

Oil and Gas Information Disclosure in Alaska			Color Key: DOR Oil and Gas Information	DNR-DO&G Information	AOGCC Information	Other Agencies Not Detailed	Prepared by: Write Tech - February 1, 2012		
Type of Data	Agency Receiving Data	Statute/Regulation Authority	Agencies with which Data May be Shared	Reason for Data Submission	Disclosure Timeframe	Publication and Public Access	Form of Reported Info.	Data Provided By Source Agency	Additional Data Needs of DOR
LAND AND LEASE OWNERSHIP									
State of Alaska Lease Agreement	ADNR, Division of Oil and Gas - Lease Sales & Administration	AS 38.05.945(a)(4)	DOR-Tax Division upon request.	To obtain a state lease for oil and gas development.	At the time the lease is issued.	Public must come to physical location of office and sign-in.	Physical documents, and electronic document library.	Lease agreement and lessee ownership.	
Federal Lease Agreement	ADNR, Division of Oil and Gas - Royalty Audit	Federal 205 Program Agreement with states and tribes.	Confidential. Not generally shared with agencies, held under audit rules.	To audit oil and gas production and valuation on upland federal leases.	At the time the lease is issued.	Not shared with public or other agencies. May be public under U.S.D.I. Bureau of Land Management, or Outer Continental Shelf office.	Paper and digital data downloaded from federal royalty program files, and audit files copied at company records locations.	Lease agreement.	
EXPLORATION AND APPRAISAL									
Plan of Exploration	ADNR, Division of Oil and Gas - Units Administration, Resource Evaluation	AS 38.05.133 (Exploration) License Procedures. AS 38.05.020, AS 38.05.145, AS 38.05.180. 11 AAC 83.341 Unit Plan of Exploration.	None.	ADNR-DO&G Unitization	None	Not public information.	Electronic Application, PDF attachments.	Plan narrative, map, location description, method, etc.	
Joint Operating Agreements	ADNR, Division of Oil and Gas	11 AAC 83.306 Unitization Requirements AS 38.05.130 Damages and posting of bond 11 AAC 96.140 Conduct of Operations. State of Alaska Oil and Gas Lease Contract. 11 AAC 04 Payment of Oil and Gas Royalties, Rents, and bonuses.	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Unitization of production area. ADNR-DO&G Permits. Payment of royalties and net-profit-lease payments.	Due at the time of exploration or unitization application.	Not public information.	Electronic Application, PDF attachments.	Operations plan and procedures.	
Seismic	ADNR, Division of Oil and Gas - Units, Resource Evaluation	AS 38.05.133 (Exploration) License Procedures. AS 38.05.020 Duties of commissioner [AS 38.05.180j (Royalty Modification)] 11 AAC 83.341 Unit Plan of Exploration. 11 AAC 83.343 Plans of Development AS 43.55.025 and AS 43.55.023 Tax Credits	No data share.	Required for tax credits and MLUPs, and exploration license, Unit PODs and POEs. Required as part of unitization, Lease/Unit Plan of Operations when state lands are involved.	No disclosure. Exceptions: EICs and exploration license confidentiality expires after ten years. If lease is created data remains confidential for life of the lease.	DNR-DO&G Data Vault, not public information.	Digital CD, scanned documents and map copies.	Geologic and geophysical information based on seismic testing.	
Seismic - (Exploration) Multiple Use Land Permit	ADNR, Division of Oil and Gas - Permits	11 AAC 96.210-240	Public Information.	Required as part of unitization, Lease/Unit Plan of Operations when state lands are involved.	Public information.	Public information	Paper and scanned documents.	Land use permit.	
Daily Drilling Reports, Well Logs, Well Tests	AOGCC	AS 31.05.090 and AS31.05.030(j) 20 AAC 25.070 Records and Reports	DNR-DOG authorized personnel upon request (confidential wells on state-lands only) NOTE: DNR-DOG has its own specific well log data submittal requirements.	Upon request by authorized DNR-DOG personnel.	Less than 10 days after request	AOGCC library and Internet (non-confidential wells only) available 30 days after completion. Exploration Stratigraphic Test Wells available 2 years after completion if granted extended confidentiality.	Printed (AOGCC library); scanned records (Internet)	Daily well drilling reports, well drill logs, and well test data.	
Daily drilling reports	ADNR, Division of Oil and Gas - Resource Evaluation, Permits, Units	AS 38.05.133 (Exploration) License Procedures. AS 43.55.025 and .023. Exploration Credits	Can share with DOR under AS 38.05.035(a)(12)	Fulfillment of Exploration Incentive Credit or Exploration License	Public Disclosure after 2 years for EIC wells drilled after 7/1/2007, or 10 years for wells drilled before 7/1/2007. 25-month confidentiality period for exploratory and stratigraphic test wells; development and service wells are not confidential. Excludes wells granted extended confidential status by the Commissioner of DNR.	Not shared with public or other agencies.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Drilling depths, core geology, progress or completing reports.	
Well Logs	ADNR, Division of Oil and Gas - Units, Resource Evaluation, Permits	AS 38.05.133 (Exploration) License Procedures. 11 AAC 83.343 Plans of Development 11 AAC 83.158(g) Lease Plan of Operations?? 11 AAC 96.210 MLUP AS 38.05.180(x) All non-interpretive data	No data share.	Based on ADNR-DO&G permit on state owned lands.	Not shared with public or other agencies. 25-month confidentiality period for exploratory and stratigraphic test wells; development and service wells are not confidential. Excludes wells granted extended confidential status by the Commissioner of DNR.	Not shared with public or other agencies. Exception: Public if Exploration Tax Incentive Credit (EIC) issued. 25-month confidentiality period for exploratory and stratigraphic test wells; development and service wells are not confidential. Excludes wells granted extended confidential status by the Commissioner of DNR.	Paper, PFD format stored in in-house (DO&G Resource Evaluation)	Log curve digits, well files and databases	

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Well Tests	ADNR, Division of Oil and Gas - Resource Evaluation	AS 38.05.133 (Exploration) License Procedures. AS 38.05.020, AS 38.05.135, AS 38.05.180. 11 AAC 83.341 Unit Plan of Exploration.	No Data Share.	Based on ADNR-DO&G permit on state owned lands.	Not shared with public or other agencies. 25-month confidentiality period for exploratory and stratigraphic test wells; development and service wells are not confidential. Excludes wells granted extended confidential status by the Commissioner of DNR.	Not shared with public or other agencies. 25-month confidentiality period for exploratory and stratigraphic test wells; development and service wells are not confidential. Excludes wells granted extended confidential status by the Commissioner of DNR.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Well stratigraphic test data.	
Geological Models and Maps	ADNR, Division of Oil and Gas (State Generated)	Internal interpretation.	No data share.	N/A	Not shared with public or other agencies.	Not shared with public or other agencies.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Internal geology interpretations and stratigraphic maps.	
Geological models and maps	AOGCC (Operator-supplied);	AS 31.05.030(d)(2) Filing of Reports, logs, etc. (20 AAC 25.520, Field and Pool Regulation and Classification, and 20 Arc 25.460, Area Injection Orders.)	DNR-DOG upon request (non-confidential information only)	Upon request (non-confidential information only); confidential information not available for release.	Less than 10 days after request	AOGCC library and Internet (non-confidential info only) (Most are confidential and not released to the public.)	Printed (AOGCC library)	Geologic models and geologic maps as provided by oil and gas or exploration companies.	
DEVELOPMENT									
Unit Agreement	ADNR, Division of Oil and Gas	11 AAC 83.306 Unitization Requirements 11 AAC 86.326 Standard Unit Agreement	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Unitization of production area.	Upon approval, a public version of the agreement is available, which may not include all financial aspects.	Files available upon request at the ADNR-DO&G office.	Paper, PFD copies, public files are all scanned for public records. Public uses paper files on site. Will generate PFD copies if requested and information is public.	Get raw data - geological, geophysical, engineering, well data as standard required data. May get data interpretations if company provides it voluntarily. Usually a company uses it to make their case for unitization or P.A. formation.	
Plan of Development	AOGCC	AS 31.05.030(i) Accept Written Plans. AS 31.05030(d)(9) Filing of Plan of Development and Operations. 20 AAC 25.517 Plan of Reservoir Development and Operation.	ADNR-DO&G	Plan of development to produce.	Less than 10 days after request.	AOGCC library and Internet (non-confidential info only) (Usually pool specific rules apply.)	Printed (AOGCC library)	Plan of development supplied by oil and gas development company	
Plan of Development	ADNR, Division of Oil and Gas - Units	AS 38.05.020 Authorities and Duties of (DNR) Commissioner AS 38.05.145 Leasing Procedure (Minerals) AS 38.05.180 Oil and Gas and Gas only Leasing 11 AAC 83.343 Unit Plan of Development 11 AAC 83.341 Unit Plan of Exploration	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Unitization of production area.	Upon approval, a public version of the agreement is available, which may not include all financial aspects.	Files available upon request at the ADNR-DO&G office.	Paper, PFD copies, public files are all scanned for public records. Public uses paper files on site. Will generate PFD copies if requested and information is public.	Get raw data - geological, geophysical, engineering, well data as standard required data. May get data interpretations if company provides it voluntarily. Usually a company uses it to make their case for unitization or P.A. formation.	
Geologic, geophysical and engineering PA Development	ADNR, Division of Oil and Gas - Units	11AAC 83.351 Participating Area minimizing boundaries.	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Unitization of production area.	Upon approval, a public version of the agreement is available, which may not include all financial aspects.	Files available upon request at the ADNR-DO&G office.	Paper, PFD copies, public files are all scanned for public records. Public uses paper files on site. Will generate PFD copies if requested and information is public.	Geological, geophysical, engineering, well data, data interpretations, any supporting data to unitize the area.	
Unit Operating Agreement	ADNR, Division of Oil and Gas - Units	11 AAC 83.306 Unitization Requirements 11 AAC 83.366 Unit Operating Agreement	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Unitization of production area.	Upon approval, a public version of the agreement is available, which may not include all financial aspects.	Files available upon request at the ADNR-DO&G office.	Paper, PFD copies, public files are all scanned for public records. Public uses paper files on site. Will generate PFD copies if requested and information is public.	Geological, geophysical, engineering, well data, data interpretations, any supporting data to unitize the area.	
Plan of Operations	ADNR, Division of Oil and Gas - Permits	AS 38.05.850 Permits (Land Use) 11 AAC 83.158 Plan of Operations 11 AAC 83.346 Unit Plan of Operations	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Alaska State Lease Agreement and statute and regulatory authority.	N/A	Public information.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Narrative plan descriptions, contracts, agreements, maps.	

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Construction Progress Reports (Completion Reports)	ADNR, Division of Oil and Gas - Permits	11 AAC 96.140 Conduct of Operations	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Alaska State Lease Agreement and statute and regulatory authority. Unitization of production area.	N/A	Public information.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Narrative progress report at intervals and/or project completion.	
Reservoir Characterization	ADNR, Division of Oil and Gas - Resource Evaluation/Units (Company provided analysis) (Also independent State analysis)	11 AAC 83.306 Unitization Requirements	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Unitization of production area.	N/A	Not public information.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Geological, geophysical, engineering, well data, data interpretations, any supporting data to unitize the area.	May be available in a ADNR-DO&G electronic database.
Reservoir Characterization	AOGCC	AS 31.05 Alaska Oil and Gas Conservation Act. (20 arc 25.071 Geologic Data and Logs)	Development and service well information is not confidential. (Exploratory and stratigraphic test well data subject to 2-year confidential period.) DNR-DOG on state owned lands only.	Required.	Development and service information: Upon receipt. Information voluntarily submitted may be held confidential if requested by reporting company.	AOGCC library and Internet (non-confidential info only.) (Most are confidential and not released to the public.)	Printed (AOGCC library); scanned records (Internet).	Petroleum-related geologic interpretations and stratigraphic test data supplied by companies to support request for unitization.	
PRODUCTION / OPERATIONS									
Production	AOGCC	AS 31.05.027 Land subject to commission authority. AS 31.05.030 Powers and Duties of Commission. (20 AAC 25.230, Measurement, Allocation and reporting of Well Production.)	Regular production information is not confidential; electronic database transfer to ADNR-DO&G completed monthly.	Timely ADNR-DO&G access to non-confidential information.	One-month reporting lag.	Internet (regular production data; AOGCC statistical report). Information is non-confidential.	Database in MS Access format; downloadable ASCII text file; production charts.	Daily well production reports and volume disposition.	May be available in a ADNR-DO&G electronic database.
Production	ADOR, Tax Division - Economic Research	AS 43.55.030 Filing of Statements AS 43.55.040 Powers of Department of Revenue 15 AAC 55.520 Monthly Filings	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. calculating the tax liability or issuing tax credit certificates.)	Supplied to DOR monthly (one-month lag) and in annual filings.	Some data in this category may be disclosed to the public provided it is properly aggregated and allowed to be released under 43.05.230 and 43.55.890.	Paper and/or spreadsheet format of specified data request for monthly and annual reporting.	Gross production volumes, taxable volumes and allocation to volume dispositions at the Participating Area level within specific Unit designations.	
Production	ADOR, Tax Division - Production Tax Audit	AS 43.44.011(e) Oil or Gas Produced and Taxable. AS 43.55.011(i) Oil or Gas Produced and Taxable. (Private Land Owners Interest.) AS 43.55.020(e) Gas Produced and Taxable (Excess flared gas). AS 43.55.900(24) Gas Used In State.	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. calculating the tax liability or issuing tax credit certificates.)	Supplied to DOR in annual tax filings.	Some data in this category may be disclosed to the public provided it is properly aggregated and allowed to be released under 43.05.230 and 43.55.890.	Paper and/or spreadsheet format of specified data request and tax filing on an annual basis.	Taxable oil and gas volumes, royalty volumes, taxable oil and gas volume and volume allocations to working interest owners.	
Production	ADNR, Division of Oil and Gas/ Royalty Accounting	AS 38.05.020 Authority and duties of (DNR) commissioner. AS 38.05.135 Leasing, royalty & NPSL Payments AS 38.05.180 Oil and Gas Leasing State of Alaska Oil and Gas Lease Contract. 11 AAC 04 Payment of Oil and Gas Royalties, Rents, and bonuses.	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Collection of royalties and net profit share lease payments.	One-month reporting lag	Volume information is public. Some value information is public and some is confidential as it relates to specific sales contracts.	Electronic Royalty Reports filed monthly by Accounting Unit.	Gross production volumes, royalty volumes and allocation to volume dispositions.	Data share from ADNR-DO&G would provided more detailed data in a consistent format.
Production	ADNR, Division of Oil and Gas/ Resource Evaluation	AS 38.05.020 Authority and duties of (DNR) commissioner. AS 38.05.180 Oil and Gas Leasing State of Alaska Oil and Gas Lease Contract.	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Resource evaluation.	One-month reporting lag	Volume information is public.	Data dump from AOGCC once a month of well production information.	Gross production volumes, royalty volumes and allocation to volume dispositions.	
Injection	AOGCC	AS 31.05.027 Land subject to commission authority. AS 31.05.030 Powers and Duties of Commission. (20 AAC 25.432, Report of Underground Injections.)	Regular injection information is not confidential; electronic database transfer to ADNR-DO&G completed monthly.	Timely DNR access to non-confidential information	One-month reporting lag	Internet (regular injection data; AOGCC statistical report). Information is non-confidential.	Database in MS Access format; downloadable ASCII text file; production charts.		

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Injection - Waste	EPA	EPA Class I & II Underground Injection Wells Class							
Injection - Gas Storage	AOGCC	11 AAC 83.500-520 Qualifications and Application for a Storage Lease. (20 AAC 25.252, Underground disposal of oil field wastes and underground storage of hydrocarbons.)	Regular injection information is not confidential; electronic database transfer to ADNRR-DO&G completed monthly.	Timely DNR access to non-confidential information.	one-month reporting lag.	Internet (regular injection data; AOGCC statistical report.) Information is non-confidential.	Database in MS Access format; downloadable ASCII text file; production charts.		
Injection - Gas Storage	ADNR-Division of Oil & Gas - Permits	AS 38.05.180(v) 11 AAC 83.158 Plan of Operations 11 AAC 83.346 Unit Plan of Operations	AS 38.05.035(a)(12) May provide information to DOR (including confidential information).	Unitization and gas storage.	Public information.	Public information.	Paper, PFD and plan diagrams.	Engineering and operational storage and recovery of gas volumes.	
Injection	ADNR-DO&G - Resource Evaluation	AS 38.05.027 Oil and Gas Leasing	AS 38.05.035(a)(12) May provide information to DOR (including confidential information).	Unitization of production area.	Annually or as activities occur and permits are requested by a company.	Not public information.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Well production data.	
Facility Maps and Studies	ADNR, Division of Oil and Gas, - Resource Evaluation	38.05.035(8) Powers and Duties of the Director 11 AAC 83.351 Unitization Requirements 11 AAC 96.140 Conduct of Operations	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Unitization of production area. Received from operators or working interest owners for established Pas and Units. Data is confidential.	Annually or as activities occur and permits are requested by a company.	Not public information.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Geological, geophysical, engineering, well data, data interpretations, any supporting data to unitize the area.	
Facility Maps and Studies	ADNR, Division of Oil and Gas - Permits	11 AAC 96.070 Annual Report: Completion Statement 11 AAC 83.158 Plan of Operations 11 AAC 83.346 Unit Plan of Operations	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Permitting development activities.	Annually or as activities occur and permits are requested by a company.	Public information.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Geological, geophysical, engineering, well data, data interpretations, any supporting data to unitize the area.	
Safety and Environmental Reports - Rig Inspections	AOGCC	20 AAC 25.005, 25.033, 25.035, 25.036, 25.037, 25.065, 25.066, 25.280, 25.285, 25.286, 25.287, 25.527	Upon request: Dept. of Labor Department of Environmental Conservation Department of Natural Resources	Info generated by AOGCC and operating companies.	7 - 10 days; rig inspection information is not confidential.	Not published, available upon request.	MS Word and Excel documents supported by photographs.	Info generated by AOGCC and operating companies.	
Work Commitments	ADNR, Division of Oil and Gas - Permits	AS 38.05.180 Oil and Gas Leasing	AS 38.05.035(a)(12) May provide information to DOR (including confidential information). DOR-Tax Division upon request once plan is approved. May be confidential depending on the stage of development or production.	Unitization of production area.	Annually.	Public information.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation.	Some leases and or Unit arrangements require specific expenditures that must be reported as part of the Unit or Plan of Development. Budgets may not be a part of it.	
BUDGET / EXPENDITURE / COST DATA									
Sales Price and Netback Costs	ADOR, Tax Division - Economic Research	AS 43.55.030 Filing of Statements AS 43.55.040 Powers of Department of Revenue 15 AAC 55.520 Monthly Filings	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the gross value at point of production).	Supplied to DOR monthly (one-month lag) and in annual filings.	Some data in this category may be disclosed to the public provided it is properly aggregated and allowed to be released under 43.05.230 and 43.55.890.	Summarized data sent to DOR in Excel monthly information report. Detailed information provided in various formats.	Tax Base Sale Price, and Costs	Data share from ADNR-DO&G would provided more detailed data in a consistent format.
Sales Price and Netback Costs	DOR, Tax Division - Production Tax Audit	AS 43.55.030 Filing of Statements AS 43.55.040 Powers of Department of Revenue 15 AAC 55.520 Monthly Filings	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the gross value at point of production).	Supplied to DOR monthly (one-month lag) and in annual filings.	Some data in this category may be disclosed to the public provided it is properly aggregated and allowed to be released under 43.05.230 and 43.55.890.	Provided to the DOR in detailed supplemental workbooks with the monthly installment payments and annual tax filings. Information is provided in Excel and PDF.	Lifted barrels, PS#1 price, quality bank adjustments, feeder pipeline tariffs and losses, taps Tariffs and losses, marine cost and losses, sales contract references, delivered barrels, and prevailing value, and destination values (per barrel).	

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Sales Price and Netback Costs	ADNR, Division of Oil and Gas/ Royalty Accounting	AS 38.05.020 Authority and duties of (DNR) commissioner. AS 38.05.135 Leasing, royalty & NPSL Payments AS 38.05.180 Oil and Gas Leasing State of Alaska Oil and Gas Lease Contract. 11 AAC 04 Payment of Oil and Gas Royalties, Rents, and bonuses.	AS 38.05.035(a)(12) May provide information to DOR (including confidential information).	Collection of royalties and net profit share lease payments.	One-month reporting lag	Volume information is public. Some value information is public when aggregated and some is confidential as it relates to specific sales contracts.	Electronic Royalty Reports filed monthly by Accounting Unit.	Destination of Sale value, transportation deductions, Quality Bank adjustments, royalty value, field costs allowed, wellhead value, royalty amounts owed/paid. Net profit share payments.	Data share from ADNR-DO&G would provided more detailed data in a consistent format.
Sales Contracts	DOR, Tax Division - Economic Research	AS 43.55.030 Filing of Statements AS 43.55.040 Powers of Department of Revenue 15 AAC 55.520 Monthly Filings	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the gross value at point of production).	Supplied to DOR monthly (one-month lag) and in annual filings.	Some data in this category may be aggregated and used in calculations that are subsequently disclosed to the public.	Contracts provided in PDF or Word documents.	Occasionally obtain sales contract documents.	
Sales Contracts	DOR, Tax Division - Production Tax Audit	AS 43.55.11 Oil and Gas Production Tax AS 43.55.030 Filing of Statements	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the gross value at point of production and Cook Inlet PV posted quarterly).	Upon request from Authorized DNR-DO&G personnel, otherwise information is confidential.	Not public information.	Copies of PDF documentation of oil and gas sales contracts.	Documents of contracts supplied by oil and gas producers.	Duplicated of information provided to DNR-DO&G in timely manner for reporting State oil and gas royalties on a monthly basis.
Sales Contracts and Sales Invoices	ADNR, Division of Oil and Gas/ Royalty Accounting	AS 38.05.020 Authority and duties of (DNR) commissioner. AS 38.05.135 Leasing, royalty & NPSL Payments AS 38.05.180 Oil and Gas Leasing State of Alaska Oil and Gas Lease Contract.	AS 38.05.035(a)(12) May provide information to DOR (including confidential information).	Collection of royalties and net profit share lease payments.	One-month reporting lag	Not public information.	Paper, PFD format stored in in-house (DO&G) library depending on date of submission and the status of document automation. Reported royalty data compared to individual contracts and invoices.	Oil or gas sales volumes, contractual volumes and values and delivery obligations of seller to purchaser.	
Bonds	ADNR, Division of Oil and Gas - Permits	AS 38.05.130 Damages and Posting of Bond 11 AAC 82.600 Bonding 11 AAC 83.160 Oil and Gas Lease Bond	AS 38.05.035(a)(12) May provide information to DOR (including confidential information).	Unitization operations, drilling or other permitted activities.	At the time of Unitization approval or permit approval.	Some public information.	Paper of PDF or bank bond certificate.	Bonded conditions and amount of bond.	
Bonds - Lease Work	ADNR, Division of Land and Water Management								
Bonds - Solid Waste	ADEC								
Tax Credit Information (applications for tax credit certificates, credits claimed against tax liability)	ADOR, Tax Division - Production Tax Credits	AS 43.55.023 Tax Credits for Certain Losses and Expenditures AS 43.55.025 Alternative Tax Credit for Oil and Gas Exploration	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. calculating the tax liability or issuing tax credit certificates.)	Credit applications are received throughout the year.	Some data in this category may be disclosed to the public provided it is properly aggregated and allowed to be released under 43.05.230 and 43.55.890.	Credit information submitted through credit application forms (PDF files).	CAPEX by project or P.A. and/or CAPEX for exploration.	Standardized categories that reflect policy intent of statutes and regulations.
Tax Credit Information	ADOR, Tax Division - Economic Research	AS 43.55.030 Filing of Statements AS 43.55.040 Powers of Department of Revenue 15 AAC 55.520 Monthly Filings	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. calculating the tax liability or issuing tax credit certificates.)	Credit information is received by DOR on monthly information report (one-month lag) and in annual filings.	Some data in this category may be disclosed to the public provided it is properly aggregated and allowed to be released under 43.05.230 and 43.55.890.	Credit information submitted through monthly information report (Excel file).	Credits earned and applied toward the monthly tax payment.	
OPEX- Projections	ADOR, Tax Division - Economic Research	AS 43.05.040 Inspection of records or premises and issuance of subpoenas AS 43.55.040 Powers of Department of Revenue	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Used in forecasting production tax revenue.	Supplied to DOR twice a year (fall and spring)	Some data in this category is aggregated and used in the ADOR forecast of total ANS expenditures, which is published in Revenue Source Book.	Copies of communications with WIOs is provided (PDF copies of letters).	General operating expenditures with non-specific classification as to object, facility or activity beyond production or exploration	
CAPEX- Projections	ADOR, Tax Division - Economic Research	AS 43.05.040 Inspection of records or premises and issuance of subpoenas AS 43.55.040 Powers of Department of Revenue	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Used in forecasting production tax revenue.	Supplied to DOR twice a year (fall and spring)	Some data in this category is aggregated and used in the DOR forecast of total ANS expenditures, which is published in RSB.	Copies of communications with WIOs is provided (PDF copies of letters).	General operating expenditures with non-specific classification as to object, facility or activity beyond production or exploration	

Oil and Gas Information Disclosure in Alaska			Color Key: DOR Oil and Gas Information	DNR-DO&G Information	AOGCC Information	Other Agencies Not Detailed	Prepared by: Write Tech - February 1, 2012		
Type of Data	Agency Receiving Data	Statute/Regulation Authority	Agencies with which Data May be Shared	Reason for Data Submission	Disclosure Timeframe	Publication and Public Access	Form of Reported Info.	Data Provided By Source Agency	Additional Data Needs of DOR
OPEX- Actual	ADOR, Tax Division - Economic Research	AS 43.05.040 Inspection of records or premises and issuance of subpoenas AS 43.55.040 Powers of Department of Revenue	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Used in forecasting production tax revenue.	Summarized OPEX data is supplied to DOR monthly (one-month lag) with limited breakdown of the types of expenses.	43.55.890 allows for certain lease expenditure information to be disclosed to the public when aggregated among 3 or more companies.	Monthly Information Report and Annual Information Report.	P.A. field monthly lease expenditures, qualified capital expenditures, estimated credits claimed, estimated tax payment due and submitted.	More detail and standardized categories of OPEX expenditures reported by all producers and explorers via an annual cost true-up supplemental report.
OPEX- Actual	DOR, Tax Division - Production Tax Audit	AS 43.05.040 Inspection of records or premises and issuance of subpoenas AS 43.55.040 Powers of Department of Revenue. AS 43.55.023 Tax Credits for Certain Losses and Expenditures. AS 43.55.025. Alternative Tax Credit for Oil and Gas Exploration	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the production value).	Summarized non-CAPEX data is provided with the annual tax return filing. Non-CAPEX data is also provided with applications for tax credits under AS 43.55.023 and AS 43.55.025.	43.55.890 allows for certain lease expenditure information to be disclosed to the public when aggregated among 3 or more companies.	Provided as supplemental information with the annual tax return filing.	Monthly lease expenditures by lease or property & segment.	No reported OPEX information is required for reporting purposes beyond what may be requested in audit of company records.
OPEX- Actual	ADNR, Division of Oil and Gas	AS 38.05.020 Authority and duties of (DNR) commissioner. AS 38.05.135 Leasing, royalty & NPSL Payments AS 38.05.180 Oil and Gas Leasing State of Alaska Oil and Gas Lease Contract. 11 AAC 83.241 Production Tax Lease Allowance and 243 Direct Charges	AS 38.05.035(a)(12) May provide information to DOR (including confidential information).	Collection of royalties and net profit share lease payments.	Two month reporting lag.	Not public information.	Electronic Royalty Reports filed monthly by Accounting Unit.	General overhead, production revenue, overhead, no operator charges, royalty payments, capital exclusion. Only on NPSL leases.	
CAPEX- Actual	ADOR, Tax Division - Economic Research	AS 43.05.040 Inspection of records or premises and issuance of subpoenas AS 43.55.040 Powers of Department of Revenue	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Used in forecasting production tax revenue.	Summarized OPEX data is supplied to DOR monthly (one-month lag) with limited breakdown of the types of expenses.	43.55.890 allows for certain lease expenditure information to be disclosed to the public when aggregated among 3 or more companies.	Monthly Information Report and Annual Information Report.	Qualified lease expenditures and capital expenditures as generalized under monthly and annual report categories.	More detail and standardized categories of CAPEX expenditures reported by all producers and explorers via an annual cost true-up supplemental report.
CAPEX- Actual	DOR, Tax Division - Production Tax Audit	AS 43.05.040 Inspection of records or premises and issuance of subpoenas AS 43.55.040 Powers of Department of Revenue. AS 43.55.023 Tax Credits for Certain Losses and Expenditures. AS 43.55.025. Alternative Tax Credit for Oil and Gas Exploration	AS 38.05.036(c) and AS 43.55.230 specify the information DOR can share with DNR.	Administering the production tax (e.g. this is used in determining the production tax value).	Summarized CAPEX data is supplied to DOR annually with the tax return filing. CAPEX data is also supplied with tax credit applications made under AS 43.55.023 and AS 43.55.025.	Source data confidential. May be disclosed if averaged with a minimum of three companies and there are no other distinguishing characteristics that would identify individual tax payers.	AFEs and credit applications filed under provisions of statute authorities. Audit of companies' general ledgers and expense records. (Data confidential under taxpayer protections.)	Company expenditures for oil and gas exploration, development, and operations, including exclusions and adjustments. Data is confidential under tax payer protections.	Better coordination with the credits application forms and content. Potential to establish one form, format and content for all data needs, tax, credit and reporting so that one request is made once a year.
ABANDONMENT									
Abandonment Plan	AOGCC (well abandonment plan only)	AS 31.05.030 Powers and Duties of commission. 20 AAC 25.105 Abandonment of Wells.	DNR-DOG authorized personnel upon request (non-confidential wells and confidential wells on state-lands only)	Upon request by authorized DNR personnel	Less than 10 days after request	AOGCC library and Internet (non-confidential data only). (Exploratory and Stratigraphic testwell data held confidential for 2 years unless granted extended confidentiality by DNR-DOG.)	Printed (AOGCC library); scanned records (Internet)	Site abandonment status and inspection report.	
Site Closure	ADNR, Division of Oil and Gas - Permits	11 AAC 83.158 Plan of Operations 11 AAC 83.346 Unit Plan of Operations AS 38.05.020 Authority and duties of (DNR) commissioner. AS 38.05.180 Oil and Gas Leasing. State of Alaska Oil and Gas Lease Contract.	AS 38.05.035(a)(12) May provide information to DOR (including confidential information).	Unitization operations, drilling or other permitted activities.	Public information.	Public Information.	Paper and PDF.	Progress reports.	

Oil and Gas Information Disclosure in Alaska			Color Key: DOR Oil and Gas Information		DNR-DO&G Information	AOGCC Information	Other Agencies Not Detailed	Prepared by: Write Tech - February 1, 2012	
Type of Data	Agency Receiving Data	Statute/Regulation Authority	Agencies with which Data May be Shared	Reason for Data Submission	Disclosure Timeframe	Publication and Public Access	Form of Reported Info.	Data Provided By Source Agency	Additional Data Needs of DOR
Site Closure	ADEC								
Site Closure	ADNR-DLW&A								
Environmental Clean-up Assessment - Well site Clearance Inspection (only)	AOGCC (Well site Clearance Inspection)	AS 31.05.035(b) 20 AAC 25.170, Onshore Location Clearance. 20 AAC 25.172, Offshore Location Clearance.	DNR-DOG authorized personnel upon request (non-confidential wells and confidential wells on state-lands only)	Upon request by authorized DNR personnel.	Less than 10 days after request.	AOGCC library and Internet (non-confidential data only). (Exploratory and Stratigraphic testwell data held confidential for 2 years unless granted extended confidentiality by DNR-DOG.) No chemical testing.	Printed (AOGCC library); scanned records (Internet)	Wellsite clearance inspection report.	