

A M E N D M E N T # |

OFFERED IN THE SENATE

TO: CSSB 192(RES), Draft Version "E"

1 Page 1, lines 2 - 9:

2 Delete "providing that the tax rate applicable to the production of oil as the  
3 average production tax value of oil, gas produced in the Cook Inlet sedimentary basin,  
4 and gas produced outside of the Cook Inlet sedimentary basin and used in the state  
5 increases above \$30 shall be 0.35 percent multiplied by the number that represents the  
6 difference between that average monthly production tax value and \$30, or the sum of 25  
7 percent and the product of 0.1 percent multiplied by the number that represents the  
8 difference between that average monthly production tax value and \$101.43, except that  
9 the total rate determined in the calculation may not exceed 35 percent;"

10 Insert "relating to the tax rate applicable to oil production as the average  
11 production tax value of oil, gas produced in the Cook Inlet sedimentary basin, and gas  
12 produced outside of the Cook Inlet sedimentary basin and used in the state increases  
13 above \$30, \$42.50, \$55, \$67.50, \$80, \$92.50, \$105, and \$117.50;"  
14

15 Page 5, line 28, through page 7, line 5:

16 Delete all material and insert:

17 **"\* Sec. 7. AS 43.55.011(g) is repealed and reenacted to read:**

18 (g) For each month of the calendar year for which the producer's average  
19 monthly production tax value under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent  
20 barrel of taxable oil and gas is more than \$30, the amount of tax for purposes of  
21 (e)(2)(A) of this section is determined by multiplying the monthly production tax  
22 value of the taxable oil produced during the month, gas produced during the month  
23 from a lease or property in the Cook Inlet sedimentary basin, and gas produced during

1 the month from a lease or property outside the Cook Inlet sedimentary basin and used  
2 in the state by the following tax rates, as applicable:

3 (1) if the producer's average monthly production tax value under  
4 AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of taxable oil and gas for the  
5 month is not more than \$42.50 under AS 43.55.160(a)(2)(A) - (E), the tax rate is 2.5  
6 percent of the difference between that average monthly production tax value of a BTU  
7 equivalent barrel and \$30;

8 (2) if the producer's average monthly production tax value under  
9 AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the taxable oil and gas for  
10 the month is more than \$42.50 but not more than \$55 under AS 43.55.160(a)(2)(A) -  
11 (E), the tax rates are

12 (A) 2.5 percent on the first \$12.50 of monthly production tax  
13 value for each BTU equivalent barrel that is greater than \$30; and

14 (B) 7.5 percent of the monthly production tax value for each  
15 BTU equivalent barrel that is greater than \$42.50;

16 (3) if the producer's average monthly production tax value under  
17 AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the taxable oil and gas for  
18 the month is more than \$55 but not more than \$67.50 under AS 43.55.160(a)(2)(A) -  
19 (E), the tax rates are

20 (A) 2.5 percent on the first \$12.50 of monthly production tax  
21 value for each BTU equivalent barrel that is greater than \$30;

22 (B) 7.5 percent of the next higher \$12.50 of monthly  
23 production tax value for each BTU equivalent barrel; and

24 (C) 12.5 percent of the monthly production tax value for each  
25 BTU equivalent barrel that is greater than \$55;

26 (4) if the producer's average monthly production tax value under  
27 AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the taxable oil and gas for  
28 the month is more than \$67.50 but not more than \$80 under AS 43.55.160(a)(2)(A) -  
29 (E), the tax rates are

30 (A) 2.5 percent on the first \$12.50 of monthly production tax  
31 value for each BTU equivalent barrel that is greater than \$30;

1 (B) 7.5 percent of the next higher \$12.50 of monthly  
2 production tax value for each BTU equivalent barrel;

3 (C) 12.5 percent of the next higher \$12.50 of monthly  
4 production tax value for each BTU equivalent barrel; and

5 (D) 17.5 percent of the monthly production tax value for each  
6 BTU equivalent barrel that is greater than \$67.50;

7 (5) if the producer's average monthly production tax value under  
8 AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the taxable oil and gas for  
9 the month is more than \$80 but not more than \$92.50 under AS 43.55.160(a)(2)(A) -  
10 (E), the tax rates are

11 (A) 2.5 percent on the first \$12.50 of monthly production tax  
12 value for each BTU equivalent barrel that is greater than \$30;

13 (B) 7.5 percent of the next higher \$12.50 of monthly  
14 production tax value for each BTU equivalent barrel;

15 (C) 12.5 percent of the next higher \$12.50 of monthly  
16 production tax value for each BTU equivalent barrel;

17 (D) 17.5 percent of the next higher \$12.50 of monthly  
18 production tax value for each BTU equivalent barrel; and

19 (E) 22.5 percent of the monthly production tax value for each  
20 BTU equivalent barrel that is greater than \$80;

21 (6) if the producer's average monthly production tax value under  
22 AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the taxable oil and gas for  
23 the month is more than \$92.50 but not more than \$105 under AS 43.55.160(a)(2)(A) -  
24 (E), the tax rates are

25 (A) 2.5 percent on the first \$12.50 of monthly production tax  
26 value for each BTU equivalent barrel that is greater than \$30;

27 (B) 7.5 percent of the next higher \$12.50 of monthly  
28 production tax value for each BTU equivalent barrel;

29 (C) 12.5 percent of the next higher \$12.50 of monthly  
30 production tax value for each BTU equivalent barrel;

31 (D) 17.5 percent of the next higher \$12.50 of monthly

1 production tax value for each BTU equivalent barrel;

2 (E) 22.5 percent of the next higher \$12.50 of monthly  
3 production tax value for each BTU equivalent barrel; and

4 (F) 25 percent of the monthly production tax value for each  
5 BTU equivalent barrel that is greater than \$92.50;

6 (7) if the producer's average monthly production tax value under  
7 AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the taxable oil and gas for  
8 the month is more than \$105 but not more than \$117.50 under AS 43.55.160(a)(2)(A)  
9 - (E), the tax rates are

10 (A) 2.5 percent on the first \$12.50 of monthly production tax  
11 value for each BTU equivalent barrel that is greater than \$30;

12 (B) 7.5 percent of the next higher \$12.50 of monthly  
13 production tax value for each BTU equivalent barrel;

14 (C) 12.5 percent of the next higher \$12.50 of monthly  
15 production tax value for each BTU equivalent barrel;

16 (D) 17.5 percent of the next higher \$12.50 of monthly  
17 production tax value for each BTU equivalent barrel;

18 (E) 22.5 percent of the next higher \$12.50 of monthly  
19 production tax value for each BTU equivalent barrel;

20 (F) 25 percent of the next higher \$12.50 of monthly production  
21 tax value for each BTU equivalent barrel; and

22 (G) 30 percent of the monthly production tax value for each  
23 BTU equivalent barrel that is greater than \$105;

24 (8) if the producer's average monthly production tax value under  
25 AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the taxable oil and gas for  
26 the month is more than \$117.50 under AS 43.55.160(a)(2)(A) - (E), the tax rates are

27 (A) 2.5 percent on the first \$12.50 of monthly production tax  
28 value for each BTU equivalent barrel that is greater than \$30;

29 (B) 7.5 percent of the next higher \$12.50 of monthly  
30 production tax value for each BTU equivalent barrel;

31 (C) 12.5 percent of the next higher \$12.50 of monthly

1 production tax value for each BTU equivalent barrel;

2 (D) 17.5 percent of the next higher \$12.50 of monthly  
3 production tax value for each BTU equivalent barrel;

4 (E) 22.5 percent of the next higher \$12.50 of monthly  
5 production tax value for each BTU equivalent barrel;

6 (F) 25 percent of the next higher \$12.50 of monthly production  
7 tax value for each BTU equivalent barrel;

8 (G) 30 percent of the next higher \$12.50 of monthly production  
9 tax value for each BTU equivalent barrel; and

10 (H) 35 percent of the monthly production tax value for each  
11 BTU equivalent barrel that is greater than \$117.50;

12 (9) for purposes of this subsection, the average monthly production tax  
13 value under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of taxable oil and  
14 gas is calculated by

15 (A) adding all of the monthly production tax values determined  
16 under AS 43.55.160(a)(2)(A) - (E); and

17 (B) dividing the sum calculated under (A) of this paragraph by  
18 the total amount, in BTU equivalent barrels, of

19 (i) taxable oil produced by the producer during the  
20 month;

21 (ii) taxable gas produced by the producer during the  
22 month from a lease or property in the Cook Inlet sedimentary basin;  
23 and

24 (iii) taxable gas produced by the producer during the  
25 month from a lease or property outside the Cook Inlet sedimentary  
26 basin and used in the state."

AMENDMENT

#2

OFFERED IN THE SENATE

TO: CSSB 192(RES), Draft Version "E"

1 Page 2, line 1, following "tax":

2       Insert "**rate; relating to oil and gas production tax credits, including qualified**  
3 **credits for exploration, development and production**"

4

5 Page 4, line 29, through page 5, line 9:

6       Delete all material and insert:

7       **\*\* Sec. 5. AS 43.55.011(e) is repealed and reenacted to read:**

8               (e) There is levied on the producer of oil or gas a tax for all oil and gas  
9       produced each calendar year from each lease or property in the state, less any oil and  
10      gas the ownership or right to which is exempt from taxation or constitutes a  
11      landowner's royalty interest. Except as otherwise provided under (f), (j), (k), and (o) of  
12      this section, the tax is equal to the sum of the annual production tax value of the  
13      taxable oil and gas

14               (1) produced from a lease or property not described in (2) of this  
15       subsection as calculated under AS 43.55.160(a)(1) multiplied by 25 percent, and the  
16       sum, over all months of the calendar year, of the tax amounts determined under (g)(1)  
17       and (p) of this section, as applicable; and

18               (2) produced during the first seven consecutive years after the start of  
19       sustained production or produced during the first seven years after the effective date of  
20       this subsection, whichever is later, from a lease or property containing land that was  
21       not or previously had not been within a unit or in commercial production as of  
22       December 31, 2008, as calculated under AS 43.55.160(a)(1) multiplied by 15 percent,  
23       and the sum, over all months of the calendar year, of the tax amounts determined

1 under (g)(2) and (p) of this section, as applicable; in this paragraph, "sustained  
2 production" has the meaning given in AS 43.55.025(l)."

3

4 Page 5, line 28, through page 7, line 5:

5 Delete all material and insert:

6 **"\* Sec. 7. AS 43.55.011(g) is repealed and reenacted to read:**

7 (g) For each month of the calendar year for which the producer's average  
8 monthly production tax value calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU  
9 equivalent barrel of taxable oil produced during the month, gas produced during the  
10 month from a lease or property in the Cook Inlet sedimentary basin, and gas produced  
11 during the month from a lease or property outside the Cook Inlet sedimentary basin  
12 and used in the state is more than \$30, the tax is calculated as follows:

13 (1) the amount of tax for purposes of (e)(1) of this section is determined  
14 by multiplying the value calculated under AS 43.55.160(a)(2)(A) - (E) by the tax rate  
15 calculated as follows:

16 (A) if the producer's average monthly production tax value  
17 calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the  
18 taxable oil and gas for the month is not more than \$92.50, the tax rate is 0.4  
19 percent multiplied by the number that represents the difference between that  
20 average monthly production tax value of a BTU equivalent barrel and \$30; or

21 (B) if the producer's average monthly production tax value  
22 calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the  
23 taxable oil and gas for the month is more than \$92.50, the tax rate is the sum of  
24 25 percent and the product of 0.1 percent multiplied by the number that  
25 represents the difference between the average monthly production tax value  
26 calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel and  
27 \$92.50, except that the sum determined under this subparagraph may not  
28 exceed 50 percent;

29 (2) the amount of tax for purposes of (e)(2) of this section is  
30 determined by multiplying the monthly production tax value calculated under  
31 AS 43.55.160(a)(2)(A) - (E) of the taxable oil and gas produced during the month by

1 the following tax rates, as applicable:

2 (A) if the producer's average monthly production tax value  
3 calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the  
4 taxable oil and gas for the month is not more than \$42.50, the tax rate is 2.5  
5 percent of the difference between that average monthly production tax value of  
6 a BTU equivalent barrel and \$30;

7 (B) if the producer's average monthly production tax value  
8 calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the  
9 taxable oil and gas for the month is more than \$42.50 but not more than \$55,  
10 the tax rates are

11 (i) 2.5 percent on the first \$12.50 of monthly production  
12 tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU  
13 equivalent barrel that is greater than \$30; and

14 (ii) 7.5 percent of the monthly production tax value  
15 calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent  
16 barrel that is greater than \$42.50;

17 (C) if the producer's average monthly production tax value  
18 calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the  
19 taxable oil and gas for the month is more than \$55 but not more than \$67.50,  
20 the tax rates are

21 (i) 2.5 percent on the first \$12.50 of monthly production  
22 tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU  
23 equivalent barrel that is greater than \$30;

24 (ii) 7.5 percent of the next higher \$12.50 of monthly  
25 production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for  
26 each BTU equivalent barrel; and

27 (iii) 12.5 percent of the monthly production tax value  
28 calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent  
29 barrel that is greater than \$55;

30 (D) if the producer's average monthly production tax value  
31 calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the

1 taxable oil and gas for the month is more than \$67.50 but not more than \$80,  
2 the tax rates are

3 (i) 2.5 percent on the first \$12.50 of monthly production  
4 tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU  
5 equivalent barrel that is greater than \$30;

6 (ii) 7.5 percent of the next higher \$12.50 of monthly  
7 production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for  
8 each BTU equivalent barrel;

9 (iii) 12.5 percent of the next higher \$12.50 of monthly  
10 production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for  
11 each BTU equivalent barrel;

12 (iv) 17.5 percent of the monthly production tax value  
13 calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent  
14 barrel that is greater than \$67.50;

15 (E) if the producer's average monthly production tax value  
16 calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the  
17 taxable oil and gas for the month is more than \$80 but not more than \$92.50,  
18 the tax rates are

19 (i) 2.5 percent on the first \$12.50 of monthly production  
20 tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU  
21 equivalent barrel that is greater than \$30;

22 (ii) 7.5 percent of the next higher \$12.50 of monthly  
23 production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for  
24 each BTU equivalent barrel;

25 (iii) 12.5 percent of the next higher \$12.50 of monthly  
26 production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for  
27 each BTU equivalent barrel;

28 (iv) 17.5 percent of the next higher \$12.50 of monthly  
29 production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for  
30 each BTU equivalent barrel; and

31 (v) 22.5 percent of the monthly production tax value

calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent barrel that is greater than \$80;

(F) if the producer's average monthly production tax value calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of the taxable oil and gas for the month is more than \$92.50, the tax rates are

(i) 2.5 percent on the first \$12.50 of monthly production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent barrel that is greater than \$30;

(ii) 7.5 percent of the next higher \$12.50 of monthly production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent barrel;

(iii) 12.5 percent of the next higher \$12.50 of monthly production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent barrel;

(iv) 17.5 percent of the next higher \$12.50 of monthly production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent barrel;

(v) 22.5 percent of the next higher \$12.50 of monthly production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent barrel; and

(vi) 25 percent of the monthly production tax value calculated under AS 43.55.160(a)(2)(A) - (E) for each BTU equivalent barrel that is greater than \$92.50;

(3) for purposes of this subsection, the average monthly production tax value calculated under AS 43.55.160(a)(2)(A) - (E) of a BTU equivalent barrel of taxable oil and gas is calculated by

(A) adding all of the monthly production tax values determined calculated under AS 43.55.160(a)(2)(A) - (E); and

(B) dividing the sum calculated under (A) of this paragraph by the total amount, in BTU equivalent barrels, of

(i) taxable oil produced by the producer during the

month;

(ii) taxable gas produced by the producer during the month from a lease or property in the Cook Inlet sedimentary basin; and

(iii) taxable gas produced by the producer during the month from a lease or property outside the Cook Inlet sedimentary basin and used in the state."

Page 8, line 19, following "percent":

Insert ", or 15 percent, as applicable under AS 43.55.011(e),"

Page 8, line 20:

Delete "AS 43.55.011(g)"

Insert "AS 43.55.011(g)(1) or (2), as applicable"

Page 8, line 22, following "percent":

Insert ", or 15 percent, as applicable under AS 43.55.011(e)."

Page 9, line 1, following "percent":

Insert ", or 15 percent, as applicable under AS 43.55.011(e),"

Page 9, line 2:

Delete "AS 43.55.011(g)"

Insert "AS 43.55.011(g)(1) or (2), as applicable"

Page 9, line 4, following "percent":

Insert ", or 15 percent, as applicable under AS 43.55.011(e)"

Page 9, line 10:

Following "percent":

Insert ", or 15 percent, as applicable under AS 43.55.011(e)."

- 1 Delete "AS 43.55.011(g)"
- 2 Insert "AS 43.55.011(g)(1) or (2), as applicable"

A M E N D M E N T

#3

OFFERED IN THE SENATE

TO: CSSB 192(RES), Draft Version "E"

1 Page 1, line 1, following "tax;":

2 Insert "relating to oil and gas or gas only leasing; requiring that a minimum work  
3 commitment be included in each oil and gas and gas only lease and that a proposed plan  
4 of development be included in an application for an oil and gas or gas only lease;"

5

6 Page 4, following line 28:

7 Insert new bill sections to read:

8 \*\* Sec. 5. AS 38.05.180(h) is amended to read:

9 (h) The commissioner shall [MAY] include terms in a [ANY] lease that  
10 impose [IMPOSING] a minimum work commitment on the lessee to implement the  
11 plan of development submitted by the lessee with a bid for an oil and gas or gas  
12 only lease. The terms of the minimum work commitment must [ . THESE TERMS  
13 SHALL BE MADE PUBLIC BEFORE THE SALE, AND MAY] include appropriate  
14 penalty provisions to take effect in the event the lessee does not fulfill the minimum  
15 work commitment. If it is demonstrated that a lease has been proven unproductive by  
16 actions of adjacent lease holders, the commissioner may set aside a work commitment.  
17 The commissioner may waive for a period not to exceed one two-year period any term  
18 of a minimum work commitment if the commissioner makes a written finding either  
19 that conditions preventing drilling or exploration were beyond the lessee's reasonable  
20 ability to foresee or control or that the lessee has demonstrated through good faith  
21 efforts an intent and ability to drill or develop the lease during the term of the waiver.

22 \* Sec. 6. AS 38.05.180(x) is amended to read:

23 (x) A lessee conducting or permitting any exploration for, or development or

1 production of, oil or gas on state land shall provide the commissioner access to all  
2 noninterpretive data obtained from that lease; **shall provide the commissioner access**  
3 **to all information necessary to perform an economic analysis under (ii)(2) of this**  
4 **section, including the capital, operating, production, and development costs and**  
5 **an estimate of total reserves;** and shall provide copies of that data **and information**,  
6 as the commissioner may request. The confidentiality provisions of AS 38.05.035  
7 apply to the information obtained under this subsection.

8 \* **Sec. 7.** AS 38.05.180 is amended by adding new subsections to read:

9 (hh) The commissioner shall require each bidder for an oil and gas lease or gas  
10 only lease and each lessee applying for an extension or renewal of an oil and gas lease  
11 or gas only lease to submit a plan of development for exploring, developing, and  
12 producing from the lease within the period of the lease or the extension or renewal of  
13 the lease. The commissioner shall review each plan of development and determine if  
14 the proposed plan of development is reasonably expected to develop the lease in the  
15 best interest of the state. The plan of development shall be included in a lease along  
16 with penalties for failing to comply with the plan of development and other terms of  
17 the lease. A bidder may not be a "qualified bidder" for the purposes of (f)(1) of this  
18 section if the commissioner finds that the bidder has not submitted a proposed plan of  
19 development that is in the best interest of the state or that the person that submitted the  
20 plan of development is not reasonably capable of implementing the plan.

21 (ii) The commissioner shall

22 (1) review each oil and gas lease or gas only lease each year for the  
23 purpose of determining whether a lease is being developed in the best interest of the  
24 state, whether the lessee is complying with the plan of development applicable to the  
25 lease, and whether revision of a development plan, including the planned rate of  
26 development, would provide the maximum benefit to the people of the state;

27 (2) every five years, perform an economic analysis on each  
28 participating area and determine whether the participating area is capable of increased  
29 production in paying quantities over the current rate of production or plan of  
30 development;

31 (3) enforce the terms of each oil and gas lease or gas only lease,

1 including imposing any applicable penalty or other remedy for noncompliance, within  
2 a reasonable time after finding that a lessee is out of compliance with the terms of the  
3 lease;

4 (4) submit a report to the legislature before the first day of each regular  
5 session that lists each oil and gas or gas only lessee that is found to be out of  
6 compliance and the action by the commissioner to bring the lessee back into  
7 compliance or to terminate the lease.

8 (jj) For the purposes of (hh) and (ii) of this section, a plan of development for  
9 a cooperative or unit under (p) of this section is the plan of development for a lease  
10 within the cooperative or unit, except where a different plan of development is  
11 established for a lease within the cooperative or unit.

12 (kk) For purposes of (ii) of this section,

13 (1) "participating area" means that part of an oil and gas lease unit area  
14 to which production is allocated in the manner described in a unit agreement;

15 (2) "production in paying quantities" means production in quantities  
16 sufficient to yield a return in excess of drilling, development, and operating costs."

18 Renumber the following bill sections accordingly.

20 Page 21, line 8, following "APPLICABILITY.":

21 Insert "(a)"

23 Page 21, line 9:

24 Delete "sec. 13"

25 Insert "sec. 16"

27 Page 21, following line 12:

28 Insert a new subsection to read:

29 (b) Section 5 of this Act and AS 38.085.180(hh), enacted by sec. 7 of this Act, apply  
30 to a proposed lease sale and the renewal or extension of a lease on or after the effective date  
31 of secs. 5 and 7 of this Act."

1

2 Page 21, line 13:

3 Delete all material and insert:

4 **"\* Sec. 21.** Sections 5 - 7 of this Act take effect July 1, 2013.

5 **\* Sec. 22.** Except as provided in sec. 21 of this Act, this Act takes effect January 1, 2013."