adding a new section to read:

14 **Sec. 43.55.162. Reduction of production tax value for certain oil and gas.**

15 (a) For purposes of AS 43.55.011(e)(1) and (2), the annual production tax value for a
 16 calendar year under AS 43.55.160(a)(1) and the monthly production tax value for a
 17 month under AS 43.55.160(a)(2) of oil and gas produced during the first 10
 18 consecutive years after the start of sustained production or during the first 10
 19 consecutive years after the effective date of this section, whichever is later, from
 20 leases or properties north of 68 degrees North latitude that were not, as of January 1,
 21 2008, either within a unit or in commercial production, are reduced by 30 percent of
 22 the gross value at the point of production of that oil and gas produced from those
 23 leases or properties during the calendar year or during the month respectively.

24 (b) For purposes of AS 43.55.011(e)(2), the monthly production tax value for
 25 a month of oil and gas produced from leases or properties north of 68 degrees North
 26 latitude, other than oil and gas subject to (a) of this section, is reduced by 40 percent of
 27 the gross value at the point of production of that oil and gas produced during the
 28 month from those leases or properties.

29 (c) The annual and monthly production tax value may not be reduced under
 30 this section below zero.

31 (d) The tax rate under AS 43.55.011(g) shall be determined before the

1 application of the reduction provided by this section.

2 (e) This section does not apply to gas produced before 2022 and used in the
3 state.

4 (f) If the annual or monthly gross value at the point of production is zero or
5 below, an adjustment is not made under this section.

6 * **Sec. 14.** AS 43.55.023(m) is repealed.

7 * **Sec. 15.** The uncodified law of the State of Alaska is amended by adding a new section to
8 read:

9 APPLICABILITY. (a) Sections 7 and 8 of this Act apply to expenditures incurred
10 after December 31, 2012.

11 (b) Sections 1 - 3 and 11 - 13 of this Act apply to oil, gas, or oil and gas produced
12 after December 31, 2012.

13 (c) Sections 4 - 6 of this Act apply to expenditures incurred after December 31, 2011.

14 * **Sec. 16.** The uncodified law of the State of Alaska is amended by adding a new section to
15 read:

16 RETROACTIVITY. Sections 4 - 6, 9, 10, and 14 of this Act are retroactive to
17 January 1, 2012.

18 * **Sec. 17.** The uncodified law of the State of Alaska is amended by adding a new section to
19 read:

20 TRANSITION: REGULATIONS. The Department of Revenue may adopt regulations
21 to implement this Act. The regulations take effect under AS 44.62 (Administrative Procedure
22 Act), but not before the effective date of the provision of this Act implemented by the
23 regulations.

24 * **Sec. 18.** The uncodified law of the State of Alaska is amended by adding a new section to
25 read:

26 REVISOR'S INSTRUCTION. If HCS CSSB 23(RLS) am H passed by the Twenty-
27 Seventh Alaska State Legislature becomes law, the revisor of statutes shall give preference to
28 this Act if a conflict arises among provisions when consolidating these Acts into the Alaska
29 Statutes.

30 * **Sec. 19.** Sections 1 - 3, 7, 8, and 11 - 13 of this Act take effect January 1, 2013.

31 * **Sec. 20.** Except as provided in sec. 19 of this Act, this Act takes effect immediately under

1 AS 01.10.070(c).